

Trillion Energy International Inc.

CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTHS ENDED MARCH 31, 2022 AND 2021

(Unaudited - Stated in United States dollars)

TRILLION ENERGY INTERNATIONAL INC.

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TRILLION ENERGY INTERNATIONAL INC.
Consolidated Interim Statements of Financial Position
(Expressed in U.S. dollars)

	Notes	March 31, 2022 (Unaudited)	December 31, 2021	December 31, 2020
ASSETS				
Current assets:				
Cash and cash equivalents		\$ 12,638,547	\$ 1,026,990	\$ 202,712
Amounts receivable	4	1,062,942	709,805	773,311
Prepaid expenses and deposits		209,345	95,503	24,302
Total current assets		13,910,834	1,832,298	1,000,325
Oil and gas properties, net	5	1,056,767	1,420,613	2,224,473
Evaluation and exploration assets	6	3,119,105	3,116,146	3,122,443
Property and equipment, net	7	133,436	147,134	128,257
Restricted cash	3	4,954	5,438	11,763
Total assets		\$ 18,225,096	\$ 6,521,629	\$ 6,487,261
LIABILITIES AND STOCKHOLDERS' DEFICIENCY				
Current liabilities:				
Accounts payable and accrued liabilities		\$ 1,231,571	\$ 852,481	\$ 1,496,510
Loans payable	8	339,371	630,534	549,424
Lease liability	9	4,783	6,732	12,116
Total current liabilities		1,575,725	1,489,747	2,058,050
Asset retirement obligation	11	8,384,945	8,993,108	9,355,422
Loans payable	8	15,014	18,513	17,730
Convertible debt	12	-	-	11,027
Derivative liability	15	741,739	472,899	1,804,572
Lease liability	9	9,694	8,592	27,693
Total liabilities		10,727,117	10,982,859	13,274,494
Stockholders' equity (deficiency):				
Common stock	13	2,707	1,828	1,253
Share premium	13	44,557,756	32,175,293	26,331,369
Notes and amounts receivable for equity issued	10	(1,193,641)	(1,193,641)	-
Warrant and option reserve	14,15	2,324,162	1,040,779	1,177,099
Shares to be cancelled		5,323	5,323	-
Obligation to issue shares	13	88,998	7,450	15,342
Accumulated other comprehensive loss		(705,301)	(847,412)	(490,172)
Accumulated deficit		(37,582,025)	(35,650,850)	(33,822,124)
Total stockholders' equity (deficiency)		7,497,979	(4,461,230)	(6,787,233)
Total liabilities and stockholders' equity (deficiency)		\$ 18,225,096	\$ 6,521,629	6,487,261
Nature of operations and going concern	1			
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APPROVED BY THE BOARD OF DIRECTORS:

"Arthur Halleran"

Director

"David Thompson"

Director

See accompanying notes to unaudited consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Consolidated Interim Statements of Loss and Comprehensive Loss

(Expressed in U.S. dollars)

(Unaudited)

	Notes	For the three months ended March 31	
		2022	2021
Revenue			
Oil and gas revenue	19	\$ <u>1,013,625</u>	\$ <u>944,562</u>
Cost and expenses			
Production		622,318	632,501
Depletion	5	66,549	109,101
Depreciation	7, 9	11,180	7,007
Accretion of asset retirement obligation	11	224,828	22,873
Investor relations		176,402	84,149
Stock-based compensation	16	84,721	36,900
General and administrative	18	<u>1,111,900</u>	<u>483,624</u>
Total expenses		<u>2,297,898</u>	<u>1,376,155</u>
Loss before other income (expense)		<u>(1,284,273)</u>	<u>(431,593)</u>
Other income (expense)			
Interest income		19,631	1,974
Interest expense		(21,405)	(44,688)
Finance cost	8	(26,512)	(11,299)
Foreign exchange gain		(121,125)	(66,445)
Other income		-	(36)
Change in fair value of derivative liability	11	(568,773)	(8,730,596)
Gain (loss) on debt settlement		<u>71,282</u>	<u>(72,105)</u>
Total other income (expense)		<u>(646,902)</u>	<u>(8,923,195)</u>
Net loss		\$ <u>(1,931,175)</u>	\$ <u>(9,354,788)</u>
Other comprehensive income (loss)			
Foreign currency translation adjustments		<u>142,111</u>	<u>(82,617)</u>
Comprehensive loss		\$ <u>(1,789,064)</u>	\$ <u>(9,437,405)</u>
Loss per share, basic and diluted		\$ <u>(0.01)</u>	\$ <u>(0.07)</u>
Weighted average number of shares outstanding basic and diluted		<u>199,981,409</u>	<u>130,517,223</u>

See accompanying notes to unaudited consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Consolidated Interim Statements of Stockholders' Deficiency

(Expressed in U.S. dollars)

(Unaudited)

	<u>Common stock</u>			Warrant and option reserve	Receivables for equity issued	Obligation to issue shares	Shares to be cancelled	Accumulated other comprehensive income (loss)	Accumulated deficit	Total
	Shares	Amount	Share premium							
Balance, December 31, 2020	125,339,156	\$ 1,253	\$ 26,331,369	\$ 1,177,099	\$ -	\$ 15,342	\$ -	\$ (490,172)	\$ (33,822,124)	\$ 6,787,233
Issuance of common stock	12,921,992	129	244,362	-	-	(15,342)	-	-	-	229,149
Stock issued for debt settlement	4,816,667	48	98,398	-	-	-	-	-	-	98,446
Stock issued for services	1,684,428	17	396,091	-	-	-	-	-	-	396,108
Restricted stock unit grants and vesting	150,000	2	36,898	-	-	-	-	-	-	36,900
Warrants exercised	3,304,600	33	330,427	-	-	-	-	-	-	330,460
Options exercised	750,000	8	298,326	(161,549)	-	-	-	-	-	136,785
Conversion of debentures	2,160,000	22	522,497	-	-	-	-	-	-	522,519
Warrants issued for loan	-	-	152,751	-	-	-	-	-	-	152,751
Currency translation adjustment	-	-	-	-	-	-	-	(82,617)	-	(82,617)
Net loss	-	-	-	-	-	-	-	-	(9,354,788)	(9,354,788)
Balance, March 31, 2021	151,126,843	\$ 1,512	\$ 28,411,119	\$ 1,015,550	\$ -	\$ -	\$ -	\$ (572,789)	(43,176,912)	(14,321,520)
Balance, December 31, 2021	185,169,793	1,828	32,175,293	1,040,779	(1,193,641)	7,450	5,323	(847,412)	(35,650,850)	(4,461,230)
Impact of change in functional currency	-	-	-	309,737	-	-	-	-	-	309,737
Issuance of common stock	106,657,941	842	13,885,382	-	-	-	-	-	-	13,886,224
Stock issuance costs	-	-	(1,108,790)	-	-	-	-	-	-	(1,108,790)
Stock issued for debt settlement	3,000,000	24	390,997	-	-	-	-	-	-	391,021
Stock issued for prepaid services	909,090	7	118,484	-	-	-	-	-	-	118,491
Restricted stock unit grants and vesting	700,000	6	92,165	-	-	(7,450)	-	-	-	84,721
Warrants exercised	-	-	-	(18,434)	-	30,098	-	-	-	11,664
Options exercised	-	-	-	(3,695)	-	7,692	-	-	-	3,997
Finder's warrants issued	-	-	(995,775)	995,775	-	-	-	-	-	-
Stock to be issued for services	-	-	-	-	-	51,208	-	-	-	51,208
Currency translation adjustment	-	-	-	-	-	-	-	142,111	-	142,111
Net loss	-	-	-	-	-	-	-	-	(1,931,175)	(1,931,175)
Balance, March 31, 2022	296,436,824	2,707	44,557,756	2,324,162	(1,193,641)	88,998	5,323	(705,301)	(37,582,025)	7,497,979

See accompanying notes to unaudited consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Consolidated Interim Statements of Cash Flows

(Expressed in U.S. dollars)

(Unaudited)

	Note	Three Months Ended March 31,	
		2022	2021
Operating activities:			
Net loss for the period		\$ (1,931,175)	\$ (9,354,788)
Adjustments to reconcile net loss to net cash used in operating activities:			
Stock-based compensation	16	84,721	36,900
Stock to be issued for services	13	51,208	-
Stock issued for services	13	39,478	396,108
Depletion	5	66,549	109,101
Depreciation	7	11,180	7,007
Accretion of asset retirement obligation	11	224,828	22,873
Accretion and accrued interest expense	8, 9	26,816	36,605
Change in fair value of derivative liability	11	568,773	8,730,596
Interest income	4	(14,149)	13,707
Foreign exchange loss		113	-
Gain (loss) on debt settlement		(71,282)	72,105
Changes in operating assets and liabilities:			
Restricted cash		484	1,005
Accounts receivable		(368,802)	(287,087)
Prepaid expenses and deposits		(34,516)	(393,822)
Accounts payable and accrued liabilities		862,632	354,536
Net cash used in operating activities		<u>(483,142)</u>	<u>(255,154)</u>
Investing activities:			
Property and equipment expenditures		(15,027)	(343)
Oil and gas properties expenditures		(535,694)	(400)
Net cash used in investing activities		<u>(550,721)</u>	<u>(743)</u>
Financing activities:			
Proceeds from stock subscriptions received		13,886,224	629,945
Stock issuance costs on subscriptions received		(1,108,790)	-
Proceeds from exercise of options		3,997	27,357
Proceeds from exercise of warrants		11,664	330,460
Proceeds from loans payable		-	500,000
Repayments of loans payable		(321,027)	(101,294)
Lease payments		(1,612)	(3,047)
Net cash provided by financing activities		<u>12,470,456</u>	<u>1,383,421</u>
Effect of exchange rate changes on cash and cash equivalents		<u>174,964</u>	<u>(9,434)</u>
Net increase in cash and cash equivalents		<u>11,611,557</u>	<u>1,118,090</u>
Cash and cash equivalents, beginning of period		<u>1,026,990</u>	<u>202,712</u>
Cash and cash equivalents, end of period		<u>\$ 12,638,547</u>	<u>1,320,802</u>

TRILLION ENERGY INTERNATIONAL INC.
Consolidated Interim Statements of Cash Flows
(Expressed in U.S. dollars)
(Unaudited)

	Three Months Ended March 31,	
	2022	2021
Supplemental information:		
Taxes paid	\$ -	\$ -
Interest paid on credit facilities	\$ 1,627	\$ 4,033
Non-cash investing and financing activities:		
Stock issued for prepaid services	\$ 79,013	-
Stock issued for debt settlement	\$ 391,021	\$ 98,446
Stock issued for debt conversion	\$ -	\$ 522,519

See accompanying notes to unaudited consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Consolidated Interim Financial Statements

For the three months ended March 31, 2022 and 2021

(Expressed in U.S. dollars)

(Unaudited)

1. Organization

Trillion Energy International Inc. and its consolidated subsidiaries, (collectively referred to as the “Company”) is a Canadian based oil and gas exploration and production company. Effective April 10, 2020, the corporate headquarters moved from Suite 700, 838 West Hastings Street, Vancouver, B.C., Canada to Turan Gunes Bulvari, Park Oran Ofis Plaza, 180-y, Daire:54, Kat:14, 06450, Oran, Cankaya, Ankara, Turkey. The Company also has a registered office in Canada and Bulgaria. The Company was incorporated in Delaware in 2015.

