Waskahigan Oil & Gas Corp.
Management's Discussion and Analysis
For the Twelve Months Ended December 31, 2022

The following management discussion and analysis ("**MD&A**") of the financial position and results of operations and cash flows of Waskahigan Oil & Gas Corp. ("**WOGC**") is dated April 28, 2023 and should be read in conjunction with the audited consolidated financial statements of WOGC for the twelve months ended December 31, 2022 and notes thereto. As of December 31, 2022, WOGC has one subsidiary: Fox Creek Energy Ltd. ("**FCE**")(formerly BlocNRG Inc and 2361990 Alberta Ltd.). FCE has one subsidiary: Odaat Oil Corp ("**Odaat**"). Odaat has one subsidiary: Jadela Oil (US) Operating LLC ("**Jadela US**"). Collectively WOGC, FCE, Odaat and Jadela US are referred to as the "**Company**".

Highlights: Q4 Results – 2023 Plans

The Company is a junior oil and gas exploration and development company with its main assets located near Fox Creek, Alberta. The focus of the Company is to pursue long life low decline natural gas development in the Gething and Dunvegan formations. WOGC (through its subsidiary Odaat) has lease rights to 27.25 sections gross (19.51 net) of petroleum and natural gas rights in the Province of Alberta ("**Fox Creek Assets**"). The Trimble report dated April 5, 2023 ("**Trimble Report**") states that the Fox Creek Assets have a pre-tax value of $5,636,500 as of December 31, 2022 at a 10% discount rate before tax. The Trimble Report is based on natural gas pricing of $4.36 mcf for 2023 and $4.25 mcf for 2024. The Company had net loss of $208,199 (2021 - $17,123) for the year ended December 31, 2022 on oil and gas revenue of $1,213,458. Depletion and depreciation was $77,468 and accretion was $38,932. Part of the loss results from a disputed claim of $100,000 relating to the workover of the 08-30-62-21 W5th well in 2022.

Increasing production in 2023: In 2021, Odaat was producing from two wells: average 491 mcf/d (98% of which came from Dunvegan only on its 08-30-62-21 W5th well) ; 10 barrels of NGL and 1 barrel of oil. On October 3 2022, Odaat completed a workover of its 08-30-62-21 W5th well. The well had two producing zones. Dunvegan and Gething. The Gething perforations were blocked in 2021. The workover opened the Gething perforations. Because the two zones have different production pressures and NGL components, Odaat has not quite worked out the mechanical apparatus to efficiently produce both formations at the same time. Odaat expects to install a plunger in Q2 2023. The Gething production should increase production by 300 mcf/d plus NGLs upon resolution of the production issue. In Q1 2023, Odaat brought on production of 2 shut in wells (15-24-63-24 W5th and 06-30-63-23 W5th wells) which have increases production by 400 mcf/d plus NGLs.

Odaat has 5 natural gas wells which have been shut in since May 2020 because of a Deep Valley gas processing plant closure owned (75%) and operated by Paramount Resources Ltd. ("**Paramount**"). The plant is located on the Maddenville meter station which had provided access to the Nova Gas Transmission Ltd. ("**NGTL**") pipeline number 80180 (which runs from the Keyera Corp ("**Keyera**") gas processing plant at Simmonette meter station to the CNRL gas processing plant at Ante Creek. Paramount has not wanted to expend the funds to conduct a $400,000 workover on the plant. In November 2022, Odaat was made aware that pipeline 80180 has a leak and that Paramount does not wish to provide the commitments required by NGTL to incentivize NGTL to make the repairs to keep the pipeline operating. NGTL is in the process of suspending the Maddenville meter station.

Odaat can bypass the Paramount Deep Valley plant by building a 800 meter pipeline extension (in conjunction with Spartan Delta Corp ("**Spartan**") and possible Murphy Oil Company ("**Murphy**")) to the Canadian Natural Resources Limited ("**CNRL**") pipeline at 16-09-63-25 W5th. The CNRL pipeline runs into the CNRL Waskahigan gas processing plant 18 km away. The CNRL gas processing plant is located on the NGTL Waskahigan meter station. The pipeline survey should be completed. Construction should take place in the summer of 2023. Odaat share of the pipeline costs is expected to be $215,000. There will be an additional $100,000 in costs to upgrade the well site equipment and feeder pipeline to meet new environment standards and to reactivate. Production might start by Q3 2023. If completed, Odaat can bring the 5 wells online should add an additional 900 mcf/d without additional capital (other than the $315,000 previously discussed). It will give Odaat the opportunity to drill additional wells in Deep Valley.

