

# SQUATEX ENERGY AND RESSOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

Condensed Interim Financial Statements (Unaudited)

For the three-month periods ended June 30, 2021 and 2020

#### Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended June 30, 2021 and 2020 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, PricewaterhouseCoopers LLP / s.r.l. / s.e.n.c.r.l., have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

August 18, 2021

Vice-President, Finance

(An oil and gas exploration company)

# **Statements of Financial Position**

		June 30	March 31
		2021	2021
(Unaudited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		65 916	69 523
Accounts receivable	5	5 744	10 518
Tax credits receivable		12 057	9 096
		83 717	89 137
Total assets		83 717	89 137
LIABILITIES			
Current			
Trade payables and other payables	6	226 157	176 221
Provisions	7	985 662	974 142
	•	000 002	07.1.12
Due to a company under common control , bearing interest at the rate of 15 %, payable on demand		557 600	522 600
		1 769 419	1 672 963
Total liabilities		1 769 419	1 672 963
SHAREHOLDER'S DEFICIENCY			
Share capital	8	6 504 107	6 504 107
Contributed surplus		1 352 946	1 352 946
Deficit		(9 542 755)	(8 498 466)
Total shareholder's deficiency		(1 685 702)	(641 413)
Total liabilities and shareholder's deficiency		83 717	1 031 550

Going concern 2

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron

President

René Guimond

Vice-President, Finance

(An oil and gas exploration company)

# Condensed Interim Statements of Profit or loss and Comprehensive Income or loss

		For the three-r	nonth periods ended June 30
		2021	2020
(unaudited - in Canadian dollars)	Notes	\$	\$
Net exploration and evaluation expenses	9	10 616	38 758
General and administrative expenses	10	62 398	45 060
Operating loss		(73 014)	(83 818)
Financial expenses	11	(28 862)	(31 532)
Net profit (loss) and comprehensive income (loss) for the	period	(101 876)	(115 350)
Basic and diluted earnings per share		(0,0008)	(0,0009)
Weighted average of common shares ouststanding	_	123 850 656	123 850 656

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

# **Condensed Interim Statement of Changes in Shareholders' Equity**

Balance as at June 30, 2020		123 850 656	6 504 107	(9 542 755)	1 352 946	(1 685 702)
Net loss and comprehensive loss				(101 876)	-	(101 876)
Balance as at April 1, 2020		123 850 656	6 504 107	(9 440 879)	1 352 946	(1 583 826)
Balance as at June 30, 2020		123 850 656	6 504 107	(8 613 816)	1 244 946	(864 763)
Waiver of payment from a company under common control	12		-	-	36 000	36 000
Net loss and comprehensive loss		-	-	(115 350)	-	(115 350)
Balance as at April 1, 2020		123 850 656	6 504 107	(8 498 466)	1 208 946	(785 413)
(Unaudited - in Canadian dollars)	Note	Number of shares Number	Share capital	Deficit \$	Contributed surplus	Total shareholders' deficiency \$

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

# **Condensed Interim Statements of Cash Flows**

	For the three-month peri ended Jun	
	2021	2020
(Unaudited - in Canadian dollars)	\$	\$
OPERATING ACTIVITIES		
Net loss	(101 876)	(115 350)
Adjustments:		
Waiver of payment from a company under common control	-	36 000
Changes in working capital items :		
Accounts receivable	4 774	(21 697)
Tax credits receivable	(2 961)	(2 073)
Prepaid expenses	-	10 000
Trade payables and other payables	49 936	8 660
Provision	11 520	13 559
Cash flows from operating activities	(38 607)	(70 901)
FINANCING ACTIVITIES		
Due to a company under common control	35 000	67 000
Cash flow from financing activities	35 000	67 000
	,	
NET CHANGE IN CASH	(3 607)	(3 901)
CASH AT BEGINNING OF YEAR	69 523	13 373
CASH AT END OF YEAR	65 916	9 472

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

### 1. Nature of operations, generalities and compliance with IFRS

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada. Since April 3, 2017, the Company has been listed on the Canadian Stock Exchange, under the symbol SQX.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2021, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2020. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on August 18, 2021.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

#### 2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at June 30, 2020, the Company had a negative working capital of \$ 1,685,702 and a cumulated deficit of \$ 8,542,755.

Furthermore, there is uncertainty about the future of oil and gas exploration in Quebec. Since 2011, a moratorium on shale gas exploration has been imposed in Quebec. This moratorium could have been lifted when the new Hydrocarbons Law (the "Law") was put in place in September 2018. However, certain regulations of this new law cause additional difficulties for oil and gas operations. The obligations, in connection with exploration permits, are contested by the Company, .