On January 21, 2022, the Company redomiciled from Delaware to a British Columbia corporation by way of an amalgamation transaction with the Company’s British Columbian subsidiary, Trillion Energy Inc. (the “Repatriation Transaction”). Pursuant to the Repatriation Transaction, for every one common stock of Trillion Energy International Inc., the shareholders will receive one common stock of Trillion Energy Inc. The Company will continue to operate and report under the name of Trillion Energy International Inc.

As a result of the Repatriation Transaction, the Company meets the definition of a foreign private issuer, as defined under Rule 3b-4 of the Securities Exchange Act of 1934, as amended.

2. Summary of Significant Accounting Policies

(a) Basis of Presentation and Going Concern

Consolidation

The unaudited consolidated interim financial statements (“Financial Statements”) of the Company have been prepared in accordance with International Financial Reporting Standards (“IFRS”) and International Accounting Standards (“IAS”) issued by the International Accounting Standards Board (“IASB”) and Interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”), effective for the Company’s reporting for the quarter ended March 31, 2022. These Financial Statements are the first that the Company has prepared in accordance with IFRS. Refer to Note 2(r) for details on the impact of IFRS first-time adoption. The Financial Statements are expressed in U.S. dollars. These Financial Statements include the accounts of the Company and its wholly owned subsidiaries Park Place Energy Corp. (“PPE Corp.”), Park Place Energy Bermuda (“PPE Bermuda”), BG Exploration EOOD (“BG Exploration”), and Park Place Energy Turkey (“PPE Turkey”). All intercompany balances and transactions are eliminated on consolidation. Operating results for the three months ended March 31, 2022 are not necessarily indicative of the results that may be expected for the year ending December 31, 2022. Certain comparative information has been reclassified to conform with the financial statement presentation adopted in the current period.

Going Concern

The Company has suffered recurring losses and negative cash flows from operations and as at March 31, 2022 has an accumulated deficit of \$37,582,025 (December 31, 2021 - \$35,650,850) and working capital of \$12,335,109 (December 31, 2021 - \$342,551). These conditions raise substantial doubt about the Company’s ability to continue as a going concern. The Company will need to raise funds through either the sale of its securities, and/or bank financing to accomplish its goals. If additional financing is not available when needed, the Company may need to cease operations. The Company may not be successful in raising the capital needed to drill and/or rework existing oil wells. Any additional wells that the Company may drill may be non-productive. Management believes that actions presently being taken to secure additional funding for the reworking of its existing infrastructure will provide the opportunity for the Company to continue as a going concern. Since the Company has an oil producing asset, its goal is to increase the production rate by optimizing its current infrastructure. The accompanying financial statements have been prepared assuming the Company will continue as a going concern; no adjustments to the financial statements have been made to account for this uncertainty.

2. Summary of Significant Accounting Policies (continued)

(b) Use of Estimates and Judgements

In the process of applying the Company's accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognized in the Financial Statements:

Going Concern

The assessment of the Company's ability to continue as a going concern and to raise sufficient funds to pay its ongoing operating expenditures and to meet its liabilities for the ensuing year involves significant judgment based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances.

Functional Currency

The functional currency for the Company and each of its subsidiaries is the currency of the primary economic environment in which the entity operates. Determination of the functional currency involves certain judgments to determine the primary economic environment and the Company reconsiders the functional currency of its entities if there is a change in events and conditions which determined the primary economic environment.

Determination of Cash Generating Units (CGUs)

A CGU is the lowest grouping of integrated assets that generate identifiable cash inflows that are largely independent of the cash inflows of other assets or groups of assets. The allocation of assets into CGUs requires significant judgment and interpretations with respect to the integration between assets, the existence of active markets, similar exposure to market risks, shared infrastructure, and the way in which management monitors the operations.

In the process of applying the Company's accounting policies, management has made the following estimates, which have the most significant effect on the amounts recognized in the Financial Statements:

Oil and Gas Reserves

The company's estimate of oil and gas reserves is considered in the measurement of depletion, depreciation, impairment, and decommissioning and restoration obligations. The estimation of reserves is an inherently complex process and involves the exercise of professional judgment. All reserves are evaluated annually, by independent qualified reserves evaluators. Oil and gas reserves estimates are based on a range of geological, technical and economic factors, including projected future rates of production, projected future commodity prices, engineering data, and the timing and amount of future expenditures, all of which are subject to uncertainty. Estimates reflect market and regulatory conditions existing at the evaluation date, which could differ significantly from other points in time throughout the period, or future periods. Changes in market and regulatory conditions and assumptions, as well as climate change, and the evolving worldwide demand for energy and global advancement of alternative sources of energy that are not sourced from fossil fuels can materially impact the estimation of net reserves.

2. Summary of Significant Accounting Policies (continued)

Allowance for doubtful accounts

Estimates are inherent in the on-going assessment of the recoverability of trade and other receivables. The Company maintains an allowance for doubtful accounts to reflect the expected credit losses. Uncertainty relates to the actual collectability of customer balances that can vary from the Company's estimation.

Asset Retirement Obligation

The company recognizes obligation for the future decommissioning and restoration of the Company's exploration and evaluation assets and oil and gas properties based on estimated future decommissioning and restoration costs. Management applies judgment in assessing the existence and extent as well as the expected method of reclamation of the company's decommissioning and restoration obligations at the end of each reporting period. Management also uses judgment to determine whether the nature of the activities performed is related to decommissioning and restoration activities or normal operating activities.

Actual costs are uncertain and estimates may vary as a result of changes to relevant laws and regulations related to the use of certain technologies, the emergence of new technology, operating experience, prices and closure plans. The estimated timing of future decommissioning and restoration may change due to certain factors, including reserves life. Changes to estimates related to future expected costs, discount rates, inflation assumptions, and timing may have a material impact on the amounts presented.

Impairment of Assets

Management applies judgment in assessing the existence of impairment indicators based on various internal and external factors. The recoverable amount of assets is determined based on the higher of fair value less costs of disposal or value-in-use calculations. The key estimates the company applies in determining the recoverable amount normally include estimated future commodity prices, discount rates, expected production volumes, future operating and development costs, income taxes, and operating margins. In determining the recoverable amount, management may also be required to make judgments regarding the likelihood of occurrence of a future event. Changes to these estimates and judgments will affect the recoverable amounts of assets and may then require a material adjustment to their related carrying value.

Share-based Compensation

The cost of share-based transactions with directors, officers and employees are measured by reference to the fair value of the equity instruments. Estimating fair value for share-based payment transactions requires determining the most appropriate valuation model, which is dependent on the terms and conditions of the grant. This estimate also requires determining and making assumptions about the most appropriate inputs to the valuation model including the expected life, volatility, risk-free interest rate, expected forfeiture rate and dividend yield of the stock option. Changes to these estimates and judgments will affect the operating result and may then require a material adjustment.

2. Summary of Significant Accounting Policies (continued)

Fair Value of Derivative Liability

The Company's warrants and conversion features with exercise prices denominated in a currency other than the Company's functional currency are recognized as derivatives measured at fair value through the consolidated interim statement of loss and comprehensive loss. Estimating fair value for derivative liability requires determining the most appropriate valuation model, which is dependent on the terms and conditions of the issuance. This estimate also requires determining and making assumptions about the most appropriate inputs to the valuation model including the expected life, volatility, risk-free interest rate, expected forfeiture rate and dividend yield of the derivatives. Changes to these estimates and judgments will affect the operating result and may then require a material adjustment.

Deferred Income Tax

Judgments are made by management at the end of the reporting period to determine the likelihood that deferred income tax assets will be realized from future taxable earnings. Assessing the recoverability of deferred income tax assets requires the Company to make judgments related to the expectations of future cash flows from operations and the application of existing tax laws in each jurisdiction. To the extent that assumptions regarding future profitability change, there can be an increase or decrease in the amounts recognized in consolidated interim statement of loss and comprehensive loss in the period in which the change occurs.

(c) Cash and Cash Equivalents

The Company considers all highly liquid instruments with maturity of three months or less at the time of issuance to be cash equivalents.

(d) Revenue Recognition

Revenue from Contracts with Customers

The Company recognizes revenue when it satisfies its performance obligation(s) by transferring control over a product to a customer. Revenue is measured based on the consideration the Company expects to receive in exchange for those products.

Performance Obligations and Significant Judgments

The Company sells oil and natural gas products in Turkey. The Company enters into contracts that generally include one type of distinct product in variable quantities and priced based on a specific index related to the type of product.

The oil and natural gas are typically sold in an unprocessed state to processors and other third parties for processing and sale to customers. The Company recognizes revenue at a point in time when control of the oil is transferred. For oil sales, control is typically transferred to the customer upon receipt at the wellhead or a contractually agreed upon delivery point. Under the Company's natural gas contracts with processors, control transfers upon delivery at the wellhead or the inlet of the processing entity's system. For the Company's other natural gas contracts, control transfers upon delivery at the inlet or to a contractually agreed upon delivery point. In the cases where the Company sells to a processor, the Company has determined that the Company is the principal in the arrangement and the processors are the Company's customers. The Company recognizes the revenue in these contracts based on the net proceeds received from the processor.

2. Summary of Significant Accounting Policies (continued)

For the Company's product sales that have a contract term greater than one year, the Company uses the practical expedient in IFRS 15 Paragraph 121(a) which states the Company is not required to disclose the transaction price allocated to remaining performance obligations if the variable consideration is allocated entirely to an unsatisfied performance obligation. Under these sales contracts, each unit of product represents a separate performance obligation; therefore, future volumes are unsatisfied, and disclosure of the transaction price allocated to remaining performance obligations is not required. The Company has no unsatisfied performance obligations at the end of each reporting period.

The Company does not believe that significant judgments are required with respect to the determination of the transaction price, including any variable consideration identified. There is a low level of uncertainty due to the precision of measurement and use of index-based pricing with predictable differentials. Additionally, any variable consideration identified is not constrained.

(e) Accounts Receivable

Accounts receivable consist primarily of oil and gas receivables. The Company has classified these as short-term assets in the consolidated statement of financial position because the Company expects repayment or recovery within the next 12 months. The Company evaluates these accounts receivable for collectability and, when necessary, records allowances for expected unrecoverable amounts. The Company deems all accounts receivable to be collectable and has not recorded any allowance for doubtful accounts.

(f) Exploration and Evaluation Assets

Pre-license exploration costs are recognized in the consolidated statement of operations and comprehensive loss as incurred.

The costs to acquire non-producing oil and gas properties or licenses to explore, drill exploratory wells and the costs to evaluate the commercial potential of underlying resources, including related borrowing costs, are initially capitalized as exploration and evaluation assets.