There are no guarantees that the Company will be able to increase its production as forecast, obtain pipeline egress from Deep Valley, acquire additional PNG in Deep Valley, drill wells in Deep Valley and/or that if drilled the production is of commercially viable volumes.

Abandonments and Remediations: In Q3 2022, Jadela US abandoned and remediated its Texas well. In Q3 2022 Odaat completed the remediation of a number of well sites. In Q3 2022, Odaat capped its 16-19-62-21 W5th well. In Q3 2022, Odaat set aside $150,000 to secure 2 letters of credit to allow it to produce 2 of its wells into the CNRL facilities in Waskahigan (15-24-63-24 W5th and 06-30-63-23 W5th well) which will secure future remediation costs of 1 well and processing fees. In Q1 2023, Odaat commenced the abandonment and remediation of 1 well (05-32-63-23 W5th). In Q2 or Q3 2023, Odaat expects to remediate a Viking formation well site (16-29-03-30 W5th). Odaat share of the expected costs ($40,000) have been set aside to do so. Exxon has signed the ballot for the AFE.

2021 Reorganization

Until December 6, 2021, WOGC was a subsidiary of Tenth Avenue Petroleum Corp ("**TAPC**"). On December 6, 2021, WOGC and TAPC filed Articles of Arrangement with the Registrar of Corporations for the Province of Alberta implementing the Order of Justice D.R. Mah dated May 25, 2021 in Court of Queen's Bench of Alberta Action #2101 02284 which approved the Plan of Arrangement dated March 24, 2021 (as amended) ("**2021 Plan of Arrangement**") amongst TAPC, WOGC, Odaat and BlocNRG. The implementation of the 2021 Plan of Arrangement was effective September 30, 2021. On December 6, 2021, WOGC became a reporting issuer in the Province of Alberta and British Columbia. The common shares of WOGC have been listed for trading on the Canadian Securities Exchange ("**CSE**") as of July 28, 2022. Upon listing on the CSE, WOGC became a reporting issuer in Ontario. To implement the 2021 Plan of Arrangement, TAPC declared a dividend wherein TAPC dividend one (1) common share of WOGC to the holders of each (1) common share of TAPC.

Odaat is a subsidiary of WOGC. Effective January 1, 2021, the oil and gas assets and liabilities of TAPC (excluding the SHU Asset)(defined below) were assigned to Odaat. As a result of the Plan of Arrangement, the assets, liabilities, revenue and expense as of September 30, 2021 (excluding the acquisition of the SHU Asset) are reflected in the quarterly financial statements of WOGC and not TAPC. The net property and equipment (pre implementation of the 2021 Plan of Arrangement) was $1,823,468. On implementation, the book value of the property and equipment was increased on the books of WOGC to $2,712,503 to reflect the market value of the assets as derived from the engineered values set out in TAPC's NI 51-101 valuations for the fiscal period ended December 31, 2020 filed on www.sedar.com on April 21, 2021. The accounting treatment for the difference is explained in Note 4 to the audited financial statements. In essence, $559,689 gain on the business combination is reflected as an addition to contributed surplus. Effective September 30, 2021, TAPC acquired a non-operated 1.3089477% Unit Participation and 1.7224988% revenue and billing interest in the Swan Hills Unit #1 pool ("**SHU Asset**") from Salida Energy Inc. ("**Salida**"), The financial data presented herein has been prepared in accordance with International Financial Reporting Standards ("**IFRS**") as summarized in the accounting policies in the Notes to the Company's financial statements. All financial amounts are expressed in Canadian dollars, except as otherwise indicated.

This MD&A of WOGC has been prepared by management and approved by the Audit Committee and Board of Directors of the Company in accordance with National Instrument 51-102 released by the Canadian Securities Administrators.

