

SQUATEX ENERGY AND RESOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

**Condensed Interim Financial Statements** (Unaudited)

For the nine-month periods ended December 31, 2019 and 2018

#### Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended December 31, 2019 and 2018 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, PricewaterhouseCoopers LLP / s.r.l. / s.e.n.c.r.l., have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

Vice-President, Finance

February 27, 2020

(An oil and gas exploration company)

## **Statements of Financial Position**

		December 31	March 31
	_	2019	2019
(Unaudited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		33 898	28 263
Accounts receivable	5	53 113	57 929
Tax credits receivable		30 429	19 197
Prepaid expenses		28 170	7 479
Investment in a private company		1	1
		145 611	112 869
Total assets		145 611	112 869
LIABILITIES AND SHAREHOLDER'S DEFICIENCY LIABILITIES Current Trade payables and other payables Provisions Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019	6	74 687 273 428 440 600 788 715	44 696 264 605 - 309 301 295 600
Total liabilities		788 715	604 901
SHAREHOLDER'S DEFICIENCY			
Share capital	7	6 504 107	6 504 107
Contributed surplus		1 172 946	1 064 946
Deficit		(8 320 157)	(8 061 085)
Total shareholder's deficiency		(643 104)	(492 032)
Total liabilities and shareholder's deficiency		145 611	112 869

Going concern 2

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron President René Guimond Vice-President, Finance

(An oil and gas exploration company)

## **Condensed Interim Statements of Profit or loss and Comprehensive Income**

		For the three-month periods ended December 31		For the nine-month period ended December 3	
		2019	2018	2019	2018
(unaudited - in Canadian dollars)	Notes	\$	\$	\$	\$
Exploration and evaluation expenses	8	37 614	51 891	121 885	155 177
General and administrative expenses	9	11 072	39 051	87 126	207 132
Operating loss		(48 686)	(90 942)	(209 011)	(362 309)
Finance expenses	10	(18 926)	(3 841)	(50 061)	(88 589)
Net loss and comprehensive income for the period		(67 612)	(94 783)	(259 072)	(450 898)
Basic and diluted earnings per share		(0,0005)	(0,0008)	(0,0021)	(0,0039)
Weighted average of common shares ouststanding		123 850 656	123 850 656	123 850 656	114 551 577

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

## **Condensed Interim Statement of Changes in Shareholders' Equity**

(Unaudited - in Canadian dollars)	Note	Number of shares Number	Share capital	Warrants	Deficit \$	Contributed surplus	Total shareholders' deficiency \$
Balance as at April 1, 2018		105 841 876	4 703 229	58 866	(7 337 129)	862 080	(1 712 954)
Net loss and comprehensive loss		-	-	-	(450 898)	-	(450 898)
Expiry of warrants	7	-	-	(58 866)	-	58 866	-
Issuance of common shares in settlement of debts	7	18 008 780	1 800 878	-	-	-	1 800 878
Waiver of payment from a company under common control	11	-	-	-	-	108 000	108 000
Balance as at December 31, 2018		123 850 656	6 504 107	-	(7 788 027)	1 028 946	(254 974)
Balance as at April 1, 2019		123 850 656	6 504 107	-	(8 061 085)	1 064 946	(492 032)
Net loss and comprehensive loss		-	-	-	(259 072)	-	(259 072)
Waiver of payment from a company under common control	11	-	-	-	-	108 000	108 000
Balance as at December 31, 2019		123 850 656	6 504 107	-	(8 320 157)	1 172 946	(643 104)

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

## **Condensed Interim Statements of Cash Flows**

	For the nine-month perio ended December	
	2019	2018
(Unaudited - in Canadian dollars)	\$	\$
OPERATING ACTIVITIES		
Net loss	(259 072)	(450 898)
Adjustments:		
Waiver of payment from a company under common control	108 000	108 000
Changes in working capital items :		
Accounts receivable	4 816	(14 743)
Tax credits receivable	(11 232)	38 403
Prepaid expenses	(20 691)	(2 344)
Trade payables and other payables	29 991	84 673
Provisions	8 823	8 856
Cash flows from operating activities	(139 365)	(228 053)
FINANCING ACTIVITIES		
Due to a company under common control	145 000	430 000
Cash flows from financing activities	145 000	430 000
NET DECREASE IN CASH	5 635	201 947
CASH AT BEGINNING OF YEAR	28 263	11 056
CASH AT END OF YEAR	33 898	213 003