Exploration and evaluation assets are subject to technical, commercial and management review to confirm the continued intent to develop and extract the underlying resources. If an area or exploration well is no longer considered commercially viable, the related capitalized costs are charged to exploration expense.

Exploration and evaluation assets are not subject to depreciation, depletion and amortization.

When management determines with reasonable certainty that an exploration and evaluation asset will be developed, as evidenced by the classification of proved or probable reserves and the appropriate internal and external approvals, the asset is transferred to oil and gas properties.

(g) Oil and Gas Properties

Oil and gas properties ("O&G") include exploration and evaluation expenditures, development and production costs, less accumulated depletion and depreciation and accumulated impairment loss. O&G are grouped into cash generating units for impairment testing. The Company has grouped its O&G into two CGUs: the Cendere Oil Field and SASB Gas Field.

When significant parts of an item of O&G have different useful lives, they are accounted for as separate items (major components).

2. Summary of Significant Accounting Policies (continued)

Costs incurred subsequent to the determination of technical feasibility and commercial viability and the costs of replacing parts of O&G are capitalized only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in consolidated interim statement of loss and comprehensive loss as incurred.

Such capitalized items generally represent costs incurred in developing proved and/or probable reserves and bringing on or enhancing production from such reserves, and are accumulated on a field or geotechnical area basis. The carrying amount of any replaced or sold component is derecognized. The costs of the day-to-day servicing of oil and gas properties are recognized in consolidated interim statement of loss and comprehensive loss as incurred.

The net carrying value of oil and gas properties is depleted using the unit-of-production method by reference to the ratio of production in the year to the related proved reserves, taking into account estimated future development costs necessary to bring those reserves into production. These estimates are reviewed by independent reservoir engineers at least annually.

(h) Property and Equipment

Property and equipment are stated at cost and depreciated using the straight-line method over the shorter of the estimated useful life of the asset or the lease term. The estimated useful lives are: other assets are depreciated over 20 years; and leasehold improvements are depreciated over the term of the lease.

(i) Impairment of Non-financial Assets

Exploration and evaluation assets, oil and gas properties, and property and equipment are reviewed when events or changes in circumstances indicate the assets may not be recoverable. Exploration and evaluation assets are also tested for impairment immediately prior to being transferred to oil and gas properties. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss, if any. Impairment exists when the carrying value of an asset exceeds its recoverable amount, which is the higher of its fair value less costs to sell and its value in use. These calculations are based on available data, other observable inputs and projections of cash flows, all of which are subject to estimates and assumptions. Recoverable amounts are also sensitive to assumptions about the future usefulness of in-process development and the related marketing rights.

(j) Provisions

Provisions are recognized by the company when it has a legal or constructive obligation as a result of past events, it is probable that an outflow of economic resources will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

Provisions are recognized for decommissioning and restoration obligations associated with the company's exploration and evaluation assets and oil and gas properties. Provisions for decommissioning and restoration obligations are measured at the present value of management's best estimate of the future cash flows required to settle the present obligation, using the risk-free interest rate. The value of the obligation is added to the carrying amount of the associated asset and amortized over the useful life of the asset. The provision is accreted over time with actual expenditures charged against the accumulated obligation. Changes in the future cash flow estimates resulting from revisions to the estimated timing or amount of undiscounted cash flows are recognized as a change in the decommissioning and restoration provision and related asset.

2. Summary of Significant Accounting Policies (continued)

(k) Financial Instruments

(i) Classification

The company classifies its financial instruments into one of the following categories: fair value through profit or loss (“FVTPL”), fair value through other comprehensive income (“FVOCI”), or at amortized cost. This determination is made at initial recognition. All financial instruments are initially recognized at fair value on the balance sheet, net of any transaction costs except for financial instruments classified as FVTPL, where transaction costs are expensed as incurred. Subsequent measurement of financial instruments is based on their classification. The company classifies its derivative liability and cash and cash equivalents as FVTPL, accounts receivable and notes receivable as financial assets at amortized cost, and accounts payable, loans payable, and convertible notes as financial liabilities at amortized cost. Embedded derivative in other financial instruments or other host contracts are recorded as separate derivatives when their risks and characteristics are not closely related to those of the host contract.

(ii) Measurement

Financial assets and liabilities at amortized cost

Financial assets and liabilities at amortized cost are initially recognized at fair value plus or minus transaction costs, respectively, and subsequently carried at amortized cost less any impairment.

Financial assets and liabilities at FVTPL

Financial assets and liabilities carried at FVTPL are initially recorded at fair value and transaction costs are expensed in the statements of loss and comprehensive loss. Realized and unrealized gains and losses arising from changes in the fair value of the financial assets and liabilities held at FVTPL are included in the statements of operations and comprehensive loss in the period in which they arise.

Debt investments at FVTOCI

These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in profit or loss. Other net gains and losses are recognized in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments at FVTOCI

These assets are subsequently measured at fair value. Dividends are recognized as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognized in OCI and are never reclassified to profit or loss.

(iii) Impairment of Financial Assets at Amortized Cost

The Company recognizes a loss allowance for expected credit losses on financial assets that are measured at amortized cost. At each reporting date, the Company measures the loss allowance for the financial asset at an amount equal to the lifetime expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition. If at the reporting date, the financial asset has not increased significantly since initial recognition, the Company measures the loss allowance for the financial asset at an amount equal to the twelve month expected credit losses. The Company shall recognize in the statements of loss and comprehensive loss, as an impairment gain or loss, the amount of expected credit losses (or reversal) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognized.

2. Summary of Significant Accounting Policies (continued)

(iv) Derecognition

Financial assets

The Company derecognizes financial assets only when the contractual rights to cash flows from the financial assets expire, or when it transfers the financial assets and substantially all of the associated risks and rewards of ownership to another entity.

Financial liabilities

The Company derecognizes a financial liability when its contractual obligations are discharged or cancelled, or expire. The Company also derecognizes a financial liability when the terms of the liability are modified such that the terms and / or cash flows of the modified instrument are substantially different, in which case a new financial liability based on the modified terms is recognized at fair value.

Gains and losses on derecognition are recognized in profit or loss.

(l) Income Taxes

Current Income Tax:

Current income tax assets and liabilities for the current period are measured at the amount expected to be recovered from or paid to taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date, in the countries where the Company operates and generates taxable income.

Current income tax relating to items recognized directly in other comprehensive income or equity is recognized in other comprehensive income or equity and not in profit or loss. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred Tax:

Deferred tax is recognized on temporary differences at the reporting date arising between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and recognized only to the extent that it is probable that future taxable income will be available to allow all or part of the temporary differences to be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted and are expected to apply by the end of the reporting period. Deferred tax assets and deferred income tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

2. Summary of Significant Accounting Policies (continued)

(m) Foreign Currency Translation

Functional currencies of the Company's individual entities are the currency of the primary economic environment in which the entity operates. Transactions in foreign currencies are translated to the appropriate functional currency at foreign exchange rates that approximate those on the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated to the appropriate functional currency at foreign exchange rates as at the balance sheet date. Foreign exchange differences arising on translation are recognized in net earnings. Non-monetary assets that are measured in a foreign currency at historical cost are translated using the exchange rate at the date of the transaction.

In preparing the Company's Financial Statements, the financial statements of each entity are translated into US dollar ("USD"), the presentation currency of the Company. The assets and liabilities of foreign operations are translated into USD at exchange rates as at the balance sheet date. Revenues and expenses of foreign operations are translated into USD using foreign average exchange rates for the period. Foreign exchange differences are recognized in other comprehensive income or loss.

The functional currency of the Company's Bulgarian operations is the Bulgarian Lev. The functional currency of the Company's Turkish operations is the Turkish Lira.

Prior to January 1, 2022, the functional currency of Trillion Energy International Inc. was USD. The Company redomiciled from United States to Canada and became a Canadian Company in January 2022, resulting in the parent's expenditures being denominated primarily in Canadian dollar ("CAD") and the Company being funded primarily from issuance of equity instruments which proceeds are in CAD. As a result, the Company determined that the functional currency of the parent was changed to CAD effective January 1, 2022.

The Company has accounted for the change in functional currency prospectively with no impact of this change on prior period comparative information. The Company has made an accounting policy choice to reassess the classification of financial instruments as liabilities or equity or vice versa as applicable when the functional currency of the Company or its subsidiaries changes. The policy will be applied consistently in the future. As a result, certain of the Company's CAD denominated warrants with a carrying value of \$472,899, which previously were classified as a derivative liability as their exercise prices were denominated in a currency other than the Company's previous functional currency, were reclassified to equity effective January 1, 2022. Further, effective January 1, 2022, certain of the Company's USD denominated warrants with a carrying value of \$163,162, which previously were classified as equity instruments, were reclassified to derivative liability as their exercise prices are denominated in a currency other than the Company's new functional currency.

(n) Stock-Based Compensation

Under the company's share-based compensation plans, share-based awards may be granted to executives, employees and nonemployee directors.

Stock options that give the holder the right to purchase common shares are accounted for as equity-settled plans. The expense is based on the fair value of the options at the time of grant using the Black-Scholes options pricing model and is recognized over the vesting periods of the respective options. A corresponding increase is recorded to option reserve. Consideration paid to the company on exercise of options is credited to share capital and the associated amount in option reserve is reclassified to share capital.

2. Summary of Significant Accounting Policies (continued)

(o) Unit Offerings

Common shares are classified as equity. Proceeds from unit placements are allocated between shares and warrants issued using the residual method. The residual method first allocates fair value to the component with the best evidence of fair value and then the residual value, if any, to the less easily measurable component. The fair value of the common shares, measured on date of issue, was determined to be the component with the best evidence of fair value. The balance, if any, is allocated to the attached warrants. Costs directly identifiable with share capital financings are charged against share capital.

If the subscription is not funded upon issuance, the Company records a receivable as a contra account to shareholders' equity.

(p) Loss per Share

Basic earnings per share is calculated by dividing the net earnings for the period by the weighted average number of common shares outstanding during the period.

Diluted earnings per share is calculated by adjusting the weighted average number of common shares outstanding for dilutive common shares. The number of shares included is computed using the treasury stock method. As certain instrument can be exchanged for common shares of the Company, they are considered potentially dilutive and are included in the calculation of the company's diluted net earnings per share if they have a dilutive impact in the period.

(q) Leases

At inception of a contract, the company assesses whether a contract is, or contains, a lease based on whether the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The company recognizes a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured based on the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset on the site on which it is located, less any lease incentives received. The assets are depreciated to the earlier of the end of the useful life of the right-of-use asset or the lease term. Judgment is applied to determine the lease term where a renewal option exists. Right-of-use assets are depreciated using the straight-line method as this most closely reflects the expected pattern of consumption of the future economic benefits. In addition, the right-of-use assets may be reduced by impairment losses or adjusted for certain remeasurements of the lease liability.

The company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of twelve months or less. The lease payments are recognized as an expense when incurred over the lease term.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the company's incremental borrowing rate. Lease payments include fixed payments, and variable payments that are based on an index or rate.