DESCRIPTION OF THE COMPANY

WOGC is a Calgary, Alberta based petroleum and natural gas exploration, production and development company, with operations in the Canadian provinces of Alberta and British Columbia. The common shares of WOGC are listed for trading on the Canadian Securities Exchange ("**CSE**"). Additional information related to the Company, may be found on the Canadian Securities Administrators' System for Electronic Distribution and Retrieval ("s**edar**") website at www.sedar.com.

INTERNATIONAL FINANCIAL REPORTING STANDARDS

NON-IFRS MEASURES

Sometimes the Company may use terms for measurement within the MD&A that do not have a standardized prescribed meaning under IFRS and these measurements may differ from other companies and accordingly may not be comparable to measures used by other companies. If such terms are used, in addition to profit and loss and cash flow from operating activities as defined by IFRS, they are used as additional tools for evaluating WOGC's operating performance and will be defined where used.

BOE Conversion (51-101 Advisory)

In accordance with National Instrument 51-101, Standards for Disclosure of Oil and Gas Activities ("**NI 51-101**"), petroleum and natural gas reserves and volumes are converted to an equivalent measurement basis referred to as a "barrel of oil equivalent" ("**boe**") on the basis of 6 thousand cubic feet of natural gas equal to 1 barrel of oil. This conversion is based on an energy equivalency conversion method applicable at the burner tip and does not represent a value equivalency at the wellhead. Readers are cautioned that boe may be misleading, particularly if used in isolation.

Frequently Used Terms:

Barrels	Bbl
Barrels of Oil equivalent	Boe
Barrels of oil equivalent per day	Boed
Thousand cubic feet	Mcfd
Natural Gas Liquids	NGL's

Forward-looking Information

Management of WOGC caution that certain statements contained in this document may constitute forward-looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. WOGC believes that the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this document should not be unduly relied upon. These forward-looking statements speak only as of the date of this document.

In particular, the MD&A may contain forward-looking statements relating to, among other things:

- capital expenditure programs;
- projections of market prices and costs;
- supply and demand for oil and natural gas;
- exploration and development; and
- treatment under governmental regulatory regimes.

The actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below and elsewhere in the MD&A:

- volatility in market prices for oil and natural gas;
- liabilities inherent in oil and natural gas operations;
- changes to royalty regimes and government regulations
- competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions;
- geological, technical, drilling and processing problems;
- imprecision in estimating capital expenditures, operating expenses, levels of production and drilling
- fluctuations in foreign exchange or interest rates and stock market volatility; and
- product supply and demand
- ability to obtain financing for its projects and operations
- general economic conditions in Canada and globally.

These factors should not be considered exhaustive. Management undertakes no obligation to publicly update or revise any forward-looking statements applicable to them, except as required by applicable securities laws.

1. Description of Business

WOGC is a Calgary-based junior oil and gas exploration company operating in Western Canada. WOGC sole assets are shares in a subsidiary, FCE. FCE sole asset is the shares in Odaat.

Effective January 1, 2021, WOGC assigned its 22% co-ownership interest in a disposal well in Ft. Nelson, British Columbia to Odaat. Canadian oil operations are carried on in the name of Odaat. Odaat acquired the assets of TAPC pursuant to an asset sale agreement dated January 12, 2021 (effective January 1, 2021). WOGC was a wholly owned subsidiary of TAPC until September 30, 2021.

Pursuant to the 2021 Plan of Arrangement: (a) the shares of WOGC were divided to the shareholders of TAPC; and (b) WOGC was no longer a subsidiary of TAPC.

Jadela US had acquired rights by way of mineral lease or options to acquire mineral leases to exploit oil and gas mineral rights in Maverick County, Texas. As of December 31, 2015, all of the oil and gas mineral lease rights had expired. Commencing on that date, the previous United States segment has been treated as discontinued operations and removed from current and comparative period results throughout this MD&A. Jadela US abandoned the El Indio #1 well in July 2022 and remediated the surface location. Jadela US sold all of its surface equipment and downhole tools. Jadela US was refunded the $25,000 US Texas Railroad Commission security deposit in Q4 2022. All tables, except those expressly described as discontinued operations, contain information from WOGC's continuing operations only.

