

SQUATEX ENERGY AND RESSOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

Condensed Interim Financial Statements (Unaudited)

For the six-month periods ended September 30, 2022 and 2021

Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended September 30, 2022 and 2021 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, MNP S.E.N.C.R.L., s.r.l. / LLP, have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

Vice-President, Finance

November 22, 2022

(An oil and gas exploration company)

Statements of Financial Position

		September 30	March 31
		2022	2022
(Unaudited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		9 138	11 448
Accounts receivable	5	3 179	1 448
Tax credits receivable		560	13 006
		12 877	25 902
Total assets		12 877	25 902
LIABILITIES			
Current			
Trade payables and other payables	6	330 448	295 252
Provisions Provisions	7	1 094 043	1 064 557
Due to a company under common control , bearing interest at the rate of 15 %, payable on demand		787 600	672 600
		2 212 091	2 032 409
Total liabilities		2 212 091	2 032 409
SHAREHOLDERS' DEFICIENCY			
Share capital	8	6 504 107	6 504 107
Contributed surplus		1 352 946	1 352 946
Deficit		(10 056 267)	(9 863 560)
Total shareholders' deficiency		(2 199 214)	(2 006 507)
Total liabilities and shareholders' deficiency		12 877	25 902

Going concern 2

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron

President

René Guimond

Vice-President, Finance

(An oil and gas exploration company)

Condensed Interim Statements of Net loss and Comprehensive loss

		For the three-n	•	For the six-r	nonth periods
			ended September 30		ended September 30
		2022	2021	2022	2021
(unaudited - in Canadian dollars)	Notes	\$	\$	\$	\$
Evaluation and evaluation evaluation	0	0.050	45.450	44 047	25.700
Exploration and evaluation expenses	9	8 253	15 153	11 347	25 769
General and administrative expenses	10	69 505	178 188	105 581	240 586
Operating loss		(77 758)	(193 341)	(116 928)	(266 355)
Financial expenses	11	(39 982)	(28 377)	(75 779)	(57 239)
Net loss and comprehensive loss for the period		(117 740)	(221 718)	(192 707)	(323 594)
Net loss per share, basic and diluted		(0,0010)	(0,0018)	(0,0016)	(0,0026)
Weighted average number of common shares ouststanding		123 850 656	123 850 656	123 850 656	123 850 656

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Condensed Interim Statement of Changes in Shareholders' Deficiency

		Number of shares	Share capital	Deficit	Contributed surplus	Total shareholders' deficiency
(Unaudited - in Canadian dollars)	Note	Number	\$	\$	\$	\$
Balance as at April 1, 2021		123 850 656	6 504 107	(9 440 879)	1 352 946	(1 583 826)
Net loss and comprehensive loss		-	-	(323 594)	-	(323 594)
Balance as at September 30, 2021		123 850 656	6 504 107	(9 764 473)	1 352 946	(1 907 420)
Balance as at April 1, 2022		123 850 656	6 504 107	(9 863 560)	1 352 946	(2 006 507)
Net loss and comprehensive loss		-	-	(192 707)	-	(192 707)
Balance as at September 30, 2022		123 850 656	6 504 107	(10 056 267)	1 352 946	(2 199 214)

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Condensed Interim Statements of Cash Flows

	For the six-mo	onth periods	
		ended	
	S	eptember 30	
	2022	2021	
(Unaudited - in Canadian dollars)	\$	\$	
OPERATING ACTIVITIES			
Net loss	(192 707)	(323 594)	
Adjustments:			
Addition of provision	29 486	157 884	
Unpaid interest	54 132	41 092	
Changes in working capital items :			
Accounts receivable	(1 731)	(617)	
Tax credits receivable	12 446	(7 042)	
Trade payables and other payables	(18 936)	2 511	
Cash flows from operating activities	(117 310)	(129 766)	
FINANCING ACTIVITIES			
Due to a company under common control	115 000	75 000	
Cash flow from financing activities	115 000	75 000	
NET INCREASE (DECREASE) IN CASH	(2 310)	(54 766)	
CASH AT BEGINNING OF YEAR	11 448	69 523	
CASH AT END OF YEAR	9 138	14 757	

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

1. Nature of operations and generalities

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada. Since April 3, 2017, the Company has been listed on the Canadian Stock Exchange, under the symbol SQX.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2022, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) and interpretations of Financial Reporting Interpretations Committee ("IFRIC").

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2022. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on November 22, 2022.

2. Going Concern and COVID-19

2.1 Going concern

These condensed interim financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at September 30, 2022, the Company had a negative working capital of \$ 2,199,214 and a accumulated deficit of \$ 10,056,267.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

2. Going Concern and COVID-19 (cont'd)

2.1 Going concern (cont'd)

Furthermore, there is uncertainty about the future of oil and gas exploration in Quebec. Since 2011, a moratorium on shale gas exploration has been imposed in Quebec. This moratorium could have been lifted when the new Hydrocarbons Law (the "Law") was put in place in September 2018. However, certain regulations of this new law cause additional difficulties for oil and gas operations. On April 12, 2022, Bill 21 was passed by the National Assembly of Quebec. This law puts an end to all oil and gas research and exploitation activities in Quebec and the government of Quebec will compensate companies that hold permits, such as Squatex. Squatex is currently considering alternative exploration activities in the energy sector. The obligations, in relation to the exploration permits, are contested by the Company.