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2. Summary of Significant Accounting Policies (continued)

Cash payments for the principal portion of the lease liability are presented within the financing activities section and the interest portion of the lease liability is presented within the operating activities section of the statement of cash flows. Short-term lease payments and variable lease payments not included in the measurement of the lease liability are presented within the operating activities section of the statement of cash flows.

(r) First-time Adoption of IFRS

These Financial Statements for the quarter ended March 31, 2022, are the first the Company has prepared in accordance with IFRS. The Company previously prepared its financial statements, up to and including December 31, 2021, in accordance with accounting principles generally accepted in the United States (“US GAAP”).

Accordingly, the Company has prepared financial statements that comply with IFRS applicable as at March 31, 2022, together with the comparative period data for the year ended December 31, 2021. In preparing the financial statements, the Company’s opening statement of financial position was prepared as at January 1, 2021, the Company’s date of transition to IFRS. This note explains the principal adjustments made by the Company in restating its US GAAP financial statements.

Exemptions applied

IFRS 1 allows first-time adopters certain exemptions from the retrospective application of certain requirements under IFRS. The Company has applied the following exemptions:

IFRS 3 Business Combinations has not been applied to either acquisitions of subsidiaries that are considered businesses under IFRS, or acquisitions of interests in associates and joint ventures that occurred before January 1, 2021. Use of this exemption means that the US GAAP carrying amounts of assets and liabilities, that are required to be recognized under IFRS, are their deemed cost at the date of the acquisition. After the date of the acquisition, measurement is in accordance with IFRS. Assets and liabilities that do not qualify for recognition under IFRS are excluded from the opening IFRS statement of financial position. The Company did not recognize any assets or liabilities that were not recognized under US GAAP or exclude any previously recognized amounts as a result of IFRS recognition requirements.

The Company has not restated contracts that were completed before January 1, 2021, under IFRS 15 “Revenue from Contracts with Customers”. A completed contract is a contract for which the Company has transferred all of the goods and services identified in accordance with US GAAP.

The Company assessed all contracts existing at January 1, 2021 to determine whether a contract contains a lease based upon the conditions in place as at January 1, 2021 in accordance with IFRS 16 “Leases”. Lease liabilities were measured at the present value of the remaining lease payments, discounted using the Company’s incremental borrowing rate at January 1, 2021. Right-of-use assets were measured at the amount equal to the lease liabilities, adjusted by the amount of any prepaid or accrued lease payments relating to that lease recognized in the statement of financial position immediately before January 1, 2021. The lease payments associated with leases for which the lease term ends within 12 months of the date of transition to IFRS and leases for which the underlying asset is of low value have been recognized as an expense on either a straight-line basis over the lease term or another systematic basis. The transition to IFRS 16 did not result in any material impact on the Company’s financial position as at December 31, 2021 and 2020, or operation results for the three months ended March 31, 2021, and therefore, no adjustment has been proposed accordingly.

2. Summary of Significant Accounting Policies (continued)

IFRS 1 allows an entity that used full cost accounting under its previous GAAP to elect, at the time of adoption to IFRS, to measure oil and gas assets in the development and production phases by allocating the amount determined under the entity's previous GAAP for those assets to the underlying assets pro rata using a reasonable method as of that date. The costs of development and production assets have been separately recorded by the Company for each group of assets.

As the Company elected the oil and gas assets IFRS 1 exemption, the asset retirement obligation ("ARO") exemption available to full cost entities was also elected. This exemption allows for the re-measurement of ARO on IFRS transition with the offset to accumulated deficit.

The Company has elected the IFRS 1 exemption that allows the Company an exemption from applying IFRS 2 "Share-Based Payments" to equity instruments which vested and settled before the Company's transition date to IFRS.

The Company has elected the IFRS 1 exemption that allows the Company an exemption from applying IFRS 9 "Financial Instruments" to financial instruments that were derecognized before the date of transition to IFRS on January 1, 2021.

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2. Summary of Significant Accounting Policies (continued)

Reconciliation of financial position as at January 1, 2021 (date of transition to IFRS)

	Notes	US GAAP	Effect of Transition to IFRS	IFRS
ASSETS				
Current assets:				
Cash and cash equivalents		\$ 202,712	\$ -	\$ 202,712
Account receivables		773,311	-	773,311
Prepaid expenses and deposits		24,302	-	24,302
Total current assets		1,000,325	-	1,000,325
Oil and gas properties, net	(1), (5)	5,346,916	(3,122,443)	2,224,743
Exploration and evaluation assets	(1)	-	3,122,443	3,122,443
Property and equipment, net		128,257	-	128,257
Restricted cash		11,763	-	11,763
Total assets		\$ 6,487,261	\$ -	\$ 6,487,261
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable and accrued liabilities		\$ 1,496,510	\$ -	\$ 1,496,510
Loans payable - current		549,424	-	549,424
Lease liability - current		12,116	-	12,116
Total current liabilities		2,058,050	-	2,058,050
Asset retirement obligation	(2)	4,010,624	5,344,798	9,355,422
Loans payable		17,730	-	17,730
Convertible debt		11,027	-	11,027
Derivative liability		1,804,572	-	1,804,572
Lease liability		27,693	-	27,693
Total liabilities		7,929,696	5,344,798	13,274,494
Stockholders' deficiency:				
Common stock		1,253	-	1,253
Additional paid-in capital	(3)	27,508,468	(27,508,468)	-
Share premium	(3)		26,331,369	26,331,369
Stock subscriptions and stock to be issued		15,342	-	15,342
Warrant and option reserve	(3)	-	1,177,099	1,177,099
Accumulated other comprehensive loss		(490,172)	-	(490,172)
Accumulated deficit		(28,477,326)	(5,344,798)	(33,822,124)
Total stockholders' deficiency		(1,442,435)	(5,344,798)	(6,787,233)
Total liabilities and stockholders' deficiency		\$ 6,487,261	\$ -	\$ 6,487,261

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2. Summary of Significant Accounting Policies (continued)

Reconciliation of financial position as at December 31, 2021

	Notes	US GAAP	Effect of Transition to IFRS	IFRS
ASSETS				
Current assets:				
Cash and cash equivalents		\$ 1,026,990	\$ -	\$ 1,026,990
Accounts receivable		709,805	-	709,805
Prepaid expenses and deposits		95,503	-	95,503
Total current assets		1,832,298	-	1,832,298
Oil and gas properties, net	(1), (2), (5)	5,172,943	(3,752,330)	1,420,613
Exploration and evaluation assets	(1)	-	3,116,146	3,116,146
Property and equipment, net		147,134	-	147,134
Restricted cash		5,438	-	5,438
Total assets		\$ 7,157,813	\$ (636,184)	\$ 6,521,629
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable and accrued liabilities		\$ 852,481	\$ -	\$ 852,481
Loans payable		630,534	-	630,534
Lease liability		6,732	-	6,732
Total current liabilities		1,489,747	-	1,489,747
Asset retirement obligation	(2)	4,426,978	4,566,130	8,993,108
Loans payable		18,513	-	18,513
Derivative liability		472,899	-	472,899
Lease liability		8,592	-	8,592
Total liabilities		6,416,729	4,566,130	10,982,859
Stockholders' equity (deficiency):				
Common stock		1,828	-	1,828
Additional paid-in capital	(3), (4)	33,295,413	(33,295,413)	-
Share premium	(3), (4)	-	32,175,293	32,175,293
Notes and amounts receivable for equity issued		(1,193,641)	-	(1,193,641)
Warrant and option reserve	(3)	-	1,040,779	1,040,779
Shares to be cancelled		5,323	-	5,323
Obligation to Issue Shares		7,450	-	7,450
Accumulated other comprehensive loss		(847,412)	-	(847,412)
Accumulated deficit		(30,527,877)	(5,122,973)	(35,650,850)
Total stockholders' equity (deficiency)		741,084	(5,202,314)	(4,461,230)
Total liabilities and stockholders' equity (deficiency)		\$ 7,157,813	\$ (636,184)	\$ 6,521,629

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2. Summary of Significant Accounting Policies (continued)

Reconciliation of operation results for the three months ended March 31, 2021

	Notes	US GAAP	Effect of Transition to IFRS	IFRS
Revenue				
Oil and natural gas sales		\$ 944,562	\$ -	\$ 944,562
Cost and expenses				
Production		632,501	-	632,501
Depletion	(5)	69,219	39,882	109,101
Depreciation		7,007	-	7,007
Accretion of asset retirement obligation	(2)	100,266	(77,393)	22,873
Stock based compensation		36,900	-	36,900
General and administrative		567,773	-	567,773
Total expenses		1,413,666	(37,511)	1,376,155
Loss before other income (expenses)		(469,104)	37,511	(431,593)
Other income (expenses)				
Interest expense		(44,688)	-	(44,688)
Interest income		1,974	-	1,974
Finance cost		(11,299)	-	(11,299)
Foreign exchange loss		(66,445)	-	(66,445)
Other expense		(36)	-	(36)
Loss on debt extinguishment	(4)	(151,446)	79,341	(72,105)
Change in fair value of derivative liability		(8,730,596)	-	(8,730,596)
Total other expenses		(9,002,536)	79,341	(8,923,195)
Net loss for the period		\$ (9,471,640)	\$ 116,852	\$ (9,354,788)
Loss per share				
Loss per share		\$ (0.07)	\$ -	\$ (0.07)
Weighted average number of shares outstanding				
Weighted average number of shares outstanding		30,517,223	-	30,517,223
Other comprehensive loss				
Foreign currency translation adjustments		\$ (82,617)	\$ -	\$ (82,617)
Comprehensive loss		\$ (9,554,257)	\$ 116,852	\$ (9,437,405)

Notes to the reconciliations

The reconciling items between US GAAP and IFRS presentation have no significant effect on the cash flows generated. Therefore, a reconciliation of cash flows has not been presented above.

2. Summary of Significant Accounting Policies (continued)

(1) Exploration and evaluation assets (“E&E assets”)

An adjustment has been made to reclassify the presentation of the Company’s Bulgarian property as exploration and evaluation assets as it is not a property under development or production, in accordance with IFRS.

(2) Asset retirement obligation

Under US GAAP, the ARO was discounted at a rate of 10%, as prescribed by the U.S. Securities and Exchange Commission. Under IFRS, the discount rate used is the risk-free rate in effect at the end of each reporting period for the risk-adjusted cash flows. The change in the decommissioning obligation each period as a result of changes in the discount rate will result in an offsetting charge to oil and gas properties. Upon the Company’s transition to IFRS, the impact of this change was a \$5,344,798 increase in the ARO with a corresponding increase to the deficit on the consolidated statement of financial position, using an average risk-free rate of 0.93% as at January 1, 2021. As at December 31, 2021, the average risk-free rate was reassessed to be 1.49%.

As a result of the change in discount rate, the ARO accretion expense decreased by \$77,393 during the three months ended March 31, 2021, due to the lower discount rate.

