

**SUPER NOVA MINERALS CORP.
STATEMENT OF RESERVES DATA
AND OTHER OIL AND GAS INFORMATION
(Form 51-101F1)**

Part 1 – Date of Statement

This statement of reserves data and other oil and gas information is dated September 19, 2013.

The effective date is May 31, 2013

The preparation date is September 12, 2013.

Part 2 – Disclosure of Reserves Data

In accordance with the requirements of NI 51-101, the following Statement of Reserves Data and Other Oil and Gas Information is being submitted, for an effective date of May 31, 2013.

As at the effective date Super Nova Minerals Corp. (the Company) had no properties with oil and gas reserves assigned.

Since there are no reserves there have been no reserves reports or results to include, herein.

Part 3 - Pricing Assumptions

Since there have been no reports prepared for the Company, there is no product price information.

Part 4 – Reconciliation of Changes in Reserves

The Company currently has no reserves, nor has it ever had reserves, therefore, there is no Reconciliation reporting on the changes.

Part 5 – Additional Information Relating to Reserves Data

There is no additional information relating to Reserves data for the Company at this time.

Part 6 – Other Oil and Gas Information

Oil and Gas Properties and Wells

The following table sets forth the number of wells in which the Company held a working interest as at May 31, 2013:

	Oil		Natural Gas	
	Gross ⁽¹⁾	Net ⁽¹⁾	Gross ⁽¹⁾	Net ⁽¹⁾
Elk Hills Area, Montana				
Producing	0	0	0	0
Non-producing	0	0	0	0

Properties with No Attributed Reserves

The Company has the option to acquire a 50% working interest (will be increased up to 87.5% after payout according to the Farmin Agreement) in 4,382.29 acres of land, located in the Morris and Cottonwood Blocks in the Elk Hills area of Montana, USA. The Company also has an option for an additional 8,103.91 acres in the same Elk Hills property.

The lands are prospective for heavy oil (11-13° API).

Block	Area	Resources MSTB		
		Best	Low	High
Morris Block	1,922.91	4,292	2,044	7,944
Cottonwood Block	2,460.00	7,510	3,576	13,902
Total:	4,382.91	11,802	5,620	21,846

Conditions

The Company will pay 100% of the cost of drilling and implementing a 5 spot pattern steam flood plus other specified parameters upon which they will earn a 50% working interest until Farmers receive a total of \$3,000,000 in net revenue from oil production through their fully carried working interest and an 87.5% working interest after Farmers received a total of \$3,000,000 net revenue out of oil production.

Permits must be submitted for drilling and steam testing no later than January 10, 2014, and must be submitted for the 5 spot no later than May 1, 2014;

Forward Contracts

Currently, the Company has no forward contracts.

Additional Information Concerning Abandonment and Reclamation Costs

The Company currently has no wells therefore there are no abandonment and reclamation costs that can be anticipated.

Tax Horizon

The Company is in a start-up position tax wise.

Costs Incurred

Prior to the effective date the Company had incurred no costs on oil properties.

Exploration and Development Activities

The Company participated in no exploratory or development wells during its 2012 financial year:

Production Estimates

Since the Company has no oil reserves, there have been no production estimates forecast at the effective date.

Production History

The Company has no production history