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing for the pursuit of other activities, on the compensation by the Government of Quebec and the continued support from its suppliers and the company under common control. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the condensed interim financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

2.2 COVID-19

In addition, in March 2020, the World Health Organization declared a global pandemic following the emergence and rapid spread of a new strain of coronavirus ("COVID-19"). The epidemic and subsequent measures to limit the pandemic have contributed to significant declines and the volatility of the financial markets. The pandemic has affected global business activity, including by significantly reducing global demand for crude petroleum. The full extent of COVID-19's impact on the Company's business and future financial performance is currently unknown, but may be material. The Company monitors developments in order to be able to take appropriate measures if necessary.

3. Application of International Financial Reporting Standards (IFRS) new and modified

3.1 Standard adopted during the period

There are no new standards and interpretations which were adopted by the Company during the interim period.

3.2 Existing standards not yet in force

At the date of the approval of these condensed interim financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

4. Critical accounting estimates, judgements and assumptions

When preparing these condensed interim financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2022.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

5. Accounts receivables

	September 30	March 31
	2022	2022
	\$	\$
Accounts receivable	378 608	369 763
Allowance for expected credit losses	(378 608)	(369 763)
	-	-
Sales tax receivable	3 179	1 448
Receivables	3 179	1 448

6. Trade payables and other payables

	September 30	March 31
	2022	2022
	\$	\$
Accounts payable	33 158	21 070
Interest payable - company under common control	286 664	232 532
Government remittances	10 626	41 650
Trade payables and other payables	330 448	295 252

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

7. Provisions

	September 30	March 31
	2022	2022
	\$	\$
Annual fees for 2019-2020, for 2020-2021 and for 2021-2022	1 086 043	105 557
Account to be paid in negociation	8 000	8 000
Provisions	1 094 043	113 557

8. Equity

8.1 Authorized share capital

Unlimited number of common shares without par value.

8.2 Issued share capital

There were no changes in the issued share capital during the six-month period ended September 30, 2022.

8.3 Stock options

The 300,000 outstanding stock options, with an exercise price of \$0.35, expired in June 2022.

No stock-based compensation was recognized in condensed interim statement of loss and comprenhensive loss during the six-month period ended September 30, 2022 (nil during the six-month period ended September 30, 2021).

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

9. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

For the three-month period ended September 30, 2022

		Septen		
	Additions	Net tax	Net balance	
	\$	\$	\$	
St.Lawrence Lowlands	2 406	-	2 406	
Lower St.Lawrence/Gaspe	6 810	963	5 847	
Total	9 216	963	8 253	

For the three-month period ended September 30, 2021

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	1 553	-	1 553
Lower St.Lawrence/Gaspe	17 681	4 081	13 600
Total	19 234	4 081	15 153

For the six-month period ended September 30, 2022

-	Additions	Net tax	Net balance
	\$	\$	\$
St.Lawrence Lowlands	3 437	-	3 437
Lower St.Lawrence/Gaspe	8 873	963	7 910
Total	12 310	963	11 347

For the six-month period ended September 30, 2021

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	2 553	-	2 553
Lower St.Lawrence/Gaspe	30 258	7 042	23 216
Total	32 811	7 042	25 769

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

9. Exploration and evaluation expenditures (cont'd)

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three-month periods ended September 30	
	2022	2021
	\$	\$
Geology and geophysics	2 000	14 575
Technical consultation	7 216	4 659
Total	9 216	19 234
Tax credits, net	963	4 081
Exploration and evaluation expenditures net of tax credits	8 253	15 153

	For the six-month periods ended September 30	
	2022	2021
	\$	\$
Geology and geophysics	2 000	25 150
Technical consultation	10 310	7 661
Total	12 310	32 811
Tax credits, net	963	7 042
Exploration and evaluation expenditures net of tax credits	11 347	25 769

10. General and administrative expenses

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2022	2021	2022	2021
Nature of the expenses	\$	\$	\$	\$
Professional services	58 653	29 453	87 875	83 687
Registration and publication fees	5 879	9 350	8 765	12 024
Expected credit losses	4 878	107 306	8 846	109 796
Gain on write-off of provision	-	(212 352)	-	(212 352)
Associations	-	-	-	3 000
Regulations and licensing	95	244 431	95	244 431
	69 505	178 188	105 581	240 586

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2022

(Unaudited - in Canadian dollars)

11. Financial expenses

	For the three-month periods ended September 30		For the six-month periods ended September 30	
_	2022 \$	2021	2022	2021
		\$	\$	\$
Interests due to a company under common				
control	28 114	21 361	54 132	41 092
Interest and other bank expenses	11 868	7 016	21 647	16 147
	39 982	28 377	75 779	57 239

12. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received.

Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management for services as employees. The fees charged by them or by a company controlled by them are presented below:

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2022	2021	2022	2021
	\$	\$	\$	\$
Exploration and evaluation expenditures net of tax credits	7 216	12 273	10 310	22 889
Professional services	16 837	10 872	24 056	17 877
Financial expenses	28 114	21 361	54 132	41 092

As at September 30, 2022, there is an outstanding balance of \$ 2,299 (\$ 9,299 at March 31, 2022) resulting from these operations plus interest payable of \$ 286,664 (\$ 232,532 at March 31, 2022). The due to a company under common control of \$ 787,600 (\$ 672,600 at March 31, 2022) is also considered a related party transaction.

On April 1, 2021, a company under common control terminated its agreement for compensation for its services, for the services of the President. No value has been assigned to these services.

13. Comparative figures

Certain figures for the three-month period ended September 30, 2021 and for the six-month period ended September 30, 2021 have been reclassified to make their presentation identical to that adopted in the three-month period ended September 30, 2022 and the six-month period ended September 30, 2022. These reclassifications had no effect on the reported net loss.