

Form 51-101F1
Statement of Reserves Data
and Other Oil and Gas Information

PART 1 DATE OF STATEMENT

This statement is dated November 28, 2023. The effective date of the information being provided in this statement of reserves data and other oil and gas information set forth below is July 31, 2023. The information provided herein was prepared during October and November of 2023.

PART 2 DISCLOSURE OF RESERVES DATA

Wedgemount Resources Corp. and its subsidiaries (the “**Company**”) have interests located in west central, Texas, USA. The oil and gas reserves and net present values of future net revenue of the Willowbend and Millican properties, in which the Company holds a 100% working interest (subject to average production royalties of 20%), were evaluated by InSite Petroleum Consultants Ltd. (“**Insite**”) an independent qualified reserves evaluator appointed by the Company.

The following tables are based on Insite’s report “Wedgemount Resources Corp., Evaluation of the Oil and Gas Assets” (as of July 31, 2023) (the “**Insite Report**”) and prepared in accordance with standards contained in the Canadian Oil and Gas Evaluation (“**COGE**”) Handbook. The following resource and reserve definitions are contained in Section 5 of the COGE Handbook volume 1 and are set out by the Canadian Securities Administrators in National Instrument 51-101 and Companion Policy 51-101CP with reference to the COGE Handbook. The estimated future net revenue figures contained in the following tables do not necessarily represent the fair market value of the Company’s reserves. There is no assurance that the forecast price and cost assumptions contained in the Insite Report will be attained and variances could be material. Other assumptions relating to costs and other matters are included in the Insite Report. The recovery and reserve estimates of the Company’s oil and natural gas reserves stated here are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates stated here.

Reserves Categories

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, as of a given date, based on:

- analysis of drilling, geological, geophysical, and engineering data;
- the use of established technology;
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

Reserves are classified according to the degree of certainty associated with the estimates.

Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves.

Breakdown of Reserves (Forecast Case)

Table 1
Wedgemount Resources Corp.
DETAILED ECONOMIC SUMMARY
July 31, 2023 Corporate Yearend (USD)

Effective July 31, 2023

Texas

	PDP	PDNP	PU	PD+PU	Probable	P+P
Light and Medium Oil Mbbl						
Ultimate Remaining	45.1	43.5		88.6	46.3	134.9
WI Before Royalty	45.1	43.5		88.6	46.3	134.9
WI After Royalty	36.6	35.1		71.7	38.1	109.8
Royalty Interest	0.0	0.0		0.0	0.0	0.0
Total Net	36.6	35.1		71.7	38.1	109.8
Total Oil Mbbl						
Ultimate Remaining	45.1	43.5		88.6	46.3	134.9
WI Before Royalty	45.1	43.5		88.6	46.3	134.9
WI After Royalty	36.6	35.1		71.7	38.1	109.8
Royalty Interest	0.0	0.0		0.0	0.0	0.0
Total Net	36.6	35.1		71.7	38.1	109.8
Sales Gas MMcf						
Ultimate Remaining	46.0	57.7		103.7	17.5	121.2
WI Before Royalty	46.0	57.7		103.7	17.5	121.2
WI After Royalty	36.3	45.1		81.3	13.7	95.0
Royalty Interest	0.0	0.0		0.0	0.0	0.0
Total Net	36.3	45.1		81.3	13.7	95.0
BOE Mboe						
Ultimate Remaining	52.8	53.1		105.9	49.2	155.1
WI Before Royalty	52.8	53.1		105.9	49.2	155.1
WI After Royalty	42.7	42.6		85.3	40.4	125.7
Royalty Interest	0.0	0.0		0.0	0.0	0.0
Total Net	42.7	42.6		85.3	40.4	125.7
NPV - BTAX M\$						
Undiscounted	701.0	713.5		1,414.4	1,188.6	2,603.0
Discounted at 5%	783.5	555.4		1,338.9	1,003.7	2,342.6
Discounted at 10%	778.2	419.8		1,198.0	819.1	2,017.1
Discounted at 15%	745.9	310.1		1,056.0	680.3	1,736.2
Discounted at 20%	707.2	222.1		929.2	579.4	1,508.6

Light & Medium Oil includes Tight Oil. Heavy Oil includes Ultra Heavy in Alberta and Bitumen. Sales Gas includes Solution gas, Associated and Non-Associated gas, Coalbed Methane, Shale