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

In addition, in March 2020, the World Health Organization declared a global pandemic following the emergence and rapid spread of a new strain of coronavirus ("COVID-19"). The epidemic and subsequent measures to limit the pandemic have contributed to significant declines and the volatility of the financial markets. The pandemic has affected global business activity, including by significantly reducing global demand for crude petroleum. The full extent of COVID-19's impact on the Company's business and future financial performance is currently unknown, but may be material. The Company monitors developments in order to be able to take appropriate measures if necessary.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

### 3. Application of International Financial Reporting Standards (IFRS) new and modified

#### Standard adopted during the period

There are no new standards and interpretations which were adopted by the Company during the interim period.

#### Not yet adopted

At the approval date of these condensed interim financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company.

#### 4. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2021.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

# 5. Receivables

	June 30	March 31
	2021	2021
	\$	\$
Accounts receivable	254 240	251 749
Impairment provision	(254 240)	(251 749)
	-	-
Sales tax receivable	5 744	10 518
Receivables	5 744	10 518

# 6. Trade payables and other payables

	June 30	March 31
	2021	2021
	\$	\$
Accounts payable	62 307	32 102
Interest payable - company under common control	163 850	144 119
Trade payables and other payables	226 157	176 221

# 7. Provisions

	June 30	March 31
	2021	2021
	\$	\$
Annual fees for 2019-2020 and for 2020-2021	671 480	663 179
Account to be paid in negociation	8 000	8 000
Refundable tax credits related to resources	306 182	302 963
Provisions	985 662	974 142

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

# 8. Equity

### 8.1 Authorized share capital

Unlimited number of common shares without par value.

#### 8.2 Issued share capital

There were no changes in the issued share capital during the three-month period ended June 30, 2021.

#### 8.3 Stock options

There were no changes in the Company's share purchase options during the three-month period ended June 30, 2021.

Granted and exercisable options as at June 30, 2021:

Granted options	Exercisable options	Ex	ercise price	Expiration date
300 000	300 000	\$	0,35	June 2022

No stock-based compensation was recognized in earnings during the three-month period ended June 30, 2021 (nil during the three-month period ended June 30, 2020).

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# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

# 9. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

For the three-month period ended June 30, 2021

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	1 000	-	1 000
Lower St.Lawrence/Gaspe	12 577	2 961	9 616
Total	13 577	2 961	10 616

For the three-month period ended June 30, 2020

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	11 143	-	11 143
Lower St.Lawrence/Gaspe	29 688	2 073	27 615
Total	40 831	2 073	38 758

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three-month periods ended June 30	
	2021	2020
	\$	\$
Geology and geophysics	10 575	7 403
Technical consultation	3 002	33 428
Total	13 577	40 831
Tax credits, net	2 961	2 073
Exploration and evaluation expenditures net of tax credits	10 616	38 758

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

# 10. General and administrative expenses

	For the three-mor	onth periods ended June 30	
	2021	2020	
Nature of the expenses	\$	\$	
Professional services	54 234	35 424	
Management fees	-	6 000	
Registration fees	2 674	3 636	
Expected credit loss	2 490		
Associations	3 000	-	
	62 398	45 060	

# 11. Financial expenses

	For the three-mo	For the three-month periods ended June 30	
	2021	2020	
	\$	\$	
Interests due to a company under common control	19 731	17 955	
Interest and other bank expenses	9 131	13 577	
	28 862	31 532	

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements June 30, 2021

(Unaudited - in Canadian dollars)

#### 12. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received.

#### Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management for services as employees. The fees charged by them or by a company controlled by them are presented below:

	For the three-month periods ended June 30	
	2021 \$	2020 \$
Exploration and evaluation expenditures net of tax credits	10 616	38 757
Professional services	7 005	7 998
Management fees	-	6 000
Financial expenses	19 731	17 955

As at June 30, 2021, there is an outstanding balance of \$ 9,863 (\$ 15,636 at March 31, 2021) resulting from these operations plus interest payable of \$ 163,850 (\$ 144,119 at March 31, 2021). The due to a company under common control of \$ 557,600 (\$ 522,600 at March 31, 2021) is also considered a related party transaction.

A company under common control has terminated its agreement for compensation for its services, for the services of the president, for the quarter ended June 30, 2021. No value has been assigned to these services. In the past, the value of these services totaled \$36,000 per quarter (\$ 36,000 during the quarter endend June 30, 2020) and was recognized in contributed surplus since the company under common control waived these payments.