(3) Option reserve and share premium

Under US GAAP, share-based payments were presented as additional paid-in capital. Upon transition to IFRS, a reclassification adjustment has been made to separately present the amount related to share-based compensation of \$1,177,099. The remaining additional paid-in capital has been reclassified to share premium.

(4) Loss on convertible debt extinguishment

Under US GAAP, when conversion features have been bifurcated from the conversion debt host and accounted for as liabilities, no equity conversion feature remains in the debt instrument. The liabilities for the debt and the conversion feature are extinguished in exchange for common shares, the difference between the carrying value of the liabilities and the fair value of the common shares are recorded as a gain or loss. IFRS requires the entity to derecognize the liability component and recognize it as equity on conversion of a convertible instrument and no gain or loss is recognized. As a result of the difference between the two accounting standards, for the three months ended March 31, 2021, the loss on debt extinguishment decreased by \$79,341, with an offsetting charge to equity.

(5) Depletion

The Company is depleting its oil and gas properties over the proved reserves. IFRS requires an entity to include the estimated future costs to develop the reserves in the calculation of depletion. The calculation of depletion under US GAAP did not include the estimated future development costs as the Company applied Electronic Code of Federal Regulation Title 17 Section 210.4-1, Financial accounting and reporting for oil and gas producing activities pursuant to the Federal securities laws and the Energy Policy and Conservation Act of 1975, to exclude the estimated future expenditures associated with a major development. As a result, oil and gas properties, net, increased by \$181,888 as at December 31, 2021 (January 1, 2021 - \$nil). For the three months ended March 31, 2021, the depletion charge included in the consolidated interim statement of loss and comprehensive loss, increased \$39,882.

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3. Restricted Cash

The restricted cash relates to drilling bonds provided to the General Directorate of Petroleum Affairs (the “GDPA”) for the exploration licenses due to Turkish Petroleum Law. The amounts are for 2% of the annual work budget of the different Turkish licenses which is submitted to the GDPA on an annual basis. As at March 31, 2022, the Company’s restricted cash totaled \$4,954 (December 31, 2021 - \$5,438).

4. Amounts Receivable

	March 31, 2022	December 31, 2021	December 31, 2020
Accounts receivable	\$ 1,004,939	\$ 703,140	\$ 772,138
GST receivable	18,825	-	-
Interest receivable	14,331	-	-
Due from related parties	22,405	4,173	1,173
Other	2,442	2,492	-
	\$ 1,062,942	\$ 709,805	\$ 773,311

5. Oil and Gas Properties

	SASB	Cendere	Total
December 31, 2020	\$ 1,236,954	\$ 987,519	\$ 2,224,473
Expenditures	66,122	-	66,122
Depletion	(188,446)	(227,240)	(415,686)
Change in estimate	(459,601)	5,305	(454,296)
December 31, 2021	655,029	765,584	1,420,613
Expenditures	535,694	-	535,694
Depletion	(25,640)	(40,909)	(66,549)
Change in estimate	(828,376)	(4,615)	(832,991)
March 31, 2022	\$ 336,707	\$ 720,060	\$ 1,056,767

Turkey*Cendere oil field*

The primary asset of PPE Turkey is the Cendere onshore oil field, which is a profitable oil field located in South East Turkey having a total of 25 wells. The Cendere Field was first discovered in 1988. Oil production commenced during 1990. The operator of the Cendere Field is TPAO. The Company’s interest is 19.6% for all wells except for wells C-13, C-15 and C-16, for which its interest is 9.8%. The produced oil has a gravity of 27.5o API.

The Cendere Field is a long-term low decline oil reserve. This mature oilfield consistently produces between 80-120 barrels oil per day net to the Company.

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5. Oil and Gas Properties (continued)

The South Akcakoca Sub-Basin (“SASB”)

The Company owns offshore production licenses called the South Akcakoca Sub-Basin (“SASB”). The Company now owns a 49% working interest in SASB. SASB has four producing fields, each with a production platform plus subsea pipelines that connect the fields to an onshore gas plant. The four SASB fields are located off the north coast of Turkey towards the western end of the Black Sea in water depths ranging from 60 to 100 meters. Gas is produced from Eocene age sandstone reservoirs at subsea depths ranging from 1,100 to 1,800 meters.

Bakuk gas field

The Company also owns a 50% operated interest in the Bakuk gas field located near the Syrian border. The Bakuk field is shut-in with no plans to revive production in the near term. The property was fully impaired as of the transition date to IFRS on January 1, 2021.

6. Exploration & Evaluation Asset

	Unproven properties Bulgaria
December 31, 2020	3,122,443
Foreign currency translation change	<u>(6,297)</u>
December 31, 2021	\$ 3,116,146
Foreign currency translation change	<u>2,959</u>
March 31, 2022	<u>3,119,105</u>

Bulgaria

The Company holds a 98,205-acre oil and gas exploration claim in the Dobrudja Basin located in northeast Bulgaria. The Company intends to conduct exploration for natural gas and test production activities over a five-year period in accordance with or exceeding its minimum work program obligation. The Company’s commitment is to perform geological and geophysical exploration activities in the first 3 years of the initial term (the “Exploration and Geophysical Work Stage”), followed by drilling activities in years 4 and 5 of the initial term (the “Data Evaluation and Drilling Stage”). The Company is required to drill 10,000 meters (approximately 32,800 feet) of new wellbore (which may be vertical, horizontal or diagonal) and conduct other exploration activities during the initial term. The Company intends to commence its work program efforts once it receives all regular regulatory approvals of its work programs.

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7. Property and Equipment

	Right-of-use asset	Leasehold improvements	Other equipment	Total
December 31, 2020	\$ 39,809	\$ 68,255	\$ 20,193	\$ 128,257
Additions	-	-	180,739	180,739
Depreciation	(6,920)	(12,355)	(12,493)	(31,768)
Disposals	-	-	(65,016)	(65,016)
Foreign currency translation change	(15,504)	(32,559)	(17,015)	(65,078)
December 31, 2021	\$ 17,385	\$ 23,341	\$ 106,408	\$ 147,134
Additions	-	-	15,027	15,027
Depreciation	(1,292)	(1,118)	(8,770)	(11,180)
Foreign currency translation change	(2,571)	(5,210)	(9,764)	(17,545)
March 31, 2022	\$ 13,522	\$ 17,013	\$ 102,901	\$ 133,436

8. Loans Payable

As at	March 31, 2022	December 31, 2021	December 31, 2020
Unsecured, interest bearing loans at 10% per annum ¹	\$ 50,805	\$ 107,167	\$ 184,235
Unsecured, interest bearing loans at 12% per annum ¹	31,734	39,069	309,806
Unsecured, interest bearing loan at 19.4% per annum ²	21,846	25,642	-
Unsecured, interest bearing loan at 20.5% per annum ³	-	-	25,625
Unsecured, interest bearing loan at 13.25% per annum ⁴	-	3,534	41,533
Unsecured, interest bearing loan at 15% per annum ⁵	250,000	473,635	-
Non-interest bearing loans	-	-	5,955
Total loans payable	354,385	649,047	567,154
Current portion of loans payable	(339,371)	(630,534)	(549,424)
Long-term portion of loans payable	\$ 15,014	\$ 18,513	\$ 17,730

(1) Loans bearing interest, accrue at 10% and 12% per annum are all unsecured.

(2) On November 15, 2021, Garanti Bank extended a long-term loan to Park Place Turkey Limited in the amount of £350,000 (or approximately US\$25,600). The loan matures on November 15, 2024 and bears interest at 19.44% per annum. Principal and accrued interest are paid monthly. During the three months ended March 31, 2022, the Company made \$1,516 (2021 - \$nil) in principal payments and \$1,113 (2021 - \$nil) in interest payments.

(3) On August 2, 2019, Garanti Bank extended a long-term loan to Park Place Turkey Limited in the amount of £300,000 (or approximately US\$53,600). The loan matured on August 2, 2022 and bore interest at 20.5% per annum. Principal and accrued interest were paid monthly. On November 11, 2021, the loan was fully repaid. During the three months ended March 31, 2022, the Company made \$nil (2021 - \$4,113) in principal payments and \$nil (2021 - \$2,947) in interest payments.

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8. Loans Payable (continued)

(4) On February 4, 2020, Garanti Bank extended a long-term loan to Park Place Turkey Limited in the amount of ₺500,000 (or approximately US\$83,500). The loan matured on February 4, 2022 and bears interest at 13.25% per annum. Principal and accrued interest are paid monthly. During the three months ended March 31, 2022, the Company made \$4,026 (2021 - \$7,471) in principal payments and \$62 (2021 - \$1,087) in interest payments. As at March 31, 2022, the loan has been fully repaid.

(5) On March 4, 2021, the Company received \$500,000 from a third party (the “Lender”) repayable in one year from the date of disbursement. The amount is subject to an interest at a rate of 15% per annum. The Company granted 1,000,000 common share purchase warrants to the lender in conjunction with the loan. The warrants expire in two years and have an exercise price of \$0.16 per warrant. The fair value of the share purchase warrants has been accounted as a debt issuance cost and offset against the loan and will be recognized as financing cost over the term of the loan. The fair value of the warrants was determined to be \$152,750 based on the Black-Scholes Option Pricing Model using the following assumptions: expected dividend yield - 0%, expected volatility - 229%, risk-free interest rate - 0.08% and an expected remaining life – 2.00 years. During the three months ended March 31, 2022, the Company recognized \$26,365 (2021 – \$11,299) as financing cost and an accrued interest of \$17,671 (2021 - \$5,548).

9. Leases

The Company leases certain assets under lease agreements. On January 1, 2020, the Company entered into a one-year lease for office space, which the Company elected the short-term lease measurement and recognition exemption.

On January 3, 2020, the Company entered into a five-year lease for an office space.

As of March 31, 2022, the Company’s lease had a remaining lease term of 2.75 years. Right-of-use assets have been included within property and equipment as follows:

Right-of-use asset	March 31, 2022	December 31, 2021	December 31, 2020
Beginning balance	\$ 17,385	\$ 39,809	\$ 4,759
Additions, cost	-	-	57,919
Amortization	(1,292)	(7,803)	(11,999)
Foreign currency translation change	(2,571)	(14,621)	(10,870)
Net book value	\$ 13,522	\$ 17,385	\$ 39,809

Lease liabilities are measured at the commencement date based on the present value of future lease payments. As the Company’s lease did not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date in determining the present value of future payments. The Company used a discount rate of 11.82% in determining its lease liabilities. The discount rate was derived from the Company’s assessment of current borrowings.

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9. Leases (continued)

As at March 31, 2022, the Company's lease liability is as follows:

Lease liability	March 31, 2022	December 31, 2021	December 31, 2020
Current portion of operating lease liability	\$ 4,783	\$ 6,732	\$ 12,116
Long-term portion of operating lease liability	9,694	8,592	27,693
	\$ 14,477	\$ 15,324	\$ 39,809

Future minimum lease payments to be paid by the Company as a lessee as of March 31, 2022 are as follows:

Operating lease commitments and lease liability

Remainder of 2022	\$ 4,783
2023	5,269
2024	6,134
Total future minimum lease payments	16,186
Discount	(1,709)
Total	\$ 14,477

10. Notes and Amounts Receivable for Equity Issued

	March 31, 2022
Notes receivable	\$ 1,158,832
Amounts receivable	34,809*
	\$ 1,193,641

*Consists of receivables for the exercise of warrants and options at various exercise prices during the year ended December 31, 2021. The receivables are unsecured, non-interest-bearing and due on demand.

