APPIA ENERGY CORP.

CONDENSED INTERIM FINANCIAL STATEMENTS

For the three and nine months ended June 30, 2013

(Unaudited, expressed in Canadian dollars)

Appia Energy Corp.

Condensed Interim Statements of Financial Position

(Expressed in Cdn $)

Unaudited

As at	**June 30 2013 $**	September 30 2012 $
Assets		
Current		
Cash and cash equivalents (note 4)	**1,209,469**	1,758,567
Cash and cash equivalents for future exploration activities (note 4)	**-**	601,458
Accounts receivable	**3,351**	78,953
Prepaid expenses	**19,496**	19,008
Total current assets	**1,232,316**	2,457,986
Exploration and evaluation assets		
Acquisition costs (note 5)	**830,778**	725,916
Deferred exploration expenditures (note 5)	**5,222,685**	4,517,661
Total assets	**7,285,779**	7,701,563
Liabilities		
Current		
Accounts payable & accruals	**418,331**	617,624
Total current liabilities	**418,331**	617,624
Deferred flow-through share premium liability	**-**	82,451
Deferred income tax	**605,497**	601,862
Total liabilities	1,023,827	1,301,937
Contingencies and commitments (note 11)		
Shareholders' equity		
Share capital (note 6(a))	**7,835,123**	7,835,123
Warrants (note 6(c))	**-**	1,302
Contributed surplus (note 7)	**2,261,660**	1,964,222
Deficit	**(3,834,832)**	(3,401,021)
Total shareholders' equity	**6,261,951**	6,399,626
Total liabilities and shareholders' equity	**7,285,778**	7,701,563

The accompanying notes are an integral part of these condensed interim financial statements.

SIGNED ON BEHALF OF THE BOARD ON AUGUST 20, 2013

"Signed"
Anastasios (Tom) Drivas

"Signed"
Nick Bontis

Appia Energy Corp.

Condensed Interim Statements of Changes in Equity
(Expressed in Cdn $)
Unaudited

	Share Capital $	Warrants $	Contributed Surplus $	Deficit $	Total $
At September 30, 2011	7,796,776	117,091	1,000,827	(2,231,599)	6,683,095
Net loss and comprehensive loss for the period	-	-	-	(1,061,323)	(1,061,323)
Common shares issued, net	28,400	-	-	-	28,400
Flow-through shares issued, net	11,250	-	-	-	11,250
Value associated with warrants issued	(1,302)	1,302	-	-	-
Share-based compensation	-	-	745,328	-	745,328
Common share purchase warrants expired	-	(117,091)	117,091	-	-
At June 30, 2012	7,835,123	1,302	1,863,246	(3,292,922)	6,406,749
Net loss and comprehensive loss for the period	-	-	-	(108,099)	(108,099)
Share-based compensation	-	-	100,976	-	100,976
At September 30, 2012	7,835,123	1,302	1,964,222	(3,401,021)	6,399,626
Net loss and comprehensive loss for the period	-	-	-	(433,811)	(433,811)
Flow-through warrants expired	-	(1,302)	1,302	-	-
Share-based compensation	-	-	296,136	-	296,136
At June 30, 2013	7,835,123	-	2,261,660	(3,834,832)	6,261,951

The accompanying notes are an integral part of these condensed interim financial statements.

Appia Energy Corp.

Condensed Interim Statements of Loss and Comprehensive Loss

(Expressed in Cdn $)

Unaudited

	For the nine months ended June 30		For the three months ended June 30	
	2013	2012	**2013**	2012
	$	$	**$**	$
Expenses				
Professional fees (note 8)	**110,379**	125,862	**24,195**	24,969
Management fees and salaries (note 8)	**75,888**	67,000	**27,888**	24,000
Office and general (note 8)	**37,559**	22,747	**6,686**	5,919
Shareholder communication	**6,522**	4,187	**3,804**	695
Share-based compensation	**296,136**	745,328	**171,170**	100,977
Loss for the period before the following	**(526,485)**	(965,124)	**(233,743)**	(156,560)
Interest income	**13,857**	33,080	**3,767**	11,085
Net loss for the period	**(512,627)**	**(932,044)**	**(229,976)**	(145,475)
Deferred income tax recovery (expense)	**78,816**	(129,279)	**-**	(130,738)
Net loss and comprehensive loss	**(433,811)**	**(1,061,323)**	**(229,976)**	(276,213)
Weighted average number of shares outstanding	**41,616,078**	40,990,872	**41,616,078**	41,324,850
Basic and diluted loss per share	**$ (0.01)**	$ (0.03)	**$ (0.01)**	$ (0.01)

The accompanying notes are an integral part of these condensed interim financial statements.