PART 3 PRICING ASSUMPTIONS

**Table 5
INSITE PETROLEUM CONSULTANTS LTD.
FORECAST PRICES AND COSTS ASSUMPTIONS
June 30, 2023**

YEAR	WTI@	BRENT	CDN/US	WTI@	EDM	HARDISTY	WESTERN	HEAVY	CONDEN-	BUTANE	PROPANE	ETHANE
	CUSHING	BLEND	EXCHANGE	CUSHING	REF	25 API	CANADA	12 API	SATE			
	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL	\$/\$/BBL
2023	72.50	76.50	0.750	96.67	92.17	78.17	77.17	72.17	94.01	49.77	32.26	9.28
2024	73.00	77.00	0.750	97.33	93.33	79.33	78.33	67.33	96.13	50.40	37.33	11.55
2025	74.00	78.00	0.750	98.67	94.17	80.17	79.17	68.17	97.93	50.85	39.55	13.42
2026	75.48	79.56	0.750	100.64	95.64	81.64	80.64	69.64	99.47	51.65	40.17	13.80
2027	76.99	81.15	0.750	102.65	97.65	83.65	82.65	71.65	101.56	52.73	41.01	14.09
2028	78.53	82.77	0.750	104.71	99.61	85.61	84.61	73.61	103.59	53.79	41.83	14.39
2029	80.10	84.43	0.750	106.80	101.60	87.60	86.60	75.60	105.66	54.86	42.67	14.69
2030	81.70	86.12	0.750	108.94	103.63	89.63	88.63	77.63	107.78	55.96	43.52	15.00
2031	83.34	87.84	0.750	111.11	105.70	91.70	90.70	79.70	109.93	57.08	44.40	15.31
2032	85.00	89.60	0.750	113.34	107.82	93.82	92.82	81.82	112.13	58.22	45.28	15.63
2033	86.70	91.39	0.750	115.60	109.97	95.97	94.97	83.97	114.37	59.39	46.19	15.96
2034	88.44	93.22	0.750	117.92	112.17	98.17	97.17	86.17	116.66	60.57	47.11	16.29
2035	90.21	95.08	0.750	120.27	114.42	100.42	99.42	88.42	118.99	61.78	48.05	16.63
2036	92.01	96.98	0.750	122.68	116.70	102.70	101.70	90.70	121.37	63.02	49.02	16.98
2037	93.85	98.92	0.750	125.13	119.04	105.04	104.04	93.04	123.80	64.28	50.00	17.33
2038	95.73	100.90	0.750	127.64	121.42	107.42	106.42	95.42	126.28	65.57	51.00	17.69
2039	97.64	102.92	0.750	130.19	123.85	109.85	108.85	97.85	128.80	66.88	52.02	18.06
2040	99.59	104.98	0.750	132.79	126.32	112.32	111.32	100.32	131.38	68.22	53.06	18.44
YEAR	HENRY	AECO C	ALBERTA	ALBERTA	AGGRE-	ALBERTA	SASK	SUMAS	BC	DAWN	SULPHUR	
	HUB		1 YR FIRM	SPOT	GATOR	AGRP	SPOT	SPOT	STN 2			
	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU	\$/\$/MMBTU
2023	2.80	2.85	2.55	2.55	2.40	2.65	2.95	3.70	2.45	3.73	60.00	
2024	3.60	3.50	3.20	3.20	3.05	3.30	3.60	4.68	3.40	4.60	61.20	
2025	4.15	4.03	3.73	3.73	3.58	3.83	4.13	5.23	3.93	5.33	62.42	
2026	4.23	4.14	3.84	3.84	3.69	3.94	4.24	5.37	4.04	5.44	63.67	
2027	4.32	4.23	3.93	3.93	3.78	4.03	4.33	5.48	4.13	5.56	64.95	
2028	4.40	4.31	4.01	4.01	3.86	4.11	4.41	5.59	4.21	5.67	66.24	
2029	4.49	4.40	4.10	4.10	3.95	4.20	4.50	5.71	4.30	5.79	67.57	
2030	4.58	4.49	4.19	4.19	4.04	4.29	4.59	5.82	4.39	5.91	68.92	
2031	4.67	4.58	4.28	4.28	4.13	4.38	4.68	5.94	4.48	6.03	70.30	
2032	4.77	4.67	4.37	4.37	4.22	4.47	4.77	6.06	4.57	6.16	71.71	
2033	4.86	4.76	4.46	4.46	4.31	4.56	4.86	6.18	4.66	6.28	73.14	
2034	4.96	4.86	4.56	4.56	4.41	4.66	4.96	6.31	4.76	6.41	74.60	
2035	5.06	4.95	4.65	4.65	4.50	4.75	5.05	6.44	4.85	6.55	76.09	
2036	5.16	5.05	4.75	4.75	4.60	4.85	5.15	6.57	4.95	6.68	77.62	
2037	5.26	5.15	4.85	4.85	4.70	4.95	5.25	6.70	5.05	6.82	79.17	
2038	5.37	5.26	4.96	4.96	4.81	5.06	5.36	6.84	5.16	6.96	80.75	
2039	5.48	5.36	5.06	5.06	4.91	5.16	5.46	6.98	5.26	7.10	82.37	
2040	5.59	5.47	5.17	5.17	5.02	5.27	5.57	7.12	5.37	7.25	84.01	

Note: All prices escalated at 2% per year after 2040
All costs escalated at 2% per year after 2023
First year forecast is for 6 months

PART 4 RECONCILIATION OF CHANGES IN RESERVES

There have been no changes in reserves estimates between the effective date of this form and the corresponding estimates made of the last day of the preceding financial year as this is the first year for which the Company is filing this statement of reserves.