During the year ended December 31, 2021, the Company entered into agreements with certain warrant and option holders for the following notes receivables as consideration for the exercise of warrants and options:

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$48,087 (\$60,000 CAD) as consideration for the exercise of 500,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$48,087 (\$60,000 CAD) as consideration for the exercise of 500,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$48,087 (\$60,000 CAD) as consideration for the exercise of 500,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$24,044 (\$30,000 CAD) as consideration for the exercise of 250,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

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10. Notes and Amounts Receivable for Equity Issued (continued)

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$14,426 (\$18,000 CAD) as consideration for the exercise of 150,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with the CFO of the Company with a principal sum of \$48,088 (\$60,000 CAD) as consideration for the exercise of 500,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$144,261 (\$180,000 CAD) as consideration for the exercise of 1,500,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with a principal sum of \$96,174 (\$120,000 CAD) as consideration for the exercise of 1,000,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with the CEO of the Company with a principal sum of \$19,235 (\$24,000 CAD) as consideration for the exercise of 200,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On July 31, 2021, the Company entered into a promissory note agreement with the CEO of the Company with a principal sum of \$226,971 (\$283,200 CAD) as consideration for the exercise of 2,360,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On November 10, 2021, the Company entered into a promissory note agreement with the CEO of the Company with a principal sum of \$189,680 (\$237,286 CAD) as consideration for the exercise of 1,416,667 warrants at approximately \$0.10 (\$0.12 CAD), 500,000 options at approximately \$0.12 (\$0.15 CAD), and 320,000 options at approximately \$0.06 (\$0.08 CAD) after first offsetting the consideration against amounts owed to the CEO. See summary table below for terms specific to the promissory note.

On November 10, 2021, the Company entered into a promissory note agreement with a principal sum of \$95,924 (\$120,000 CAD) as consideration for the exercise of 1,000,000 warrants at approximately \$0.10 (\$0.12 CAD). See summary table below for terms specific to the promissory note.

On November 10, 2021, the Company entered into a promissory note agreement with a principal sum of \$146,639 (\$193,443 CAD) as consideration for the exercise of 1,800,000 warrants at approximately \$0.10 (\$0.12 CAD), 500,000 warrants at approximately \$0.08 (\$0.10 CAD) and 320,000 options at approximately \$0.08 (\$0.10 CAD) after first offsetting the consideration against amounts owed to the note holder. See summary table below for terms specific to the promissory note.

On November 10, 2021, the Company entered into a promissory note agreement with a director of the Company with a principal sum of \$34,846 (\$43,592 CAD) as consideration for the exercise of 670,000 options at approximately \$0.06 (\$0.08 CAD) after first offsetting the consideration against amounts owed to the director.

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10. Notes and Amounts Receivable for Equity Issued (continued)

See summary table below for terms specific to the promissory note.

	# of Securities exercised	Principal	Maturity date	Interest rate
Current				
	500,000	\$ 48,087	September 30, 2021	5%
	500,000	\$ 48,087	December 31, 2021	5%
	500,000	\$ 48,087	November 30, 2021	5%
	250,000	\$ 24,044	November 30, 2021	5%
	150,000	\$ 14,426	December 31, 2021	5%
	2,236,667	\$ 189,680	November 10, 2022	5%
	1,000,000	\$ 95,924	November 10, 2022	5%
	2,620,000	\$ 146,639	November 10, 2022	5%
	670,000	\$ 34,846	November 10, 2022	5%
	500,000	\$ 48,088	July 31, 2023	5%
	1,500,000	\$ 144,261	July 31, 2023	5%
	1,000,000	\$ 96,174	July 31, 2023	5%
	200,000	\$ 19,235	July 28, 2023	5%
	<u>2,360,000</u>	<u>\$ 226,971</u>	July 28, 2023	5%
Total	13,986,667 *	\$ 1,184,549		

*Includes 12,176,667 warrants exercised and 1,810,000 options exercised

The following is a continuity of the Company's promissory note receivable:

Notes Receivable

Beginning balance, Jan 1, 2021	\$ -
Additions	1,184,549
Repayments	(23,745)
Accrued interest	17,733
Foreign exchange loss on revaluation	(19,705)
Net book value, December 31, 2021 and March 31, 2022	<u>\$ 1,158,832</u>

During the three months ended March 31, 2022, the accrued interest income totaled \$14,149 (2021 - \$nil). As at March 31, 2022, accrued interest of \$14,331 was included in amounts receivable (Note 4). The impact on foreign exchange was \$182.

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11. Asset Retirement Obligations

The following is a continuity of the Company's asset retirement obligations:

	March 31, 2022	December 31, 2021
Balance at the beginning of period	\$ 8,993,108	\$ 9,355,422
Accretion expense	224,828	91,982
Change in estimate	<u>(832,991)</u>	<u>(454,296)</u>
Balance at the end of period	<u>\$ 8,384,945</u>	<u>\$ 8,993,108</u>

The Company's asset retirement obligations (ARO) result from its interest in oil and gas assets including well sites. The total ARO is estimated based on the Company's net ownership interest in all sites, estimated costs to reclaim and abandon these wells and the estimated timing of the costs to be included in future years. The Company estimated the total undiscounted amount required to settle the ARO as at March 31, 2022 is \$8.2 million (December 31, 2021 - \$8.2 million). The ARO is calculated using an inflation rate of 2.5% (December 31, 2021 - 2.5%) and discounted using an interest free rate of 2.35% (December 31, 2021 - 1.49%).

12. Convertible Debentures

On September 30, 2019, the Company closed an unbrokered private placement of convertible debt, issuing \$123,095 (\$163,000 CAD) in debentures to two investors. The convertible debentures bear interest at 10% per annum, payable annually in advance. They are convertible any time during the term of the debenture into units (each unit consists of one share and one warrant; each warrant can acquire one share at an exercise price of \$0.20 USD or \$0.25 CAD per share, based on the currency initially subscribed) at a conversion price of \$0.12 USD or \$0.15 CAD per unit, based on the currency initially subscribed. The convertible debt was set to mature on September 30, 2021 and was secured by a general security agreement over the assets of the Company. The note was converted during the year ended December 31, 2021.

As the September 30, 2019, convertible debt included an embedded conversion feature denominated in Canadian dollars other than the functional currency which was USD at the issuance of the convertible debt, the debt was determined to be a financial instrument comprising an embedded derivative representing the conversion feature with a residual host debt component. On initial recognition, the Company used the residual value method to allocate the principal amount of the debentures between the embedded derivative conversion feature and host debt components. The conversion feature was valued first with the residual allocated to the host debt component.

On initial recognition the Company recognized a derivative liability of \$81,956 and an offsetting convertible debt discount of \$81,956.

The fair value of the conversion features was determined based on the Black-Scholes Option Pricing Model using the following weighted average assumptions:

	2020
Risk-free interest rate	0.13%
Expected life (years)	1.01
Expected volatility	228%
Dividend yield	0%

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12. Convertible Debentures (continued)

On July 1, 2020, the Company amended the conversion price of the convertible debentures. Under the amended terms, they are convertible any time during the term of the debenture into units (each unit consists of one share and one warrant; each warrant can acquire one share at an exercise price of \$0.12 CAD per share, or approximately US\$0.09 per share) at a conversion price of \$0.075 CAD per unit (approximately US\$0.06 per unit).

On September 15, 2020, debt in the principal amount of \$9,870 (\$13,000 CAD) was converted by the holder to 173,333 units.

On March 8, 2021, the Company amended the terms of the convertible debentures such that any warrants issued with the units upon the conversion of the debentures is exercisable at US\$0.10 per share.

On March 8, 2021, the debt in the principal amount of \$89,198 (\$112,500 CAD) was converted to 1,500,000 units with no loss or gain recognized.

On March 30, 2021, the debt in the principal amount of \$29,528 (\$37,500 CAD) and an accrued interest of \$12,000 was converted to 660,000 units with no loss or gain recognized.

A continuity of convertible debt and the embedded derivative conversion feature for the three months ended March 31, 2022 is as follows:

	Host debt instrument	Embedded conversion feature	Total
Balance, December 31, 2020	11,027	80,342	91,369
Accretion	19,943	-	19,943
Conversion	(30,970)	(80,342)	(111,312)
Balance, December 31, 2021 & March 31, 2022	\$ -	\$ -	\$ -

13. Common Stock

The Company has an unlimited number of common shares authorized with a par value of \$0.00001 CAD per share. As at March 31, 2022, 296,436,824 common shares were issued and outstanding (December 31, 2021 - 185,169,792).

For the three months ended March 31, 2022

On March 15, 2022, the Company issued 40,308,037 units at \$0.165 CAD per unit for gross proceeds of \$6,650,826 CAD (\$5,189,773 USD) pursuant to the closing of a non-brokered private placement. Each unit comprises one common share and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering. As the fair value of the common shares on the same date exceeded the issuance price, no residual value was assigned to the warrants. Cash finder's fee of \$304,976 CAD (\$242,019 USD) were paid and 1,551,419 finder's warrants were issued with a fair value of \$236,032 CAD (\$184,181 USD). The finder's warrants have the same terms as the warrants attached to the units.

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13. Common Stock (continued)

On March 16, 2022, the Company issued 6,060,606 units at \$0.165 CAD per unit for gross proceeds of \$1,000,000 CAD (\$785,678 USD) pursuant to the closing of a non-brokered private placement. Each unit comprises one common share and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering. As the fair value of the common shares on the same date exceeded the issuance price, no residual value was assigned to the warrants. Cash finder's fee of \$60,035 CAD (\$47,168 USD) were paid and 363,636 finder's warrants were issued with a fair value of \$65,624 CAD (\$51,559 USD). The finder's warrants have the same terms as the warrants attached to the units.

On March 17, 2022, the Company closed a non-brokered private placement financing, by issuing 2,000,000 units at \$0.165 CAD per unit for proceeds of \$330,000 CAD (\$260,681 USD). Each unit comprises one common share and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering.

In concurrence with the non-brokered private placement on March 17, 2022, the Company:

- issued 700,000 shares, 50,000 of which relate to the vesting of restricted stock units granted in 2021 and 650,000 relating to the granting and vesting of restricted stock units during the quarter ended March 31, 2022. The value of the restricted stock units granted during the quarter ended March 31, 2022 is \$107,250 CAD (\$92,171 USD). \$7,450 of the share-based compensation was recorded in the prior year. The share-based compensation for the three months ended March 31, 2022 totaled \$84,721;
- issued 909,090 units for prepaid services valued at \$150,000 CAD (\$118,491 USD). During the three months ended March 31, 2022, \$50,000 (\$39,478 USD) was expensed and included in investor relations on the consolidated statement of loss and comprehensive loss. As at March 31, 2022, \$100,000 CAD (approximately \$79,968) was included in prepaid expenses and deposits on the consolidated statement of financial position; and
- issued 3,000,000 units at a fair value of \$0.165 CAD per unit for debt settlement of \$472,001 CAD (\$391,021 USD) with no loss or gain recognized.