Appia Energy Corp.

Condensed Interim Statements of Cash Flows

(Expressed in Cdn $)

Unaudited

	For the nine months ended June 30	
	2013	2012
	$	$
Operating activities		
Net loss for the period	**(433,811)**	(1,061,323)
Items not affecting cash:		
Deferred income tax recovery	**(78,816)**	129,279
Share-based compensation	**296,136**	745,328
	(216,491)	(186,716)
Net change in non-cash working capital		
Accounts receivable	**75,602**	(1,284)
Prepaid expenses	**(488)**	(65,393)
Accounts payable and accrued liabilities	**(199,292)**	66,531
Change from operating activities	**(340,670)**	(186,862)
Investing activities		
Mineral property acquisition costs	**(104,862)**	-
Deferred exploration expenditures	**(705,024)**	(193,804)
Change from investing activities	**(809,887)**	(193,804)
Financing activities		
Private placement of common shares	**-**	41,900
Share issue expense	**-**	-
Change from financing activities	**-**	41,900
Change in cash and cash equivalents	**(1,150,556)**	(338,766)
Cash and cash equivalents, beginning of period	**2,360,025**	3,663,985
Cash and cash equivalents, end of period	**1,209,469**	3,325,219
Cash comprises:		
Cash and cash equivalents	**1,209,469**	1,607,363
Cash and cash equivalents for future exploration activities	**-**	1,717,856
	1,209,469	3,325,219

The accompanying notes are an integral part of these condensed interim financial statements.

APPIA ENERGY CORP.
(the “Company”)
NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3) (a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim financial statements of the Company have been prepared by, and are the responsibility of, the Company’s management. The Company’s independent auditor has not performed a review of these financial statements.

DATED this 20th day of August, 2013.

APPIA ENERGY CORP.

Per: *(signed) “Tom Drivas”*
Name: Tom Drivas
Title: Chief Executive Officer

Per: *(signed) “Michael D’Amico”*
Name: Michael D’Amico
Title: Chief Financial Officer

1. Nature of operations and going concern

Appia Energy Corp. ("Appia" or "the Company") is a public reporting issuer incorporated in Canada and has interests in resource properties which are being evaluated to determine whether the mineral resources are economically recoverable.

The accompanying unaudited condensed interim financial statements ("Financial Statements") of the Company have been prepared by, and are the responsibility of, the Company's management. The Company's independent auditor has not performed a review of these Financial Statements.

These Financial Statements have been prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future. As at June 30, 2013 the Company had no sources of operating cash flows. The Company will therefore require additional funding which, if not raised, would result in the curtailment of activities and project delays. The Company had working capital of $813,985 as at June 30, 2013, and has incurred losses since inception, resulting in an accumulated deficit of $3,834,832 as at June 30, 2013. The Company's ability to continue as a going concern is uncertain and is dependent upon its ability to continue to raise adequate financing. There can be no assurances that the Company will be successful in this regard, and therefore, there is doubt regarding the Company's ability to continue as a going concern, and accordingly, the use of accounting principles applicable to a going concern. These Financial Statements do not reflect adjustments that would be necessary if the "going concern" assumption is not appropriate. If the "going concern" assumption is not appropriate adjustments to the carrying values of the assets and liabilities, the expenses and the balance sheet classifications, which could be material, would be necessary.

The recoverability of expenditures on its exploration and evaluation assets and related deferred exploration and evaluation expenditures is dependent upon the existence of mineral resources that are economically recoverable, confirmation of the Company's ownership interests in the claims, the ability of the Company to obtain necessary financing to complete the exploration and the development of the properties, and upon future profitable production or proceeds from disposition thereof.

2. Basis of preparation and statement of compliance with IAS 34

These Financial Statements form part of the period covered by the Company's International Financial Reporting Standards ("IFRS") annual consolidated financial statements. These Financial Statements have been prepared in accordance with IAS 34- *Interim Financial Reporting* and on the basis of IFRS standards and interpretations expected to be effective as at the Company's IFRS annual reporting date, September 30, 2013.

