

**MANAGEMENT'S DISCUSSION AND ANALYSIS
OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS
FOR THE NINE MONTHS ENDED JUNE 30, 2017**

The following Management's Discussion and Analysis ("MD&A") provides a review of the financial condition and results of operations of Gencan Capital Inc. (the "Company") for the nine months ended June 30, 2017. This MD&A should be read in conjunction with the Company's unaudited condensed interim financial statements and notes thereto for the nine months ended June 30, 2017, and the audited financial statements and notes thereto and annual MD&A for the fiscal year ended September 30, 2016, which can be found on SEDAR at www.sedar.com.

In this document and in the Company's unaudited condensed interim financial statements, unless otherwise noted, all financial data is prepared in accordance with International Financial Reporting Standards ("IFRS"). All amounts, unless specifically identified as otherwise, both in the unaudited condensed interim financial statements and this MD&A, are expressed in Canadian dollars.

MD&A contains forward-looking statements, including statements concerning possible or assumed future results of operations of the Company. Forward-looking statements typically involve words or phrases such as "believes", "expects", "anticipates", "intends", "foresees", "estimates" or similar expressions. Forward-looking statements involve risks, uncertainties and assumptions, as described from time to time in the Company's reports and filed with securities commissions in Canada, which could cause actual results to differ materially from future results expressed or implied by such forward-looking statements. In addition, the Company expressly disclaims any obligation to publicly update or alter its previously issued forward-looking statements.

The discussion and analysis in this MD&A is based on information available to management as of August 8, 2017.

THE COMPANY

The Company is a Canadian Company operating in Canada with significant interests in solar energy generation equipment located in Cambridge, Ontario, Canada.

On August 17, 2015, the Company changed its name from Genterra Energy Inc. and on October 30, 2015, pursuant to a Plan of Arrangement (announced on July 21, 2015 between the Company and Genterra Capital Inc. ("GCI")), the Company was spun-off as a public company and its shares were listed on the Canadian Securities Exchange under the symbol "GCA". GCI currently retains a 78% controlling interest in the Company.

The business objective of the Company is to create and maximize shareholder value through its business operations, including the potential acquisition of non-energy related opportunities.

A Feed-In Tariff ("FIT") Program was developed for the Province of Ontario to encourage and promote greater use of renewable energy sources including on-shore wind, waterpower, renewable biomass, biogas, landfill gas and solar photovoltaic (PV) for electricity generating projects in Ontario. The fundamental objective of the FIT Program, in conjunction with the *Green Energy and Green Economy Act, 2009 (Ontario)* and Ontario's Long Term Energy Plan, 2010, is to facilitate the increased development of renewable generating facilities of varying sizes, technologies and configurations via a standardized, open and fair process.

The FIT Program is open to projects with a rated electricity generating capacity greater than 10 kilowatts (kW) and generally up to 500 kW.

The Company through Highroad Estates Inc. (“Highroad”), of which certain directors and officers are also directors and officers of the Company, entered into a FIT Contract with the Ontario Power Authority (which merged with the Independent Electricity System Operator “IESO” on January 1, 2015) for a solar PV rooftop facility at GCI’s property located at 450 Dobbie Drive, in Cambridge, Ontario to supply the energy produced by the facility to Energy + Inc. (formerly Cambridge and North Dumfries Hydro Inc.). Highroad also entered into an agreement with Endura Energy Project Corp. (“Endura”) for the Company to install the solar energy generation equipment on the roof of the 450 Dobbie Drive property. Highroad manages the project operation on behalf of the Company.

Endura, which designs, builds and consults on the development of medium and large scale solar energy systems, completed the design and construction of the Company’s rooftop solar PV system which began commercial operation on August 18, 2014. The Company’s solar rooftop PV system is located in a commercial urban area where the power is needed most and mitigates the need for the transport and distribution of electricity from distant parts of the province.

The Company’s installed solar power provides enough energy to power approximately 100 average homes and reduces carbon emissions equivalent to planting 450 trees each year.

The Company’s rooftop solar energy generation equipment consists of 2,795 solar panels with a modular tilt of 20 degrees and an azimuth of 15 degrees east of south. The total size of the system is 726.7 kW DC capacity with a maximum of 500.0 kW AC production.

Revenue is earned under a twenty year FIT Program Contract with the IESO at a rate of \$0.635 per kWh delivered to the local utility provider. In contrast, effective January 1, 2017, new contracts awarded by the IESO for a similar size system as the Company’s is currently at \$0.207 per kWh.

OUTLOOK

The Company’s primary asset is its significant investment in a Renewable Power Solar PV Rooftop System.