On March 18, 2022, the Company issued 19,175,898 units at \$0.165 CAD per unit for gross proceeds of \$3,164,023 CAD (\$2,508,197 USD) pursuant to the closing of a non-brokered private placement. Each unit comprises one common share and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering. As the fair value of the common shares on the same date exceeded the issuance price, no residual value was assigned to the warrants. Cash finder's fee of \$142,022 CAD (\$112,585 USD) was paid and 1,026,174 finder's warrants were issued with a fair value of \$156,587 CAD (\$124,130 USD). The finder's warrants have the same terms as the warrants attached to the units.

On March 24, 2022, the Company issued 34,513,400 units at \$0.165 CAD per unit for gross proceeds of \$5,694,761 CAD (\$4,535,347 USD) pursuant to the closing of a non-brokered private placement. Each unit comprises one common shares and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering. As the fair value of the common shares on the same date exceeded the issuance price, no residual value was assigned to the warrants. Cash finder's fee of \$844,108 CAD (\$672,259 USD) was paid and 4,212,554 finder's warrants were issued with a fair value of \$724,670 CAD (\$578,137 USD). The finder's warrants have the same terms as the warrants attached to the units.

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13. Common Stock (continued)

On March 28, 2022, the Company issued 4,600,000 units at \$0.165 CAD per unit for gross proceeds of \$759,000 CAD (\$606,548 USD) pursuant to the closing of a non brokered private placement. Each unit comprises one common shares and one half of one share purchase warrant. Each whole warrant entitles the holder to purchase one common share for \$0.45 CAD for two years from the date of the closing of the offering. As the fair value of the common shares on the same date exceeded the issuance price, no residual value was assigned to the warrants. Cash finder's fee of \$43,495 CAD (\$34,759 USD) were paid and 353,000 finder's warrants were issued with a fair value of \$72,287 CAD (\$57,768 USD). The finder's warrants have the same terms as the warrants attached to the units.

During the three months ended March 31, 2022, 146,250 warrants with an exercise price of \$0.10 CAD and 50,000 warrants with an exercise price of \$0.10 CAD were exercised with cash proceeds of \$19,625 CAD (\$15,661 USD). Warrant and option reserve of \$18,434 and \$3,695, respectively was transferred to obligation to issue shares as the shares have not been issued as at March 31, 2022.

On March 1, 2022, the Company entered into a consulting agreement with a third party. Pursuant to the consulting agreement, the Company would issue 200,000 common shares for the consulting services received in March 2022. As at March 31, 2022, the common shares have not been issued and the fair value of \$51,208 was recorded in obligation to issue shares. The amount of \$51,208 was expensed and included in consulting services on the consolidated statement of loss and comprehensive loss for the three months ended March 31, 2022. The difference was due to the fluctuation of foreign exchange rates.

For the three months ended March 31, 2021

On March 8, 2021, the Company closed a non-brokered private placement financing for aggregate gross proceeds of \$481,350 CAD (approximately US\$400,792) (the "March Offering"). Under the March Offering, the Company issued an aggregate of 8,015,832 units, at a price of \$0.06 CAD per unit (approximately US\$0.05 per unit). Each unit was comprised of one Common Share and one-half of one share purchase warrant. Each warrant entitles the holder to purchase one Common Share at a price of \$0.10 CAD (approximately \$0.08) for a period of 30 months from the closing date.

On March 8, 2021, the Company settled a total of \$265,000 CAD (US\$220,833) in outstanding debt through the issuance to a creditor of 4,416,667 units, at a price of \$0.06 CAD (US\$0.05) per unit. Each unit issued in the Debt Settlement consists of one Common Share and one warrant under the same terms as the March Offering.

On March 8, 2021, the Company closed a private placement for aggregate proceeds of \$235,808 (the "US Private Placement"). Under the US Private Placement, the corporation issued an aggregate of 4,716,160 units at a price of \$0.05 per unit. Each unit was comprised of one Common Share and one-half of one share purchase warrant. Each warrant entitles the holder to purchase one Common Share at a price of \$0.08 for a period of 30 months from the closing date.

On March 8, 2021, convertible debt in the principal amount of \$112,500 CAD (US\$89,198) was converted to 1,500,000 units at \$0.075 CAD per unit (approximately US\$0.06). Each unit issued consists of one Common Share and one warrant. Each warrant entitles the holder to purchase one Common Share at a price of US\$0.10 for a period of 24 months from the closing date.

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13. Common Stock (continued)

On March 30, 2021, convertible debt in the principal amount of \$37,500 CAD (US\$29,528) and accrued interest of \$12,000 CAD (US\$9,478) was converted to 660,000 units at \$0.075 CAD per unit (approximately US\$0.06). Each unit issued consists of one Common Share and one warrant. Each warrant entitles the holder to purchase one Common Share at a price of US\$0.10 for a period of 24 months from the closing date.

On March 30, 2021, the Company granted 150,000 restricted share units which vested immediately. In connection with the grant, 150,000 Common Shares with a fair value of \$36,900 were issued.

On March 30, 2021, the Company issued 3,304,600 Common Shares for the exercise of warrants at \$0.10 for gross proceeds of \$330,460.

On March 30, 2021, the Company issued 150,000 Common Shares for the exercise of options at \$0.18 for gross proceeds of \$27,358. In addition, the Company also issued 600,000 Common Shares for the exercise of options. In lieu of cash, the Company settled \$109,427 of outstanding debt.

On March 30, 2021, the Company issued 400,000 Common Shares for the exercise of 400,000 warrants at \$0.12 CAD (approximately US\$0.10), with a fair value of \$98,400 to settle long-term notes payable in the amount of \$38,062. The Company recognized the loss on settlement of debt of \$60,338.

On March 30, 2021, the Company issued 1,684,428 Common Shares with a fair value of \$396,108 for services provided.

On March 30, 2021, the Company issued 190,000 Common Shares with a fair value of \$41,608 to settle debt of \$8,602. A loss of \$33,006 was recognized pursuant to the issuance.

14. Stock Options

The Board of Directors adopted the Park Place Energy Corp. 2013 Long-Term Incentive Equity Plan (the "Incentive Plan" or "2013 Plan") effective as of October 29, 2013. The Incentive Plan permits grants of stock options (including incentive stock options and nonqualified stock options), stock appreciation rights, restricted stock awards and other stock-based awards.

The Incentive Plan authorizes the following types of awards:

- incentive stock options and nonqualified stock options to purchase common stock at a set price per share;
- stock appreciation rights ("SARs") to receive upon exercise common stock or cash equal to the appreciation in value of a share of Common Stock;
- restricted stock, which are shares of common stock granted subject to a restriction period and/or a condition which, if not satisfied, may result in the complete or partial forfeiture of the shares;
- other stock-based awards, which provide for awards denominated in or payable in, valued in whole or in part by reference to, or otherwise based on or related to, shares of common stock of the Company, which may include performance shares or options and restricted stock units which provide for shares to be issued or cash to be paid upon the lapse of predetermined restrictions.

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14. Stock Options (continued)

Under the 2013 Plan, the maximum number of shares of authorized stock that may be delivered is 10% of the total number of shares of common stock issued and outstanding of the Company as determined on the applicable date of grant of an award under the 2013 Plan. Under the 2013 Plan, the exercise price of each option (or other stock-based award) shall not be less than the market price of the Company's stock as calculated immediately preceding the day of the grant. The vesting schedule for each option or other stock-based award shall be specified by the Board of Directors at the time of grant. The maximum term of options or other stock-based award granted is ten years or such lesser time as determined by the Board of Directors at the time of grant.

A continuity of the Company's outstanding stock options for the three months ended March 31, 2022 and the year ended December 31, 2021 is presented below:

	Number of options	Weighted average exercise price
Outstanding, December 31, 2020	11,900,000	0.11
Granted	450,000	0.32
Exercised	(3,910,000)	0.11
Expired	(150,000)	0.18
Cancelled	(650,000)	0.16
Outstanding, December 31, 2021	7,640,000	\$ 0.12
Exercised	(50,000)	0.08
Outstanding, March 31, 2022	7,590,000	\$ 0.12

At March 31, 2022 the Company had the following outstanding stock options:

Outstanding	Exercise Price	Expiry Date	Vested
200,000	0.12	September 15, 2022	200,000
1,750,000	0.12	October 24, 2023	1,750,000
3,800,000	0.12	September 19, 2024	3,800,000
640,000	0.06	July 31, 2025	640,000
950,000	0.08	December 17, 2022	950,000
250,000	0.31	June 6, 2026	250,000
7,590,000			7,590,000

As at March 31, 2022, the weighted average remaining contractual life of outstanding stock options is 2.12 years. The aggregate intrinsic value of the stock options at March 31, 2022 is \$1,011,600.

For the three months ended March 31, 2022, the Company recognized \$Nil (2021 - Nil) in stock-based compensation expense for options granted and vested. At March 31, 2022 and 2021, the Company has no unrecognized compensation expense related to stock options.

During the three months ended March 31, 2022, 50,000 options with an exercise price of \$0.10 CAD (approximately \$0.08 USD) were exercised for gross proceeds of \$5,000 CAD (\$3,997 USD). As at March 31, 2022, the shares were not yet issued (Note 13).

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14. Stock Options (continued)

The fair values for stock options granted have been estimated using the Black-Scholes option pricing model using the following weighted average assumptions:

	2022	2021
Risk-free interest rate	N/A	33.00 – 79.00%
Expected life (years)	N/A	3 - 5
Expected volatility	N/A	245 - 257%
Dividend yield	N/A	0%
Weighted average fair value per share	N/A	\$ 0.24

15. Warrants

A continuity of the Company's outstanding share purchase warrants for the three months ended March 31, 2022 and the year ended December 31, 2021 is presented below:

	Number of warrants	Weighted average exercise price
Outstanding, December 31, 2020	35,865,312	0.10
Issued	14,017,663	0.10
Exercised	(31,270,314)	0.09
Expired	(10,768,332)	0.13
Outstanding, December 31, 2021	7,844,329	\$ 0.10
Issued	62,790,299	0.35
Exercised	(146,250)	0.08
Outstanding, March 31, 2022	70,488,378	\$ 0.32

At March 31, 2022, the Company had the following outstanding share purchase warrants:

Outstanding	Exercise Price	Expiry Date
1,000,000	0.16 USD	March 4, 2023
50,000	0.32 USD	June 6, 2023
2,429,999	0.08 USD	September 8, 2023
1,200,000	0.10 USD	September 8, 2023
2,358,080	0.08 USD	September 8, 2023
660,000	0.10 USD	September 30, 2023
21,705,438	0.35 USD	March 15, 2024
3,393,939	0.35 USD	March 16, 2024
2,954,545	0.35 USD	March 17, 2024
10,614,123	0.35 USD	March 18, 2024
21,469,254	0.35 USD	March 24, 2024
2,653,000	0.35 USD	March 28, 2024
70,488,378		

As at March 31, 2022, the weighted average remaining contractual life of outstanding warrants is 1.91 years.