On July 31, 2017, TAPC completed the purchase of certain oil and gas producing assets (the "**Waskahigan Acquisition**") in the Waskahigan area of Alberta (the "**Waskahigan Assets**").

The Waskahigan Acquisition included 8 wells and associated production. TAPC acquired mineral rights to 22 gross sections (15.19 net sections) (14,080 gross acres 9,726 net acres). The majority of the mineral rights are above Bullhead Bullhead Group formation (primarily Dunvegan, Notikewin and Gething formation) near Fox Creek, Alberta. WOGC acquired oil and gas assets of $1,577,590 and asset retirement liabilities of $324,664 for a final adjusted purchase price for the Waskahigan Assets of $1,252,926 which includes customary purchase adjustments. The calculation of the final statement of adjustments is set out below:

	$
Purchase Price:	
P&NG Rights	1,120,000
Tangibles	279,990
Miscellaneous Interest	10
GST on Tangible	14,000
Total Purchase Price	1,414,000
Interest	9,528
Net Operating Income	(257,412)
P&NG Rental Payments	6,230
Surface Rental Payments	6,898
Inventory (Oil & NGL)	41,928
Taxes and fees	31,754
Consideration paid	1,252,926

On July 31, 2017, TAPC entered into a Loan and Participation Agreement with Smoky Oil & Gas Corp ("**Smoky**") and 1454871 Alberta Ltd ("**1454871**") (formerly Batoche Oil & Gas Exploration Ltd.) which are related companies by way of common directors and officers. Pursuant to the terms of the Loan and

Participation Agreement ("**TAPC LPA**"), Smoky lent TAPC the sum of $1,326,593 to make the acquisition of the Waskahigan Assets. The interest rate on the loan principal is 6% per annum. All obligation owing were secured by a general security agreement charging all of the assets of TAPC which were acquired by WOGC. By novation agreement ("**WOGC/Odaat LPA**") dated January 12, 2021 (effective January 1, 2021), WOGC and Odaat became the debtors to Smoky under the WOGC/Odaat LPA. All of the assets of WOGC, Odaat and Jadela US are subject to a general security agreement in favour of Smoky. Effective September 30, 2021, Smoky released TAPC from any debts and Smoky discharged its security against TAPC.

The WOGC/Odaat LPA restricts WOGC/Odaat to charging a maximum of $75,000 per year for general and administration costs for the administration of the Waskahigan Assets and $75,000 per year for the administration of the Waskahigan Participation Assets. WOGC/Odaat are not in compliance with the covenant as of December 31, 2022.

2. Consolidated Financial Results for the Twelve Month Period Ended December 31, 2022

WOGC incurred a net loss for the twelve months ended December 31, 2022 of $208,199 (2021 – net loss $17,123). Depletion and depreciation was $77,468 (2021 - $115,648) and accretion was $38,932 (2021 - $7,054).

Current liabilities exceeded current assets by $1,290,337 (2021 - $1,319,399). Included in current liabilities for 2022 is the debt due to Smoky (a non-arm's length party) of $1,096,419 (2021 – $1,086,488). The loan was advanced in July 31, 2017. The loan has not been called. The loan is in the current liability section because it is a demand loan. Included in current liabilities is ARO of $311,572 (2021 – $288,826).

Activities in 2022

(a) Waskahigan Assets

TAPC bought the Waskahigan Assets on July 31, 2017. There were no purchases in the twelve months of 2022. Odaat sold mineral rights in 1.75 section in February 2022.