IAS 34 requires management to make judgements, estimates and assumptions that affect the application of policies and reported assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and other factors believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about the carrying values of assets and liabilities. The critical judgements and estimates applied in the preparation of the Financial Statements are consistent with those disclosed in Notes 2 and 3 to the Company's consolidated financial statements for the year ended September 30, 2012.

These Financial Statements may not contain all the disclosures required by IFRS for annual financial statements and should be read in conjunction with the Company's audited annual financial statements for the year ended September 30, 2012 prepared in accordance with International Accounting Standards as issued by the International Accounting Standards Board ("IASB") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC") in effect as of September 30, 2012.

An explanation of the transition to IFRS with a transition date of October 1, 2010 has been provided in the Company's audited annual financial statements for the year ended September 30, 2012.

In the opinion of management, all adjustments considered necessary for fair presentation have been included in these Financial Statements. The interim results for the nine months ended June 30, 2013, may not be indicative of the results for the year ending September 30, 2013.

3. Summary of significant accounting policies

The Company's first annual IFRS statements were dated September 30, 2012 and included all required disclosure for conversion to IFRS. Readers should refer to these annual financial statements for the accounting policies used in the preparation of these Financial Statements. The IASB continues to amend and add to current IFRS standards and interpretations with several projects underway. Accordingly, the accounting policies adopted by the Company for the Company's IFRS annual financial statements will be determined as at September 30, 2013. In the event that accounting policies adopted at September 30, 2013 differ materially from the accounting policies used in the preparation of these Financial Statements, these Financial Statements will be restated to retrospectively account for the application of those policies adopted at September 30, 2013.

The accounting policies have been applied consistently to all periods presented in these Financial Statements unless otherwise indicated.

4. Cash and cash equivalents

Cash and cash equivalents and cash and cash equivalents held for future exploration activities consist of cash and investments in Canadian Chartered Bank demand money market funds.

5. Exploration and evaluation assets

Acquisition costs

	Ontario Elliot Lake	**Saskatchewan**	**Total**
	$	$	$
Balance, September 30, 2012	597,593	128,323	725,916
Total additions for the period	-	104,862	104,862
Balance, June 30, 2013	597,593	233,185	830,778

Deferred exploration and evaluation expenditures

	Total
	$
Balance, September 30, 2012	4,517,661
Additions:	
Assaying	213,475
Drilling	241,967
Contract labour	227,698
Other	21,884
Total additions for the period	705,024
Balance, June 30, 2013	5,222,685

Ontario, Elliot Lake

(a) On November 1, 2007, the Company acquired a 100% interest in 61 mining claims known as the Elliot Lake property located in Beange, Bolger, Bouck, Buckles, Gunterman and Joubin Townships, Sault Ste. Marie Mining Division in the Province of Ontario. As part of the acquisition agreement the Company issued 35 million common shares to Canada Enerco Corp. ("CEC"), a company controlled by the President, CEO and Director of the Company, at a stated value of $218,212. CEC retains the right to a 1% Uranium Production Payment Royalty and a 1% Net Smelter Returns Royalty on any precious or base metals production provided the price of uranium is greater than US$130 per pound.

The Company also entered into two (2) share option agreements with CEC whereby the Company had the option to buy back 1,000,000 of the common shares of the Company at the price of $1.00 per share, expiring August 31, 2008 and 9,000,000 common shares at the price of $2.00 per share, subject to adjustment downward, in tranches of 1,000,000 shares, expiring November 2, 2012. In the fiscal year ended September 30, 2008, the Company exercised the first option for the 1,000,000 common shares by payment to CEC of $1,000,000. These shares were cancelled in fiscal 2009. The conditions relating to the second option were not met by the deadline date of November 2, 2011 and the second option was cancelled.

(b) The Company transferred 2 of the claims acquired from CEC as disclosed in (a) above to Denison Mines Inc. in return for rights of access and use of infrastructure as well as a 3% Net Smelter Returns Royalty on any product produced from the claims. No gain or loss has been recognized on this transfer.

(c) In 2008, the Company acquired 6 mineral claims comprising 50 claim units in the Buckles and Joubin Townships in Sault Saint Marie Mining Division subject to a 1% Uranium Production Payment Royalty ("Royalty") payable when the uranium is sold from the claims at a price of at least US$130 per pound. The Company has the right and option to purchase one-half of the Royalty for $1,000,000, and has the right of first refusal on the remaining Royalty.

(d) During fiscal 2010 the Company staked an additional 35 claims in the Elliot Lake area. These staked claims are subject to the CEC royalty as outlined in paragraph (a) above.