During the nine-month period ended December 31, 2018, the Company converted the amount due (\$1,472,695) and interest payable (\$328,183) to a company under common control totaling \$1,800,878 in 18,008,780 common shares. This transaction had no impact on cash flow.

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

#### 1. Nature of operations, generalities and compliance with IFRS

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2019, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2019. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on February 27, 2020.

#### 2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet generated any income or cash flows from its operations. As at September 30, 2019, the Company had a \$643,104 negative working capital and a cumulated deficit of \$8,320,157.

(An oil and gas exploration company)

## Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

#### 2. Going concern (cont'd)

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

#### 3. Application of International Financial Reporting Standards (IFRS) new and modified

#### Adopted standard during the period

#### IFRS 16 - Leases

In January 2016, the IASB issued IFRS 16. IFRS 16 describes the principles for the recognition, measurement, presentation and disclosure of leases for both parties to a contract, which is the customer ("lessee") and the supplier ("lessor"). IFRS 16 replaces IAS 17, Leases ("IAS 17") and related interpretations. All leases result in the lessee obtaining the right to use an asset from the beginning of the lease and, if lease payments are staggered over time, the tenant also gets financing. Therefore, IFRS 16 eliminates classification of leases as either operating leases or finance leases as required by IAS 17 and instead introduces a single accounting model for tenants. Applying that model, a lessee is required to recognize:

- (i) assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of little value; and
- (ii) depreciation of leased assets separately from its lease liabilities in the statement of profit or loss.

This standard applies to fiscal years beginning on or after January 1, 2019.

Management has determined that this new standard have no impact on its condensed interim financial statements.

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

## 3. Application of International Financial Reporting Standards (IFRS) new and modified (cont'd)

#### Not yet adopted

At the approval date of these financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company.

#### 4. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2019.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

(An oil and gas exploration company)

## **Notes to the Condensed Interim Financial Statements**

**December 31, 2019** 

(Unaudited - in Canadian dollars)

#### 5. Receivables

	December 31	March 31 2019
	2019	
	\$	\$
Accounts receivable	51 128	49 658
Sales tax receivable	1 985	8 271
Receivables	53 113	57 929

## 6. Trade payables and other payables

	December 31	March 31
	2019	2019
	\$	\$
Accounts payable	21 859	33 046
Interest payable - company under common control	52 828	11 650
Trade payables and other payables	74 687	44 696

## 7. Equity

## 7.1 Authorized share capital

Unlimited number of common shares without par value.

### 7.2 Issued share capital

There were no changes in the issued share capital during the nine-month period ended December 31, 2019.

#### 7.3 Warrants

There are no warrants outstanding as of December 31, 2019.

(An oil and gas exploration company)

## Notes to the Condensed Interim Financial Statements

**December 31, 2019** 

(Unaudited - in Canadian dollars)

## 7. Equity (cont'd)

#### 7.4 Stock options

A summary of changes in the Company's share purchase options is as follows:

	Number of stock options	weighted average exercise price
	Number	\$
Balance as at April 1, 2019	450 000	0,35
Expired	(150 000)	(0,35)
Balance as at December 31, 2019	300 000	0,35

Granted and exercisable options as at December 31, 2019:

Outstanding options	Exercisable options	Exe	rcise price	Expiration date
300 000	300 000	\$	0,35	June 2022
300 000	300 000			

The average fair value of share purchase options was estimated using the Black-Scholes option pricing model with the following weighted average assumptions:

Average share price at grant date	\$ 0,30	
Risk-free interest rate	1,39	%
Expected volatility	97,70	%
Expected life (in years)	5,00	years
Expected dividend	-	%
Average exercise price at grant date	\$ 0,35	
Fair value of options granted at market value	\$ 0,2141	

No stock-based compensation was recognized in earnings during the nine-month period ending December 31, 2019 (nil during the nine-month period ended December 31, 2018).

