

SQUATEX ENERGY AND RESOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

**Condensed Interim Financial Statements** (Unaudited)

For the six-month periods ended September 30, 2017 and 2016

#### Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended September 30, 2017 and 2016 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, PricewaterhouseCoopers LLP / s.r.l. / s.e.n.c.r.l., have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

Vice-President, Finance

November 29, 2017

(An oil and gas exploration company)

### **Statements of Financial Position**

		September 30	March 31
	•	2017	2017
(Unaudited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		33,000	226,267
Canadian public companies shares		-	11,152
Accounts receivable	5	80,021	127,822
Tax credits receivable	-	65,709	34,491
Prepaid expenses		3,779	6,046
		182,509	405,778
Non-current assets		,	,
Investment in a private company		1	1
Total assets		182,510	405,779
LIABILITIES AND SHAREHOLDER'S DEFICIENCY LIABILITIES			
LIABILITIES Current Trade payables and other payables	6	232,498 246 989	169,509 241,096
LIABILITIES Current	6	246,989	241,096
LIABILITIES Current Trade payables and other payables	6	•	*
Current Trade payables and other payables Provisions	6	246,989	241,096
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing	6	246,989 479,487	241,096 410,605
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019	6	246,989 479,487 1,203,195	241,096 410,605 1,123,195
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Total liabilities	6	246,989 479,487 1,203,195	241,096 410,605 1,123,195
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Total liabilities  SHAREHOLDER'S DEFICIENCY	6	246,989 479,487 1,203,195 1,682,682	241,096 410,605 1,123,195 1,533,800
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Total liabilities  SHAREHOLDER'S DEFICIENCY Share capital	6	246,989 479,487 1,203,195 1,682,682 4,703,229	241,096 410,605 1,123,195 1,533,800 4,703,229
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Total liabilities  SHAREHOLDER'S DEFICIENCY Share capital Warrants	6	246,989 479,487 1,203,195 1,682,682 4,703,229 58,866	241,096 410,605 1,123,195 1,533,800 4,703,229 58,866
Current Trade payables and other payables Provisions  Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019  Total liabilities  SHAREHOLDER'S DEFICIENCY Share capital Warrants Contributed surplus	6	246,989 479,487 1,203,195 1,682,682 4,703,229 58,866 679,895	241,096 410,605 1,123,195 1,533,800 4,703,229 58,866 504,000

Going concern 2

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron

President

René Guimond Vice-President, Finance

(An oil and gas exploration company)

### **Condensed Interim Statements of Profit or loss and Comprehensive Income**

		•	uarters ended September 30	For the six-month periods ended September 30	
	_	2017	2016	2017	2016
(unaudited - in Canadian dollars)	Notes	\$	\$	\$	\$
Exploration and evaluation expenses	8	74,190	54,535	158,275	108,949
General and administrative expenses	9	106,092	111,775	193,844	217,863
Operating loss		(180,282)	(166,310)	(352,119)	(326,812)
Finance expenses	10	(46,440)	(25,002)	(91,464)	(45,905)
Stock-based compensation	7	(47,952)	0	(103,895)	0
Change in fair value of Canadian public companies shares		0	1,025	(568)	1,260
Net loss and comprehensive income for the period		(274,674)	(190,287)	(548,046)	(371,457)
Basic and diluted earnings per share		(0.0026)	(0.0018)	(0.0052)	(0.0036)
Weighted average of common shares ouststanding		105,841,876	104,629,244	105,841,876	104,629,244

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

### Condensed Interim Statement of Changes in Shareholders' Equity

(Unaudited - in Canadian dollars)	Note	Number of shares Number	Share capital	Warrants	Deficit \$	Contributed surplus	Total shareholders' deficiency \$
Balance as at April 1, 2016		104,629,244	4,542,322	-	(5,912,432)	360,000	(1,010,110)
Net loss and comprehensive loss		-	-	-	(371,457)	-	(371,457)
Waiver of payment from a company under common control	11	-	-	-	-	72,000	72,000
Balance as at September 30, 2016	_	104,629,244	4,542,322	-	(6,283,889)	432,000	(1,309,567)
Balance as at April 1, 2017		105,841,876	4,703,229	58,866	(6,394,116)	504,000	(1,128,021)
Net loss and comprehensive loss		-	-	-	(548,046)	-	(548,046)
Stock-based compensation	7	-	-	-	-	103,895	103,895
Waiver of payment from a company under common control	11	-	-	-	-	72,000	72,000
Balance as at September 30, 2017		105,841,876	4,703,229	58,866	(6,942,162)	679,895	(1,500,172)

The accompanying notes are an integral part of these condensed interim financial statements.

SQUATEX ENERGY AND RESSOURCES INC.