(b) Land – Maverick County – Texas 660 Acres Earned on Drilling El Indio #1H

Jadela US acquired its rights through a series of agreements with El Indio Investment Corp ("**EIIC**"), a company owned by an officer and director of WOGC, which in turn entered into a series of agreements with respect to the mineral rights under a 5,576 acre tract in Maverick County, Texas. EIIC entered into a farmout agreement ("**EIIC/RA Farmout Agreement**") with two private companies ("**RA/CMR**") to farmin to 5,576 gross acres (net 4,915 acres) which had been leased by RA/CMR from: (a) Cinco 1994 Family Limited Partnership Ltd. ("**Cinco**"); (b) a lessor which owned approximately 673 net acres within the 5,576 acre tract; and (c) 8 other mineral lessors which owned approximately 160 net acres within the 5,576 acre tract. Pursuant to the EIIC/RA Farmout Agreement, EIIC has earned a 87.5% working interest in 660 acres ("**660 Acre Lands**") as a result of drilling a 2,400 foot horizontal well called El Indio #1H. Jadela US entered into a sub-farmout agreement with EIIC ("**Sub-Farmout Agreement")** to earn a 65% interest**.** The 660 Acre Lands lease has been terminated by the Lessor because the company has not produced the minimum required production. WOGC has abandoned the well and remediated the surface. The Texas Railroad Commission has refunded the $25,000US security deposit in the fourth quarter of 2022.

3. Oil & Gas Production

(a) Processing Plant Closure

TAPC has 5 wells which flow into the processing plant in Deep Valley owned by Paramount. The plant was closed May 31, 2020 to make repairs. Two other producers produce into the plant. Murphy and Cequence Energy Ltd ("**Cequence**") shut their production in in April 2020. Cequence sold the assets to Spartan.

(b) Tony Creek

Production from one well (08-30-62-21 W5th) which is normally processed through the i3 Energy Canada Ltd.'s ("**i3 Energy**") Tony Creek gas plant (Wooster meter station) (approx. 500 mcf/day). Odaat will be installing a plunger in Q2-3 20023 at a cost of approx. $20,000.

(c) Waskahigan

Production which was being processed through **CNRL** Ante Creek plant (on Waskahigan meter station) was shut in on September 1, 2017 (approx. 400/mcf/d). Processing was not permitted until WOGC/Odaat made certain credit provisions in favour of CNRL. Odaat has entered into 4 agreements with CNRL: (a) letters of credit equal to joint abandonment and remediation liability ($118,000); (b) letters of credit equal to 3 months estimated gas processing fees ($32,000); (c) Gas Handling Agreement; and (d) Well contract agreement. WOGC had the letters of credit in place and the wells operating by the end of December 2022 subject to AER approval of the pipeline reactivation.

(d) Crossfield, Alberta, Area

Gas production from 10-29-30-03-W5 well has been shut in since 2019 because of mechanical issues.

WOGC has a 35% working interest in the well, subject to a 12.5% lessor's royalty. WOGC is the operator but subcontracts the operations to another oil company.

A Viking formation oil well under Section 10-29-30-03W5th was drilled in February and completed in April 2012. WOGC has a 7% working interest in the well and the well is producing.

(e) Northeast British Columbia Water Disposal Well

WOGC owns a 22% working interest in the Ft. Nelson British Columbia salt water disposal well (Kotcho c-B67-K 94-I-14). Cancen Oil Processors BC Ltd. owns 78% working interest and is the operator. The well has been shut in since 2016 and the operator has not provided any accounting information for the fiscal period. Operating results include the WOGC's share of revenues for the year ending December 31, 2016 of $Nil (2015 - Nil) and operating expenses of $Nil (2015 Nil). The operations have been restricted since 2016 due to low commodity prices and reduced activity in the Horn River, British Columbia area. WOGC and Cancen Oil Processors BC Ltd. have $566,500 on deposit, of which 22% is WOGC's portion, with the British Columbia Oil & Gas Commission under the Liability Management Rating program under the Oil & Gas Activities Act of British Columbia.

(f) Texas

The El Indio #1 well was shut in since 2016. As a result of the failure to meet minimum oil production the lease rights were terminated. WOGC abandoned the well and remediated the surface in July 2022.