The Company provides an opportunity to invest in hard asset investments, managed by an experienced team with a successful track record. As part of its growth strategy, management will evaluate non-energy related opportunities that they believe will add value for the Company and its shareholders. In doing so, the Company explores opportunities to invest in other types of assets to build and maintain a growth oriented portfolio.

RESULTS OF OPERATIONS FOR THE THREE AND NINE MONTHS ENDED JUNE 30, 2017

Summary of Quarterly Results

	2017			2016				2015
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Revenue	\$176,570	\$ 75,975	\$ 72,578	\$194,341	\$193,934	\$ 75,978	\$ 79,392	\$186,900
Net income (loss)	44,567	(40,354)	(31,574)	53,333	53,691	(40,674)	(34,902)	69,450
Income (loss) per share	\$ 0.00	\$ (0.00)	\$ (0.00)	\$ 0.00	\$ 0.00	\$ (0.00)	\$ (0.00)	\$ 0.00

“Q1” refers to the three months ended December 31; “Q2” refers to the three months ended March 31; “Q3” refers to the three months ended June 30; “Q4” refers to the three months ended September 30; “2017”, “2016” and “2015” refer to the fiscal years ending September 30, 2017, 2016 and 2015.

Results for the Three and Nine Months Ended June 30, 2017 and 2016

	Three Months Ended June 30			Nine Months Ended June 30		
	2017	2016	Change	2017	2016	Change
Revenue						
Solar energy generation	\$ 176,570	\$ 193,934	\$ -17,364	\$ 325,123	\$ 349,304	\$ -24,181
Expenses						
Operating costs	19,603	22,979	-3,376	64,279	62,411	+1,868
Administrative and general	43,655	45,232	-1,577	140,037	158,395	-18,358
Interest	25,509	25,509	-	76,528	76,809	-281
Amortization	27,168	27,168	-	81,504	81,504	-
	115,935	120,888	-4,953	362,348	379,119	-16,771
Income (loss) before income taxes	60,635	73,046	-12,411	(37,225)	(29,815)	-7,410
Income tax expense (recovery)	16,068	19,355	-3,287	(9,864)	(7,930)	-1,934
Net income (loss)	\$ 44,567	\$ 53,691	\$ -9,124	\$ (27,361)	\$ (21,885)	\$ -5,476

Review of Results for the Three and Nine Months Ended June 30, 2017 and 2016

Solar Energy Production

Total kW hours delivered for the three and nine months ended June 30, 2017 and 2016 are as follows:

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
kW hours delivered	278,000	305,000	-27,000 -9%	512,000	550,000	-38,000 -7%

Solar Energy Generation Revenue

The solar energy generation revenue represents revenue earned from the solar energy generation equipment located on the roof of a building owned by GCI, which is located in Cambridge, Ontario. Solar energy generation revenue is seasonal with the highest levels of production experienced during the summer months when there is more sunlight available to the solar panels.

During the three months ended June 30, 2017, the Company produced approximately 9% less electricity as compared to 2016 and during the nine months ended June 30, 2017, the Company produced approximately 7% less electricity compared to 2016. Consequently revenues decreased by a similar percentage during each of these periods. The declines in electricity production are a direct result of lower solar irradiance during each of these periods.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Solar energy revenue	\$ 176,570	\$ 193,934	\$ -17,364 -9%	\$ 325,123	\$ 349,304	\$ -24,181 -7%

Operating Costs

Operating costs for the solar energy generation equipment includes insurance, maintenance and rent charges for the rental of the roof where the solar energy generation equipment is located.

The decrease in operating costs for the three months ended June 30, 2017 compared to 2016 was due to approximately \$3,500 in non-recurring costs in June 2016 associated with a routine audit of the FIT Contract by the IESO. The increase in operating costs for the nine months ended June 30, 2017 compared to 2016 was due to an increase in insurance and maintenance costs offset by the decrease in non-recurring costs described above.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Operating costs	\$ 19,603	\$ 22,979	\$ -3,376	\$ 64,279	\$ 62,411	\$ +1,868

Administrative and General Expenses

Administrative and general expenses include management fees paid to Highroad to manage the Company's solar energy generation operation, audit fees, legal fees, liability insurance, director's fees and shareholder related costs.

The decrease in administrative and general expenses for the three months ended June 30, 2017 compared to 2016 was mainly due a decrease in shareholder related costs.