Saskatchewan, Athabasca Basin

(e) During fiscal 2011, the Company participated in staking uranium and rare earth prospects in the Athabasca Basin of Saskatchewan and now holds a 100% mineral rights interest in certain properties and 60% and 90% mineral rights interests in other properties. With additional claims in the Athabasca Basin of Saskatchewan staked this year, primarily near the Patterson Lake South area, the holdings in twenty mining claim blocks is 50,436 hectares (124,629 acres).

6. Share capital

(a) Common shares

The Company is authorized to issue an unlimited number of no par value common shares. The number of common shares issued as at September 30, 2012 and June 30, 2013 is 41,616,078.

(b) Common share purchase options

The Company has created a stock option plan for the benefit of directors, officers and consultants. The total number of shares which may be reserved and set aside for issuance to eligible persons may not exceed 10% of the issued and outstanding common shares.

As at June 30, 2013, 2,600,000 common shares were reserved for the exercise of stock options granted under the Company's stock option plan (the "Plan").

A summary of changes in the Company's outstanding stock options for the period from September 30, 2011 to June 30, 2013 are:

	Number	***Exercise Price***
	#	$
Balance September 30, 2011	1,400,000	1.25
Granted, fiscal year 2012	800,000	1.25
Outstanding, September 30, 2012	2,200,000	1.25
Granted, fiscal year 2013	400,000	1.25
Outstanding, June 30, 2013	2,600,000	1.25

Number of stock options	Number exercisable	Remaining contractual life	Exercise price per share	Expiry date
1,000,000	1,000,000	31.6 months	$1.25	February 17, 2016
400,000	400,000	36.5 months	$1.25	July 14, 2016
400,000	400,000	42.8 months	$1.25	January 23, 2017
400,000	400,000	43.0 months	$1.25	February 1, 2017
400,000	200,000	57.3 months	$1.25	April 9, 2018
2,600,000	2,400,000			

(c) Warrants

On certain issuances of common shares, the Company grants warrants entitling the holder to acquire additional common shares of the Company and the Company grants warrants as consideration for services associated with the placement of such common share issues.

The following table provides the details of changes in the number of outstanding common share purchase warrants:

	Number	
	#	$
Balance September 30, 2012	15,860	1,302
Warrants expired	(15,860)	(1,302)
Balance June 30, 2013	Nil	Nil

7. Contributed surplus

A summary of changes in contributed surplus is as follows:

	Amount
	$
Balance, September 30, 2012	1,964,222
Stock based compensation	296,136
Value of expired warrants	1,302
Balance, June 30, 2013	2,261,660

The number of common shares outstanding on June 30, 2013 was 41,616,078. Taking into account outstanding share purchase options, the fully diluted number of common shares that could have been outstanding on June 30, 2013 was 44,216,078.

8. Related party transactions

During the three and nine months ended June 30, 2013, the Company incurred related party expenses of $30,888 and $84,888 (2012 - $27,000 and $67,000). These expenses related to salaries and consulting fees for key management personnel Tom Drivas, Chief Executive Officer, Frank van de Water, Chief Operating Officer and Michael D'Amico, Chief Financial Officer, and office administration services paid to a company where Tom Drivas is a director and officer. At June 30, 2013, $343,306 (2012 - $283,306) of accumulated related party expenditures is due and outstanding to Tom Drivas and is included under accounts payable and accrued liabilities. The amount charged for office administration services is included under office and general expenses.

The highly subjective imputed fair value of non-cash share based compensation and options issued to management and directors for the three and nine months ended June 30, 2013 was $171,170 and $296,136 (2012 - $100,976 and $745,328) respectively.

During the three and nine months ended June 30, 2013, the Company incurred expenses of $7,500 and $18,000 (2012 - $nil and $nil) related to fees paid to independent directors. At June 30, 2013, $7,500 was due and payable.

Key management personnel did not receive post-retirement benefits, termination benefits, or other long-term benefits during the three and nine months ended June 30, 2013 and 2012.

During the three and nine months ended June 30, 2013, the Company incurred expenses of $9,574 and $58,564 (2012- $6,709 and $91,804) for legal fees to a law firm related to a senior officer and director of the Company, William R. Johnstone. At June 30, 2013 $1,297 for June (2012 – $7,581) was due and payable to this related party.

As disclosed in Note 5(a) of the Financial Statements, the Company's major exploration property was acquired from a related party.