4. Results of Operations

The following table summarizes the WOGC's results of operations for twelve months ended December 31:

PRODUCTION

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
Total BOE	7,416	7,906	(6)	31,181	38,627	(19)
Oil (BBL/d)	1	1	0	1	1	0
Natural Gas (MCF/D)	428	437	(2)	456	573	(20)
NGL (BBL/D)	7	12	(42)	9	9	0
Total (BOE/D)	79	85	(7)	85	106	(20)

REVENUE

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
Oil Sales ($)	20,421	6,434	217	31,891	30,601	4
Natural Gas Sales ($)	198,822	235,687	(16)	901,680	807,710	12
NGL Sales ($)	50,159	76,174	(34)	279,887	200,934	39
Oil & Natural Gas Sales ($)	269,402	318,295	(15)	1,213,458	1,039,245	17

ROYALTIES

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
Royalties ($)	78,498	88,382	(11)	370,935	211,593	75
Royalties as a % of sales	29%	28%	5	31%	20%	50
Royalty expense per BOE ($)	10.58	11.18	(5)	11.90	5.48	117

PRODUCTION EXPENSE

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
Production costs ($)	309,903	95,440	225	597,472	373,973	60
Productions costs per BOE ($)	41.79	12.07	246	19.16	9.68	98

GENERAL AND ADMINSTRATIVE EXPENSE ("G&A")

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
G&A Costs ($)	127,874	92,033	39	406,065	297,587	36
G&A costs per BOE ($)	17.24	11.64	48	13.02	7.70	69

NETBACKS

	Three months ended December 31			Twelve months ended December 31		
($/BOE)	2022	2021	% Change	2022	2021	% Change
Oil and Natural Gas Sales	36.33	40.26	(10)	38.92	26.90	45
Royalties	(10.58)	(11.18)	(5)	(11.90)	(5.48)	117
Production costs	(41.79)	(12.07)	246	(19.16)	(9.68)	98
Operating Netback	(16.04)	17.01	(194)	7.86	11.74	(33)

DEPLETION, DEPRECIATION, AND AMORTIZATION ("DD&A")

	Three months ended December 31			Twelve months ended December 31		
	2022	2021	% Change	2022	2021	% Change
DD&A ($)	15,374	50,341	(69)	77,468	115,648	(33)
DD&A costs per BOE ($)	2.07	6.37	(68)	2.48	2.99	(17)

5. Selected Quarterly Information

The following table sets out certain financial information:

SUMMARY OF QUARTERLY INFORMATION

	2022				2021			
Quarters ended	**Q4**	Q3	Q2	Q1	Q4	Q3	Q2	Q1
OPERATING								
Average daily production								
Oil (BBL/D)	1	0	0	1	1	2	1	1
Natural gas ((MCF/D)	428	411	485	497	437	936	263	651
Total BOE (BOE/D)	79	77	54	93	122	54	54	115
Average sales price								
Oil ($/BBL)	108.25	-	135.93	110.75	91.09	74.80	74.20	63.96
Natural gas ($/MCF)	5.15	4.25	7.58	4.85	6.72	2.99	2.96	3.27
Total ($/BOE)	35.33	30.55	52.39	34.94	45.29	12.67	12.67	21.37
Operating netback ($/BOE)								
Oil & gas sales	36.33	30.55	52.39	34.94	40.26	18.56	43.39	21.37
Royalty expense	(10.58)	(11.13)	- 16.40	- 9.24	- 11.18	- 2.23	- 10.82	- 3.45
Operating expense	(41.79)	(11.62)	- 13.60	- 11.02	- 12.07	- 6.19	- 20.93	- 7.74
Netback	(16.04)	7.80	22.39	14.68	17.01	10.14	11.64	10.18
FINANCIAL								
Oil & gas sales	269,402	216,260	434,905	292,891	318,295	289,468	213,292	218,190
Cash flow from (used in)	71,992	(173,601)	20,732	132,404	30,789	(6,882)	(63,008)	57,104
Net Income (loss)	(274,858)	(87,317)	35,023	118,953	16,544	46,916	(30,161)	(50,422)
Per share – Basic/Duluted	(0.021)	(0.007)	0.003	0.009	0.020	0.004	(0.003)	(0.002)
Capital expenditures	-	-	-	-	-	-	-	-
Total Assets	2,931,155	3,030,761	3,257,734	3,132,298	2,991,874	2,243,525	2,372,889	2,372,889
Working capital (deficiency)	(1,290,337)	(1,312,488)	(1,107,541)	(1,172,379)	(1,319,399)	(1,438,992)	(196,643)	(1,496,643)
Shareholders' Equity	172,950	447,807	535,125	500,102	381,149	(545,371)	(562,126)	(562,126)
Shares Outstanding	13,196,868	13,196,868	13,196,868	13,196,868	13,196,868	10,512,658	10,512,658	10,512,658

6. Liquidity

The December 31, 2022 financial statements do not reflect the adjustments and classifications of assets, liabilities, revenues and expenses which would be necessary if WOGC were unable to continue as a going concern. The accompanying financial statements have been prepared using the going concern assumption which assumes that WOGC will be able to realize its assets and discharge its liabilities in the normal course of business.