The decrease in administrative and general expenses for the nine months ended June 30, 2017 compared to 2016 was mainly due to the one-time \$10,000 listing fee incurred in October 2015 charged by the Canadian Securities Exchange in addition to the reduction in legal fees, audit fees and shareholder related costs in 2017, offset by an increase in liability insurance costs.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Administrative and general	\$ 43,655	\$ 45,232	\$ -1,577	\$ 140,037	\$ 158,395	\$ -18,358

Interest Expense

Interest expense represents interest charged by GCI on the outstanding loan payable. There were no changes in the principal balance of the loan payable throughout the periods.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Interest	\$ 25,509	\$ 25,509	\$ -	\$ 76,528	\$ 76,809	\$ -281

Amortization

Amortization expense represents the amortization of the solar energy generation equipment and remained consistent for the three and nine months ended June 30, 2017 compared to 2016. Amortization is provided for over the estimated useful life of the equipment being 20 years for the solar modules and racking and 10 years for the energy transformer.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Amortization	\$ 27,168	\$ 27,168	\$ -	\$ 81,504	\$ 81,504	\$ -

Income Tax Provision

There are no differences between the Company's statutory tax rate and its effective tax rate of 26.5% for the three and nine months ended June 30, 2017 compared to 2016.

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Income (loss) before income taxes	\$ 60,635	\$ 73,046	\$ -12,411	\$ (37,225)	\$ (29,815)	\$ -7,410
Income tax expense (recovery)	16,068	19,355	-3,287	(9,864)	(7,930)	-1,934
Effective tax rate	26.5%	26.5%		26.5%	26.6%	

Net Income (Loss)

Net income (loss) for the three and nine months ended June 30, 2017 as compared to 2016 is as follows:

	Three Months Ended			Nine Months Ended		
	June 30			June 30		
	2017	2016	Change	2017	2016	Change
Net income (loss)	\$ 44,567	\$ 53,691	\$ -9,124	\$ (27,361)	\$ (21,885)	\$ -5,476

Inflation

Inflation has not had a material impact on the results of the Company's operations in its last quarter and is not anticipated to materially impact on the Company's operations during its next fiscal year.

LIQUIDITY AND CAPITAL RESOURCES

The Company's principal sources of liquidity are cash on hand and cash flow from operations.

	June 30	September 30	Change
	2017	2016	
Working Capital			
Current assets	\$ 790,196	\$ 768,047	\$ +22,149
Current liabilities	33,117	54,037	-20,920
	757,079	714,010	+43,069
Ratio of current assets to current liabilities	23.9	14.2	
Cash	\$ 644,733	\$ 613,063	\$ +31,670

Working capital is primarily represented by cash and accounts receivable offset by outstanding payables and sales taxes payable relating to the solar energy generation operation.

The Company's working capital increased by \$43,069 to \$757,079 as at June 30, 2017 compared to \$714,010 as at September 30, 2016 due to an increase in cash and a decrease in accounts receivable, prepaid expenses and accounts payable.

During the nine months ended June 30, 2017 the Company's cash position increased by \$31,670 to \$644,733 from \$613,063 as at September 30, 2016. The net increase was due to the following:

- Operating Activities increased cash by \$108,198. This was a result of \$119,597 of cash generated from operations offset with a decrease of \$11,399 from changes in non-cash components of working capital;
- Financing Activities decreased cash by \$76,528 due to interest payments on the loan payable;
- Investing Activities did not impact cash.

The Company anticipates that it will require approximately \$380,000 in order to meet its ongoing expected costs for the next twelve months. These costs include solar energy generation operating expenses, rent, insurance, fees for management and administrative services provided to the Company, audit fees, director's fees, shareholder costs, and interest expense on the loan payable. The Company expects to generate the revenue required in order to service these expenditures from its existing solar energy generation equipment.

RELATED PARTY TRANSACTIONS

The Company entered into transactions and had outstanding balances with various companies related by common ownership and management.

The transactions with related parties are in the normal course of business.

Related party transactions for the nine months ended June 30, 2017 are summarized as follows:

The Company's solar energy generation project is located on the roof of a property owned by GCI which is being rented by the Company for \$52,813 per annum.

The Company has an agreement with Highroad to manage its solar energy generation operation for \$60,000 per annum.

The Company has an administrative services agreement with GCI for \$6,000 per annum.

Under the above agreements, management fees of \$45,000 were charged by and paid to Highroad and rent of \$39,610 and administrative services fees of \$4,500 were charged by and paid to GCI.

Director's fees of \$37,500 were paid to independent directors.

Loan payable at June 30, 2017 of \$2,557,970 is due to GCI on August 1, 2019 and bears interest at 4% per annum. During the nine months ended June 30, 2017, \$76,528 of interest was charged and paid under this loan. During July 2017, the Company repaid \$500,000 of this loan.