9. Financial instruments and risk management

Categories of financial assets and liabilities

Under IFRS, financial instruments are classified into one of the following five categories: Fair value through profit and loss ("FVTPL"), held to maturity investments, loans and receivables, available-for-sale financial assets and other financial liabilities. The carrying values of the Company's financial instruments, including those held for sale are classified into the following categories:

	June 30 2013 $	September 30 2012 $
FVTPL (1)	**1,209,469**	2,360,025
Loans and receivables (2)	**3,351**	78,953
Other financial liabilities (3)	**418,331**	617,624

(1) Includes cash, committed cash and short-term investments.
(2) Includes accounts receivable related to HST tax refunds.
(3) Includes accounts payable and bank overdraft.

Financial Instruments

The carrying amounts for the Company's financial instruments approximate their fair values because of the short-term nature of these items.

(i) Cash and cash equivalents and cash and cash equivalents held for future exploration are designated as FVTPL financial assets and are recorded at market value. The interest on deposits is insignificant.
(ii) HST receivable is designated as loans and receivables and is recorded at cost.
(iii) Accounts payable is designated as other financial liabilities and is recorded at cost.

Risks arising from financial instruments and risk management

The Company's activities expose it to a variety of financial risks: market risk (including interest rate risk and price risk), credit risk and liquidity risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company.

The Company uses various methods to measure different types of risk to which it is exposed. These methods include sensitivity analysis in the case of interest rate and other price risks.

(a) Market risk

Commodity price risk is the risk of financial loss resulting from movements in the price of the Company's commodity inputs and outputs. The Company is exposed to commodity price risk arising from the fluctuation of the value of the metals in its resource calculations as this will affect the economic value of its projects.

(b) Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the group. Credit risk arises from cash and deposits with banks and financial institutions as well as credit exposures to outstanding receivables. The Company has no concentration of credit risk. The carrying amounts of financial assets recorded in the Financial Statements are adjusted for any impairment and represent the Company's maximum exposure to credit risk.

(c) Liquidity risk

Prudent liquidity risk management implies maintaining at all times sufficient cash, liquid investments and committed credit facilities to meet the Company's commitments as they arise. The Company manages liquidity risk by maintaining adequate cash reserves and by continuously monitoring forecast and actual cash flows. The Company is currently assessing all options to address its liquidity issues. It is not possible to determine with any certainty the success and adequacy of these initiatives.

10. Capital disclosures

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition, exploration and development of exploration and evaluation assets. The capital of the Company consists of capital stock, warrants and contributed surplus.

The properties in which the Company currently has an interest are in the exploration stage; as such the Company is dependent on external financing to fund its activities. In order to carry out the planned exploration and pay for administrative costs, the Company will spend its existing working capital and intends to raise additional amounts as needed. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it feels there is sufficient geologic or economic potential and if it has adequate financial resources to do so.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

The Company is not subject to externally imposed capital requirements.

11. Contingencies and commitments

In January of 2013, the Company was served with a summons under Section 24 of the Provincial *Offences Act* relating to a minor incident that occurred in July of 2012 during the Company's summer drill program at Elliot Lake. The Company has not received any further particulars of the alleged offence or the details relating thereto. No allegations have been proven in court and it is not possible to determine the amount of any liability to the Company at this time. The Company and the drilling contractor retained by the Company both maintain insurance coverage. The Company is of the view that it took all steps necessary at the time to alleviate the problem and will take all steps necessary to ensure appropriate remediation has been effected once it is able to obtain full particulars of the alleged offence from the prosecutor.

12. Subsequent events

On August 14, 2013, a Technical Report in accordance with NI 43-101 reporting standards and entitled "Update Report on the Appia Energy Corp. Uranium – Rare Earth Property, Elliot Lake District, North-Central Ontario, Canada" ("Report") dated July 30, 2013 was filed on SEDAR. The Report focuses on the Teasdale Zone and is based on the drilling program in 2012, comprising 8,130 metres of drilling, with drill assay results materially increasing the size of the Teasdale Deposit.

In addition to the uranium in the resource, there is a significant rare earth element ("REE") occurrence in the Deposit. Metallurgical testing has indicated that the recovery of 80% to 90% of most of the individual REEs should be possible, using the same process for recovering the uranium content with a recovery rate of 90%.

The Company is reviewing the recommendations to continue the drilling program to expand the size of the area and to do additional metallurgical testing to achieve even greater recoveries.

The Report can be accessed at www.sedar.com.