WOGC is subject to certain fluctuations and trends, such as market conditions, interest rate levels, commodity prices, and industry conditions which could affect its ability to raise the necessary capital to remain as a going concern. In addition, WOGC remains focused on exploration of oil and gas prospects and the results of drilling these prospects could materially affect WOGC's ability to raise additional capital. WOGC plans to meet its exploration and development expenditures and overhead costs through the raising of additional debt or equity financing and/or the completion of joint venture partnerships with third parties.

As at December 31, 2022 WOGC had working capital deficit of $1,290,337.

Pursuant to the terms of the TAPC LPA, Smoky lent TAPC the sum of $1,326,593 to make the acquisition. By the WOGC/Odaat LPA, WOGC and Odaat became liable for the debts owing to Smoky and TAPC was released effective September 30, 2021. The loan is payable on demand. The interest rate on the loan principal is 6% per annum. All obligation owing are secured by a general security agreement charging all of the assets of WOGC and Odaat. The loan is a demand loan.

WOGC has a commitment to remediate an unused Viking well site in Crossfield, Alberta. WOGC will require approximately $35,000 to $40,000 to remediate the well site. WOGC has $40,000 in trust to meet the obligations. The remediation should take place in Q1 2023. WOGC has a commitment to abandon and remediate a well (5-32-63-24-W5). A significant portion of the cost will be offset by SRP funds which have been committed. Odaat has a commitment to abandon and remediate its 10-29-30-03 W5th well. Odaat’s share is approx. $35,000. The abandonment and remediation of 10-29-30-03 W5th will occur in Q1 2023 provided cash flow from operations.

7. Credit Risks relating to Financial Instruments

WOGC generates accounts receivable upon sale of its natural gas, oil and condensate. Overall, the parties to which TAPC relies on to pay for the sale of petroleum products do not constitute any significant credit risk.

WOGC has an oil and liquids marketing agreement for Waskahigan Assets with Tidal Energy Marketers Inc. (“**Tidal**”).

Effective December 1, 2017, TAPC entered into a gas marketing agreement with BP Canada Energy Group ULC (“**BP**”) for any natural gas taken in kind in Waskahigan for 1 year period. This was extended to December 30, 2022. TAPC assigned this contract to Odaat.

Effective January 1, 2018, TAPC entered into a gas handling agreement with Paramount for gas processed by the Deep Valley plant (TCPL Maddenville meter station). This contract was assigned to WOGC/Odaat. TAPC has a compression and processing agreement with i3 Energy for natural gas processed through the Tony Creek plant (TCPL Wooster meter station). Odaat entered into a new gas handling agreement with i3 Energy in July 2022 effective February 1, 2022. Occasionally, Odaat will rely on the firm service of i3 Energy to market its gas and in such case i3 Energy will bill on a JIB basis and pay the net proceeds from the sale of such gas to Odaat.

Until August 31, 2017, TAPC had processed gas through CNRL's Waskahigan plant (TCPL Waskahigan meter station). TAPC did not have TCPL firm service through the Waskahigan meter station and CNRL would not permit TAPC to process gas through their plant and take in kind until such time as appropriate credit arrangements have been made. Odaat has entered into new agreement with CNRL

Odaat has committed SRP fund (Alberta Site Rehabilitation Program grants) and will be abandoning the well in the winter of 2022. Odaat posted letters of credit for the sums of $82,400 for the abandonment and remediation of 15-24-63-24 W5th and $35,600 for the remediation of 5-32-63-24 W5th. It is assumed that CNRL requirements will be for Odaat to post letters of credit sufficient to cover 3 months processing, compression and well service charges ($32,000). The sum of $150,000 has been put in a term deposit to secure the letters of credit.