SHARE DATA

The following table sets forth the Outstanding Share Data for the Company as at August 8, 2017:

	<u>Authorized</u>	<u>Issued</u>
Common Shares	Unlimited	16,092,284

On October 23, 2015, the Company split its 100 common shares into 16,628,716 common shares.

Effective October 26, 2015, the Company and GCI completed a Plan of Arrangement whereby common shares of GCI were exchanged for cash and, subject to the number of GCI common shares held, common shares of the Company. Pursuant to the May 10, 2010 amalgamation of Genterra Inc. and Consolidated Mercantile Incorporated to form GCI, shareholders of the predecessor companies who had not exchanged their shares for shares of GCI, were entitled until May 10, 2016 to surrender their shares in exchange for cash and, subject to the number of Genterra Inc. and Consolidated Mercantile Incorporated shares held, common shares of the Company. As a result, on May 10, 2016 the Company cancelled 536,432 common shares representing pre-amalgamation shares of GCI which were not surrendered for exchange.

RISKS AND UNCERTAINTIES

The Company is subject to a number of broad risks and uncertainties including general economic conditions. In addition to these broad business risks, the Company has specific risks that it faces, the most significant of which are outlined in the Company's MD&A for the year ended September 30, 2016. **The risks and uncertainties discussed therein highlight the more important factors that could significantly affect the Company's operations and profitability. They do not represent an exhaustive list of all potential issues that could affect the financial results of the Company and are not presented in any particular order of relevance.**

There were no significant changes to these risks and uncertainties as of the date of this MD&A.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

The Company's discussion and analysis of its results of operations and financial condition are based upon its financial statements that have been prepared in accordance with IFRS. The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Estimates and assumptions are evaluated on an ongoing basis and are based on historical and other factors believed to be reasonable under the circumstances. The results of these estimates may form the basis of the carrying value of certain assets and liabilities and may not be readily apparent from other sources. Actual results, under conditions and circumstances different from those assumed, may differ from estimates.

Notes 2, 3 and 4 of the Company's audited financial statements for the year ended September 30, 2016 and notes 2 and 3 of the Company's unaudited condensed interim financial statements for the nine months ended June 30, 2017 provide a detailed discussion of the Company's significant accounting policies and application of critical accounting estimates and judgements.

FINANCIAL INSTRUMENTS, FINANCIAL RISK MANAGEMENT AND OTHER INSTRUMENTS

The Company does not utilize financial instruments such as hedging instruments to manage financial risks.

For cash and cash equivalents, accounts receivable, trade and other payables and loans and borrowings with a maturity of less than one year, fair value is not materially different from the carrying amount due to the effect of the time value of money. See Note 10 of the Company's audited financial statements for the year ended September 30, 2016 and Note 4 of the Company's unaudited condensed interim financial statements for the nine months ended June 30, 2017 for a more detailed discussion and additional fair value disclosures.

Proposed Transactions

Management periodically enters into informal discussions with prospective business partners in the normal course of operations. However, management does not believe that any of these discussions constitute a proposed transaction for the purpose of this report.

Off-Balance Sheet Arrangements

The Company had no off balance sheet arrangements as of June 30, 2017 and September 30, 2016.

NEW ACCOUNTING STANDARDS AND ACCOUNTING PRONOUNCEMENTS

Financial Instruments

IFRS 9, *Financial Instruments: Classification and Measurement*, introduces new requirements for the classification and measurement of financial instruments, a single forward-looking expected loss impairment model and a substantially reformed approach to hedge accounting. IFRS 9 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management has not yet considered the potential impact of the adoption of IFRS 9.

Revenue Recognition

IFRS 15, *Revenue Recognition*: provides for a single, comprehensive revenue recognition model for all contracts with customers. It contains a single principles based five step approach that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. It also contains new disclosure requirements. IFRS 15 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management has not yet considered the potential impact of the adoption of IFRS 15.

Leases

IFRS 16, *Leases*: introduces a new standard replacing IAS 17 Leases, which results in bringing many leases that are considered operating leases under IAS 17 onto the balance sheet. Lessor accounting remains largely unchanged. IFRS 16 is effective for periods beginning on or after January 1, 2019, with earlier adoption permitted if IFRS 15 has also been applied. Management has not yet considered the potential impact of the adoption of IFRS 16.

ADDITIONAL INFORMATION

Additional information relating to the Company, including the Company's annual report, audited year-end financial results and unaudited quarterly financial results, can be accessed on SEDAR (www.sedar.com). For further information shareholders may also contact the Company by email at ivy@forumfinancialcorp.com.