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15. Warrants (continued)

As at December 31, 2021, the Company had 3,776,249 warrants issued in connection with private placements, or debt settlements. The exercise price of such warrants was denominated in CAD other than the functional currency prior to January 1, 2022. As such the warrants were classified as derivative liabilities with a fair value of \$472,899. As a result of the change in functional currency of Trillion Energy International Inc. (“Trillion”) to CAD on January 1, 2022, such warrants were reclassified to equity.

Due to the change in functional currency of Trillion, 4,068,080 warrants with a carrying value of \$163,162 were reassessed to be derivative liabilities as the exercise prices are denominated in USD other than the new functional currency. Immediately before the reclassification, the fair value of the warrants were remeasured using the Black-Scholes option pricing model, with the following assumptions (weighted average): expected dividend yield - 0%, expected volatility - 159%, risk-free interest rate – 0.89% and an expected remaining life – 1.56 years. The Company recognized a loss in fair value change on the derivative liabilities of \$288,618 on January 1, 2022. As at March 31, 2022, the fair value of the warrants were remeasured at \$741,739 using Black-Scholes option pricing model, with the following assumptions (weighted average): expected dividend yield - 0%, expected volatility - 146%, risk-free interest rate – 2.06% and an expected remaining life – 1.32 years. The Company recognized a loss on fair value change of \$280,155.

The following is a continuity of the Company’s derivative warrant liability:

	Total
Balance, January 1 and December 31, 2020	\$ 1,804,572
Issued during the period	621,500
Extinguished during the period	(479,535)
Change in fair value of derivative	<u>(1,473,638)</u>
Balance, December 31, 2021	\$ 472,899
Effect of change in functional currency	(309,737)
Change in fair value of derivative	568,773
Foreign exchange difference	<u>9,804</u>
Balance, March 31, 2022	\$ 741,739

In connection with the private placements in March, 2022, the Company issued warrants and finder’s warrants for a total number of 62,790,299 (Note 13). As the fair value of the common shares on the closing dates of the private placements were greater than the unit subscription price, no residual value was assigned to any of the warrants. The fair values for finder’s warrants granted during the current period, have been estimated using the Black-Scholes option pricing model using the following assumptions:

	2022
Risk-free interest rate	1.21 – 1.30%
Expected life (years)	2
Expected volatility	154%
Dividend yield	0%
Share price	<u>\$0.24 - \$.031 CAD</u>

During the three months ended March 31, 2022, 146,250 warrants were exercised at \$0.10 CAD for gross proceeds of \$14,625 (\$11,664 USD). As at March 31, 2022, the shares were not yet issued (Note 13).

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16. Restricted Stock Units

During the three months ended March 31, 2022, the Company granted 650,000 (2021 – 150,000) restricted stock units (“RSUs”) as consideration for management and consulting contracts. The RSUs were valued at \$84,721 (2021 - \$36,900) based on the fair market value of the closing price of the common stock of the Company at the grant date and are recognized evenly over the vesting period. Within 30 days of vesting, the RSUs are exchanged for shares of common stock of the Company.

During the three months ended March 31, 2022, 50,000 common stock valued at \$7,450 relating to the vested 50,000 RSUs during the year ended December 31, 2021, were issued (Note 13).

For the three months ended March 31, 2022, the Company recognized \$84,721 (2021 - \$36,900) in stock-based compensation expense for RSUs granted and vested (Note 13). At March 31, 2022 and 2021, the Company has no unrecognized compensation expense related to RSUs.

	Number of restricted stock units	Weighted average fair value per award
Balance, December 31, 2020	–	\$ –
Granted	1,325,000	0.16
Vested	<u>(1,325,000)</u>	<u>0.16</u>
Balance, December 31, 2021	–	–
Granted	650,000	0.13
Vested	<u>(650,000)</u>	<u>0.13</u>
Balance, March 31, 2022	–	–

17. Related Party Transactions

At March 31, 2022, accounts payable and accrued liabilities included \$56,342 (December 31, 2021 - \$13,831) due to related parties. The amounts are unsecured, non-interest bearing and due on demand.

During the three months ended March 31, 2022, management fees of \$315,753 (2021 - \$69,000) and director fees of \$18,000 (2021 - \$18,000) were incurred to related parties.

During the three months ended March 31, 2022, the Company issued 2,000,000 (2021 - 1,416,667) units for the settlement of accounts payable owed to related parties in the amount of \$242,513 (2021 - \$70,833), resulting in no gain or loss.

During the three months ended March 31, 2022, the Company issued Nil (2021 - 5,146,667) common shares relating to the exercise of Nil (2021 – 4,476,667) warrants and Nil (2021 – 670,000) options held by related parties. As consideration, the Company entered into promissory note agreements with the related parties for total principal receivable by the Company of \$Nil (2021 - \$518,820 (CAD\$648,078)). Refer to Note 11.

As at December 31, 2021, notes receivable included \$532,485 (December 31, 2021 - \$517,985) due from related parties. The amounts are unsecured, bear interest at 5% per annum and mature between one to two years from grant.

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18. General and Administrative

	For the three months ended	
	March 31, 2022	March 31, 2021
Salaries and compensation	\$ 821,425	\$ 273,141
Professional fees	244,490	131,121
Office	14,433	6,656
Filing and Transfer Fees	13,195	8,942
Advertising	9,803	-
Bank charges and other	8,554	63,764
	\$ 1,111,900	\$ 483,624

19. Geographical Segment Information

During the three months ended March 31, 2022 and 2021, the Company's operations were in the resource industry in Bulgaria, and Turkey with head offices in the United States and a satellite office in Sofia, Bulgaria. The Company's operating segments included, a head office in Canada, oil and gas operations in Turkey and oil and gas properties located in Bulgaria.

	Canada	Turkey	Bermuda	Bulgaria	Total
Revenue for the three months ended March 31,					
2022	\$ -	\$ 1,013,625	\$ -	\$ -	\$ 1,013,625
2021	\$ -	\$ 944,562	\$ -	\$ -	\$ 944,562
Non-current assets as at					
March 31, 2022	\$ -	\$ 1,195,157	\$ -	\$ 3,119,105	\$ 4,314,262
December 31, 2021	\$ -	\$ 1,573,185	\$ -	\$ 3,116,146	\$ 4,689,331

20. Capital Management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern to support its business plan, as well as to ensure that the Company is able to meet its financial obligations as they become due.

The basis for the Company's capital structure is dependent on the Company's expected business growth and changes in business environment. To maintain or adjust the capital structure, the Company may issue new shares through private placement, incur debt or return capital to members.

The Company is dependent upon external financings to fund activities. In order to carry future projects and pay administrative costs, the Company will utilize its existing working capital and raise additional funds as needed. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements.

21. Financial Instruments and Risk Management

The Company is exposed, through its operations, to the following financial risks:

- a) Market risk
- b) Credit risk
- c) Liquidity risk

The Company is exposed to risks that arise from its use of financial instruments. This note describes the Company's objectives, policies, and processes for managing those risks and the methods used to measure them. Further quantitative information in respect of these risks is presented throughout these Statements.

There have been no substantive changes in the Company's exposure to financial instrument risks, its objectives, policies and processes for managing those risks or the methods used to measure them from previous reported periods unless otherwise stated in the note. The overall objective of management is to set policies that seek to reduce risk as far as possible without unduly affecting the Company's competitiveness and flexibility. Further details regarding these policies are set out below.

- a) Market risk

Market risk is the risk of loss that may arise from changes in market factors such as foreign currency exchange, interest rates and equity price risk.

- (i) Foreign currency risk:

Foreign currency risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because they are denominated in currencies that differ from the respective functional currency. The Company and its subsidiaries are exposed to currency risk as it has transactions denominated in currencies that are different from their functional currencies. The Company does not hedge its exposure to fluctuations in foreign exchange rates.

As at March 31, 2022, the Company's significant foreign exchange currency exposure on its financial instruments, expressed in USD was as follows:

If the CAD strengthened or weakened against the USD by 10% the exchange rate fluctuation would impact net loss by \$253,307 at March 31, 2022 (December 31, 2021 - \$201,206).

- (ii) Interest rate risk:

Interest rate risk is the risk that future cash flows will fluctuate because of changes in market interest rates. The interest earned on cash is insignificant and the Company does not rely on interest income to fund its operations. The Company has significant debt facilities, including convertible debt and promissory notes and loans payable. As the debt facilities are incurring a fixed rate of interest, the Company is not significantly exposed to interest rate risk.

- (iii) Other price risk:

Other price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The Company does not hold equity investments in other entities and therefore is not exposed to a significant risk.

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21. Financial Instruments and Risk Management (continued)

b) Credit risk

Credit risk is the risk of an unexpected loss if a customer or third party to a financial instrument fails to meet its contractual obligations.

The Company is subject to credit risk on its cash. The Company limits its exposure to credit loss on cash by placing its cash with a high-quality financial institution.

c) Liquidity risk

Liquidity risk arises from the Company's general and capital financing needs. The Company continuously monitors and reviews both actual and forecasted cash flows, and also matches the maturity profile of financial assets and liabilities, when feasible.

The table below summarizes the maturity profile of the Company's contractual cashflows.

As at March 31, 2022	Less than 1 year	1 - 2 years	Later than 2 years	Total
Accounts payable	\$ 1,199,137	\$ -	\$ -	\$ 1,199,137
Loans payable	339,371	15,014	-	354,385
Lease liability	4,783	9,694	-	14,477
Total liabilities	\$ 1,543,291	\$ 24,708	\$ -	\$ 1,567,999

As at December 31, 2021	Less than 1 year	1 - 2 years	Later than 2 years	Total
Accounts payable	\$ 790,607	\$ -	\$ -	\$ 790,607
Loans payable	630,534	18,513	-	649,047
Lease liability	6,732	8,592	-	15,324
Total liabilities	\$ 1,427,873	\$ 27,105	\$ -	\$ 1,454,978

22. Subsequent Events

Subsequent to March 31, 2022, the Company issued 196,250 shares pursuant to the exercise of 146,250 warrants and 50,000 options that were exercised during the three months ended March 31, 2022.

Subsequent to March 31, 2022, the Company issued 50,000 shares pursuant to the exercise of 50,000 warrants at \$0.08 for proceeds of \$4,000.

Subsequent to March 31, 2022, the Company issued 70,000 shares pursuant to the exercise of 70,000 options at \$0.10 CAD (\$0.08 USD) for proceeds of \$7,000 CAD (\$5,597 USD)

Subsequent to March 31, 2022, the Company issued 200,000 shares pursuant to the exercise of 200,000 warrants at \$0.10 CAD (\$0.08 USD) for proceeds of \$20,000 CAD (\$15,991 USD)