The Alberta Energy and Utilities Board held a deposit of $54,902 in trust for TAPC which in turn held in trust for Odaat. This sum was paid by TAPC to Odaat on November 16, 2022. The Alberta crown held a royalty deposit of $30,413 in trust for TAPC which in turn was held in trust for Odaat. The sum of $30,413 was paid by TAPC to Odaat on November 16, 2022. Odaat has deposited the sum of $66,000 as a security deposit for unpaid royalty charges. Odaat has $124,629 being held in trust for the British Columbia Minister of Energy, Mines and Petroleum Resources. The $25,000USD held by the Texas Railway Commission was refunded in November 2022. Odaat has deposited the sum of $40,000 with Wolff Leia Barristers and Solicitors to secure the remediation obligation of 03-29-03-30 W5th.

WOGC's financial liabilities and contractual obligations as at December 31, 2022 are due as follows:

Accounts payable and accrued liabilities	$	534,565	Due within 90 days
Loan payable	$	1,096,419	Due on demand

There are no drilling commitments. There are no ARO commitments in Q1 of 2023 other than the Crossfield properties (10-29-03-30 W5th , 5-32-63-23 W5th and the remediation of the Viking surface site (03-29-03-30 W5th). There are no lease commitments.

Liquidity risk - WOGC's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its obligations when due, under normal and stressed conditions without incurring unacceptable losses or risking harm to the WOGC's reputation. WOGC has to date required funds from private placements to finance capital expenditures and operations.

Commodity price risk - WOGC is exposed to oil and gas commodity price risk and has not entered any financial derivatives to manage this risk.

Interest rate risk – WOGC's exposure to interest rate risk is low.

8. Capital Resources

WOGC plans to continue financing the acquisition of assets in the Canadian Western Sedimentary Basin via issuance of shares through private placements.

9. Related Party Transactions

During the twelve month period ended December 31, 2022 WOGC was charged $198,250 (2021 - $170,978) by a company controlled by Gregory J. Leia, an officer and director, and $25,560 (2021 - $4,889) by a company controlled by Tracy Zimmerman, a director, for consulting fees. These transactions are in the normal course of operations and are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

TAPC entered into the TAPC LPA with Smoky and 1454871 on July 31, 2017. Pursuant to the terms of the TAPC LPA, Smoky lent TAPC the sum of $1,326,593 to make the Waskahigan Asset acquisition. All obligations owing were secured by a general security agreement charging all of the assets of TAPC. WOGC and Odaat assumed the obligations under this loan and released TAPC. The interest rate on the loan principal is 6% per annum. During the twelve-month period ending December 31, 2022 WOGC incurred $64,697 (2021 – $68,312) of interest on the loan. Gregory J. Leia is President and a director of WOGC. Gregory J. Leia is an officer and director of Smoky. Gregory J. Leia owns approx. 65% of the common shares and preferred shares of Smoky.

10. Commitments

WOGC has a commitment to remediate a Viking well site pad in Crossfield (03-29-03-30 W5th). WOGC will require approximately $95,000 to remediate the surface in Q1 2023. Exxon is responsible for 65% of the cost. WOGC/Odaat set aside $40,000 in trust to secure the remediation of the Viking well site.

11. Off Balance Sheet Arrangements

WOGC is not party to any off-balance sheet arrangements or transactions.

12. Adoption of New Accounting Standards

Effective January 1, 2022 the Company adopted the amendments to IAS 37 that specify which costs an entity includes in determining the cost of fulfilling a contract for the purpose of assessing whether the contract is onerous. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of the depreciation charge for an item of property, plant and equipment used in fulfilling the contract). The adoption of these amendments did not have a significant effect on the financial statements.

13. Outstanding Share Data

WOGC authorized share capital consists of an unlimited number of common shares without nominal or par value and an unlimited number of Preferred Shares without nominal or par value.

		December 31, 2022	April 28, 2023
Common shares		13,196,868	13,196,868
Warrants		0	0
Stock Options		0	0
Fully diluted		13,196,868	13,196,868