PART 5 ADDITIONAL INFORMATION RELATING TO RESERVES DATA

Undeveloped Reserves

For a summary of undeveloped reserves for each product type and respectively the volumes of proved and probable undeveloped reserves that were first attributed in each of the most recent three financial years see the Table 4-B on page 5 above.

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves category (proved, probable, possible) to which they are assigned.

Significant Factors or Uncertainties Affecting *Reserves Data*

Economic uncertainties

Aside from the potential impact of material fluctuations in commodity prices, other significant factors or uncertainties that may affect the Company's reserves or the future net revenue associated with such reserves include: material changes to existing taxation or royalty rates and/or regulations; the United States dollar currency exchange rates relative to the Canadian dollar; and the timing of completion and level of success of future stimulation programs.

Levels of Certainty for Reported Reserves

The qualitative certainty levels referred to in the definitions above are applicable to individual reserves entities (which refers to the lowest level at which reserves calculations are performed) and to Reported Reserves (which refers to the highest level sum of individual entity estimates for which reserves estimates are presented). Reported Reserves should target the following levels of certainty under a specific set of economic conditions:

- at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves;
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable reserves;
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable plus possible reserves.

A quantitative measure of the certainty levels pertaining to estimates prepared for the various reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, the majority of reserves estimates are prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods.

Decommissioning obligations

The decommissioning obligations represent estimated costs to reclaim and abandon the wells and facilities on the Company's oil and gas properties. As at July 31, 2023, the Company had decommissioning obligations of \$942,636 (2022 - \$nil). The obligation is recognized based on the estimated future reclamation costs of USD \$798,279 which has been inflated using an inflation rate of 3.0% and then discounted a risk-free discount rate of 3.97% with an estimated timeline to abandoned between 5 and 23 years.

Future Development Costs

The Company expects to fund its estimated future development costs from a combination of existing working capital and internally generated cash flow from operations. There can be no guarantee that funds will be available when required to proceed with the development on the schedule contemplated herein or that the Board of Directors of the Company will allocate funding to develop all of the reserves requiring development. Failure to develop such reserves could negatively impact future net revenue.

The amount of estimated development costs to be incurred by the Company in Texas, calculated on an undiscounted basis for the first five years for proved reserves and proved plus probable reserves may be found respectively in the "Cash Flow BTAX" tables on pages 4 and 5 above.

The Company anticipates that development costs will enhance future production and increase future disclosed reserves with an overall net benefit to future net revenue.

PART 6 OTHER OIL AND GAS INFORMATION

Oil and Gas Properties and Wells

All of the Company's 18 wells are producing and located in Runnels County, Texas, USA and are hosted within the Company's two properties, both of which have attributed reserves.

Willowbend Property

The Willowbend oil and gas property is located onshore, 55km south of the city of Abilene, Runnels County, Texas. Willowbend consists of 5 leases hosting 11 wells producing from the Gardner formation and one injection well.

Millican Property

The Millican oil and gas property is located onshore, in Runnels County, Texas approximately 5km from the Willowbend property. The Millican property consists of seven leases over 2000 acres hosting seven wells producing from the Gardner formation.

Forward Contracts

The Company does not have any forward contracts.

Costs Incurred

For a detailed description of property acquisition costs, exploration costs and development costs during the fiscal year ended, please see the Company's audited financial statements and Management's Discussion and Analysis of July 31, 2023 which can be found under the Company's profile at www.sedarplus.ca.

Exploration and Development Activities

The Company did not drill any exploratory or complete any development wells during the year ended July 31, 2023. The Company does not currently have plans to complete any development wells in Texas, USA.

Production Estimates

The Company estimates the production of 5,012.8 bbl of oil and 4,058.4 Mcf of gas from proven and probable reserves in Texas for the first year of production from its properties.

Production History – fiscal year ended July 31, 2023

Oil (US\$/bbl)	2023 Q1	2023 Q2	2023 Q3	2023 Q4
Volume (bbl)	-	-	1,075	2,765
Price received	-	-	\$74.98	\$71.51
Royalty paid	-	-	\$15.00	\$14.30
Production cost	-	-	\$15.94	\$17.93
Netback	-	-	\$44.04	\$39.28

Gas (US\$/Mcf)	2023 Q1	2023 Q2	2023 Q3	2023 Q4
Volume (Mcf)	-	-	1,279	4,008
Price received	-	-	\$2.74	\$3.15
Royalty paid	-	-	\$0.61	\$0.63
Production cost	-	-	-	-
Netback	-	-	\$2.13	\$2.52

In total during the fiscal year ended July 31, 2023 the Company produced 3,840 bbl oil and 5,287 Mcf of gas.