

SQUATEX ENERGY AND RESOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

Condensed Interim Financial Statements (Unaudited)

For the six-month periods ended September 30, 2020 and 2019

Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended September 30, 2020 and 2019 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, PricewaterhouseCoopers LLP / s.r.l. / s.e.n.c.r.l., have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

Vice-President, Finance

November 25, 2020

(An oil and gas exploration company)

Statements of Financial Position

		September 30	March 31	
	•	2020	2020	
(Unaudited - in Canadian dollars)	Notes	\$	\$	
ASSETS				
Current				
Cash		42 832	13 373	
Accounts receivable	5	120 845	95 626	
Reimbursement of annual fees receivable		255 616	255 616	
Tax credits receivable		4 775	29 279	
Prepaid expenses		10 000	20 000	
		434 068	413 894	
Total assets		434 068	413 894	
Total assets		434 000	413 094	
LIABILITIES AND SHAREHOLDER'S DEFICIENCY LIABILITIES Current				
Trade payables and other payables	6	144 441	134 643	
Provisions	7	642 607	624 064	
Due to a company under common control , bearing interest at the rate of 15 %, payable on September 30, 2020		577 600	440 600	
		1 364 648	1 199 307	
Total liabilities		1 364 648	1 199 307	
Total liabilities		1 304 048	1 199 307	
SHAREHOLDER'S DEFICIENCY				
Share capital	8	6 504 107	6 504 107	
Contributed surplus		1 280 946	1 208 946	
Deficit		(8 715 633)	(8 498 466)	
Total shareholder's deficiency		(930 580)	(785 413)	
Total liabilities and shareholder's deficiency		434 068	413 894	

Going concern 2

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron

President

René Guimond

Vice-President, Finance

(An oil and gas exploration company)

Condensed Interim Statements of Profit or loss and Comprehensive Income

		Second quarters ended September 30		For the six-month periods ended September 30	
(unaudited - in Canadian dollars)	- Notes	2020 \$	2019	2020 \$	2019
(unaddied - in Canadian dollars)	Notes	Ψ	Ψ	Ψ	Ψ
Exploration and evaluation expenses	9	42 896	40 656	81 654	84 271
General and administrative expenses	10	33 677	20 543	78 737	76 054
Operating loss		(76 573)	(61 199)	(160 391)	(160 325)
Finance expenses	11	(25 244)	(16 607)	(56 776)	(31 135)
Net loss and comprehensive income for the period		(101 817)	(77 806)	(217 167)	(191 460)
Basic and diluted earnings per share		(0,0008)	(0,0006)	(0,0018)	(0,0015)
Weighted average of common shares ouststanding		123 850 656	123 850 656	123 850 656	123 850 656

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Condensed Interim Statement of Changes in Shareholders' Equity

(Unaudited - in Canadian dollars)	Note	Number of shares Number	Share capital	Deficit \$	Contributed surplus	Total shareholders' deficiency \$
Balance as at April 1, 2019		123 850 656	6 504 107	(8 061 085)	1 064 946	(492 032)
Net loss and comprehensive loss		-	-	(191 460)	-	(191 460)
Waiver of payment from a company under common control	11	-	-	-	72 000	72 000
Balance as at September 30, 2019	_	123 850 656	6 504 107	(8 252 545)	1 136 946	(611 492)
Balance as at April 1, 2020		123 850 656	6 504 107	(8 498 466)	1 208 946	(785 413)
Net loss and comprehensive loss		-	-	(217 167)	-	(217 167)
Waiver of payment from a company under common control	11	-	-	-	72 000	72 000
Balance as at September 30, 2020		123 850 656	6 504 107	(8 715 633)	1 280 946	(930 580)

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Condensed Interim Statements of Cash Flows

	For the six-month periods ended September 30	
	2020	2019
(Unaudited - in Canadian dollars)	\$	\$
OPERATING ACTIVITIES		
Net loss	(217 167)	(191 460)
Adjustments:		
Waiver of payment from a company under common control	72 000	72 000
Changes in working capital items :		
Accounts receivable	(25 219)	(1 037)
Tax credits receivable	24 504	(8 271)
Prepaid expenses	10 000	(20 691)
Trade payables and other payables	9 798	40 779
Provisions	18 543	5 893
Cash flows from operating activities	(107 541)	(102 787)
FINANCING ACTIVITIES		
Due to a company under common control	137 000	80 000
Cash flows from financing activities	137 000	80 000
NET DECREASE IN CASH	29 459	(22 787)
CASH AT BEGINNING OF YEAR	13 373	28 263
CASH AT END OF YEAR	42 832	5 476

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

1. Nature of operations, generalities and compliance with IFRS

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada. Since April 3, 2017, the Company has been listed on the Canadian Stock Exchange, under the symbol SQX.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2020, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2020. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on November 25, 2020.

2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at September 30, 2020, the Company had a \$ 930,580 negative working capital and a cumulated deficit of \$ 8,715,633.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

2. Going concern (cont'd)

Furthermore, there is uncertainty about the future of oil and gas exploration in Quebec. Since 2011, a moratorium on shale gas exploration has been imposed in Quebec. This moratorium could have been lifted when the new Hydrocarbons Law (the "Law") was put in place in September 2018. However, certain regulations of this new law cause additional difficulties for oil and gas operations. The obligations, in connection with exploration permits, are contested by the Company.

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

In addition, in March 2020, the World Health Organization declared a global pandemic following the emergence and rapid spread of a new strain of coronavirus ("COVID-19"). The epidemic and subsequent measures to limit the pandemic have contributed to significant declines and the volatility of the financial markets. The pandemic has affected global business activity, including by significantly reducing global demand for crude petroleum. The full extent of COVID-19's impact on the Company's business and future financial performance is currently unknown, but may be material. The Company monitors developments in order to be able to take appropriate measures if necessary.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

3. Application of International Financial Reporting Standards (IFRS) new and modified

Standard adopted during the period

There are no new standards and interpretations which were adopted by the Company during the interim period.