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# Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

## 8. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

## For the three-month period ended December 31, 2019

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	10 000	-	10 000
Lower St.Lawrence/Gaspe	30 575	2 961	27 614
Total	40 575	2 961	37 614

For the three-month period ended December 31, 2018

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	13 000	-	13 000
Lower St.Lawrence/Gaspe	43 904	5 013	38 891
Total	56 904	5 013	51 891

## For the nibe-month period ended December 31, 2019

	Additions	Net tax credits	Net balance	
	\$	\$	\$	
St.Lawrence Lowlands	31 000	-	31 000	
Lower St.Lawrence/Gaspe	102 117	11 232	90 885	
Total	133 117	11 232	121 885	

For the nine-month period ended December 31, 2018

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	39 000	-	39 000
Lower St.Lawrence/Gaspe	131 008	14 831	116 177
Total	170 008	14 831	155 177

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

## 8. Exploration and evaluation expenditure (cont'd)

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three- month period ended	For the three- month period ended
	December 31	December 31
	2019	2018
	\$	\$
		_
Geology and geophysics	10 575	17 904
Technical consultation	30 000	39 000
Total	40 575	56 904
Tax credits, net	2 961	5 013
Exploration and evaluation expenditures net of tax credits	37 614	51 891

	For the nine- month period ended	For the nine- month period ended	
	December 31	December 31 2018	
	2019		
	\$	\$	
Geology and geophysics	40 117	53 008	
Technical consultation	93 000	117 000	
Total	133 117	170 008	
Tax credits, net	11 232	14 831	
Exploration and evaluation expenditures net of tax credits	121 885	155 177	

(An oil and gas exploration company)

# Notes to the Condensed Interim Financial Statements December 31, 2019

(Unaudited - in Canadian dollars)

## 9. General and administrative expenses

For the three-month periods er Decembe		eriods ended December 31	For the nibe-month periods ended December 31	
	2019	2018	2019	2018
Nature of the expenses	\$	\$	\$	\$
Professional services	1 002	23 875	49 421	108 218
Management fees	6 000	6 000	18 000	18 000
Registration fees	3 980	5 868	16 588	24 898
Associations	-	-	3 000	-
Office expenses	-	2 683	27	2 903
Taxes and licenses	90	-	90	47 852
Insurance	-	625	-	5 261
	11 072	39 051	87 126	207 132

## 10. Financial expenses

	For the three-month periods ended Decmber 31		For the nine-month periods ended December 31	
	2019	2018	2019	2018
	\$	\$	\$	\$
Long-term interests due to a company under common control	15 974	740	41 178	79 423
Interest and other bank expenses	2 952	3 101	8 883	9 166
	18 926	3 841	50 061	88 589

(An oil and gas exploration company)

## **Notes to the Condensed Interim Financial Statements**

**December 31, 2019** 

(Unaudited - in Canadian dollars)

## 11. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received. Outstanding balances are usually settled in cash.

#### Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management, with the exception of fees charged by them or to a company controlled by them, for their services as employees which is presented below:

	For the three-month periods ended December 31		For the nine-month periods ended December 31	
	2019	2018	2019	2018
	\$	\$	\$	\$
Exploration and evaluation expenditures net of				
tax credits	37 614	46 567	117 444	157 433
Professional services	-	21 000	7 000	99 000
Management fees	6 000	6 000	18 000	18 000
Financial expenses	15 974	740	41 178	131 461

As at December 31, 2019, there is an outstanding balance of \$8,106 (\$15,550 at March 31, 2019) resulting from these operations, plus interest payable of \$52,828 (\$11,650 as at March 31, 2019) disclosed in Note 6.

A company under common control waived payment of its services, which are services for the President, for the three-month period ended Dceember 31, 2019. The value of these services is a total of \$36,000 (\$36,000 for the three-month period ended December 31, 2018) and was recognized in contributed surplus.