Not yet adopted

At the approval date of these financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company.

4. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2020.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

5. Receivables

	September 30	March 31
	2020	2020
	\$	\$
Accounts receivable	111 546	93 978
Sales tax receivable	9 299	1 648
Receivables	120 845	95 626

6. Trade payables and other payables

	September 30	March 31
	2020	2020
	\$	\$
Accounts payable	36 601	65 338
Interest payable - company under common control	107 840	69 305
Trade payables and other payables	144 441	134 643

7. Provisions

	September 30	March 31	
	2020	2020	
	\$	\$	
Annual fees for 2019-2020	339 305	339 305	
Account to be paid in negociation	8 000	8 000	
Refundable tax credits related to resources	295 302	276 759	
Provisions	642 607	624 064	

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

8. Equity

8.1 Authorized share capital

Unlimited number of common shares without par value.

8.2 Issued share capital

There were no changes in the issued share capital during the six-month period ended September 30, 2020.

8.3 Stock options

There were no changes in the issued stock options of the Company during the six-month period ended September 30, 2020.

Granted and exercisable options as at September 30, 2020:

	Outstanding options	Exercisable options	Exe	ercise price	Expiration date
-	300 000	300 000	\$	0,35	June 2022

No stock-based compensation was recognized in earnings during the six-month period ending September 30, 2020 (nil during the six-month period ended September 30, 2019).

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

9. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

For the three-month period ended September 30, 2020

Additions	Net tax credits	Net balance
\$	\$	\$
11 837	-	11 837
33 930	2 871	31 059
45 767	2 871	42 896
	\$ 11 837 33 930	\$ \$ \$ 11 837 - 33 930 2 871

For the three-month period ended September 30, 2019

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	10 000	-	10 000
Lower St.Lawrence/Gaspe	34 800	4 144	30 656
Total	44 800	4 144	40 656

For the six-month period ended September 30, 2020

	Additions	Net tax credits	Net balance	
	\$	\$	\$	
St.Lawrence Lowlands	22 980	-	22 980	
Lower St.Lawrence/Gaspe	63 618	4 944	58 674	
Total	86 598	4 944	81 654	

For the six-month period ended September 30, 2019

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	21 000	=	21 000
Lower St.Lawrence/Gaspe	71 542	8 271	63 271
Total	92 542	8 271	84 271

81 654

84 271

SQUATEX ENERGY AND RESOURCES INC.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

9. Exploration and evaluation expenditure (cont'd)

Exploration and evaluation expenditures net of tax credits

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three- month period ended September 30	For the three- month period ended September 30
	2020	2019
	\$	\$
Geology and geophysics	10 255	14 800
Technical consultation	35 512	30 000
Total	45 767	44 800
Tax credits, net	2 871	4 144
Exploration and evaluation expenditures net of tax credits	42 896	40 656
	For the six-	
		For the six-
	month period ended	month period
	ended	month period ended
		month period
	ended September 30	month period ended September 30
	ended September 30 2020 \$	month period ended September 30 2019
Geology and geophysics	ended September 30 2020	month period ended September 30 2019
Geology and geophysics Technical consultation	ended September 30 2020 \$ 17 658 68 940	month period ended September 30 2019 \$ 29 542 63 000
	ended September 30 2020 \$ 17 658	month period ended September 30 2019 \$ 29 542

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Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

10. General and administrative expenses

	-	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2020	2019	2020	2019	
Nature of the expenses	\$	\$	\$	\$	
Professional services	14 619	4 930	50 043	48 419	
Management fees	6 000	6 000	12 000	12 000	
Registration fees	9 876	9 586	13 512	12 608	
Associations	3 000	-	3 000	3 000	
Office expenses	-	27	-	27	
Taxes and licenses	182	-	182	0	
	33 677	20 543	78 737	76 054	

11. Financial expenses

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2020	2019	2020	2019
	\$	\$	\$	\$
Long-term interests due to a company under				
common control	20 580	13 625	38 535	25 204
Interest and other bank expenses	4 664	2 982	18 241	5 931
	25 244	16 607	56 776	31 135

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements September 30, 2020

(Unaudited - in Canadian dollars)

12. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received. Outstanding balances are usually settled in cash.

Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management, with the exception of fees charged by them or to a company controlled by them, for their services as employees which is presented below:

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2020	2019	2020	2019
	\$	\$	\$	\$
Exploration and evaluation expenditures net of				
tax credits	41 887	39 216	80 644	79 830
Professional services	12 861	0	20 859	7 000
Management fees	6 000	6 000	12 000	12 000
Financial expenses	20 580	13 625	38 535	25 204

As at September 30, 2020, there is an outstanding balance of \$ 8,953 (\$ 48,053 at March 31, 2020) resulting from these operations, plus interest payable of \$ 107,840 (\$ 69,305 as at March 31, 2020) disclosed in Note 6.

A company under common control waived payment of its services, which are services for the President, for the three-month period ended September 30, 2020. The value of these services is a total of \$ 36,000 (\$ 36,000 for the three-month period ended September 30, 2019) and was recognized in contributed surplus.

13. Subsequent Events

As of October 1, 2020, the Company cashed the reimbursement of annual fees amount that was receivable as of September 30, 2020.

On October 31, 2020, the Company received a statement from the Ministry of Energy and Natural Resources (MERN) indicating that it had to pay the annual fees for 2020-2021. These rights would amount to a total amount of \$ 342,599 and would be shared with the partner Petrolympic.