(An oil and gas exploration company)

### **Condensed Interim Statements of Cash Flows**

For t		onth periods eptember 30	
	2017	2016	
(Unaudited - in Canadian dollars)	\$	\$	
OPERATING ACTIVITIES			
Net loss	(548,046)	(371,457)	
Adjustments:	(340,040)	(371,437)	
Change in fair value of listed shares of Canadian public companies	568	(1,260)	
Loss on write-off of property and equipment	-	210	
Stock-based compensation	103,895	-	
Waiver of payment from a company under common control	72,000	72,000	
Changes in working capital items :			
Accounts receivable	47,801	15,273	
Tax credits receivable	(31,218)	30,850	
Prepaid expenses	2,267	2,463	
Trade payables and other payables	62,989	38,888	
Provisions	5,893	-	
Cash flows from operating activities	(283,851)	(213,033)	
INVESTING ACTIVITIES			
Disposition of Canadian public company shares	10,584	_	
Cash flows from investing activities	10,584	-	
FINANCING ACTIVITIES			
Due to a company under common control	80,000	190,000	
Cash flows from financing activities	80,000	190,000	
NET DEODE AGE IN CAGU	(400 227)	(00,000)	
NET DECREASE IN CASH	(193,267)	(23,033)	
CASH AT BEGINNING OF YEAR	226,267	70,357	
CASH AT END OF YEAR	33,000	47,324	

During the six-month period ended September 30, 2016, the Company converted the amount due to a company under common control into a promissory note with the company under common control, thereby capitalizing accrued interest on the promissory note up to September 30, 2016, for the amount of \$ 173,195. This transaction had no impact on cash.

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

### Notes to the Condensed Interim Financial Statements September 30, 2017

(Unaudited - in Canadian dollars)

### 1. Nature of operations, generalities and compliance with IFRS

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2017, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2017. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on November 29, 2017.

#### 2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at September 30, 2017, the Company had a \$296,978 negative working capital and a cumulated deficit of \$6,942,162.

(An oil and gas exploration company)

### **Notes to the Condensed Interim Financial Statements**

September 30, 2017

(Unaudited - in Canadian dollars)

### 2. Going concern (cont'd)

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

### 3. Application of International Financial Reporting Standards (IFRS) new and modified

#### Not yet adopted

At the approval date of these financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company other than those already disclosed in the audited annual financial statements of March 31, 2017.

(An oil and gas exploration company)

### Notes to the Condensed Interim Financial Statements September 30, 2017

(Unaudited - in Canadian dollars)

### 4. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2017.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

#### 5. Receivables

	September 30	March 31	
	2017	2017	
	\$	\$	
Accounts receivable	62,723	102,992	
Sales tax receivable	17,298	24,830	
Receivables	80,021	127,822	

### 6. Trade payables and other payables

	September 30	March 31	
	2017	2017	
	\$	\$	
Accounts payable	75,805	98,232	
Interest payable - company under common control	156,693	71,277	
Trade payables and other payables	232,498	169,509	

### 7. Equity

#### 7.1 Authorized share capital

Unlimited number of common shares without par value.

(An oil and gas exploration company)

### Notes to the Condensed Interim Financial Statements

September 30, 2017

(Unaudited - in Canadian dollars)

### 7. Equity (cont'd)

#### 7.2 Issued share capital

There were no changes in the issued share capital during the six-month period ended September 30, 2017.

#### 7.3 Warrants

The following table shows the continuity of the outstanding warrants as at September 30, 2017:

	Number of warrants	Weighted average exercise price	Fair value allocated	
	Number	\$	\$	
Balance as at April 1, 2017	1,212,632	0.19	61,713	
Balance as at September 30, 2017	1,212,632	0.19	61,713	

The weighted average contractual life of the warrants as at September 30, 2017 is 9 months.

#### 7.4 Stock options

On June 5, 2017, the Board of Directors of the Company adopted a stock option plan (the "plan") under which the members of the Board of Directors may from time to time allot options allowing its directors, officers, employees and consultants to acquire common shares. The terms and exercise price of each option are determined by the members of the board of directors.

The plan provides that the maximum number of common shares in the Company's capital that may be reserved for allocation under the plan represents 10% of the shares issued upon grant of the options, representing 10,584,187 common shares as at the date of the adoption of the plan. The maximum number of common shares reserved for the grant of one-holder options during a 12-month period may not exceed 5% of the shares outstanding on the date of grant and for consultants or persons who provide investor relations services, it may not exceed 2% of the outstanding shares on the date of grant. The maturity date of the options is the date set by the board of directors, provided that such date does not exceed the fifth anniversary of the grant date of the option. The options granted may be exercised in the following manner in the case of a director, officer, employee and consultant: 35% at the time of grant; 30% after the end of the 3rd month following the grant; 20% after the end of the 6th month following the grant and 15% after the end of the 9th month following the grant, 25% after the end of the 6th month following the grant, 25% after the end of the 9th month following the grant and 25% after the end of the 12th month following the grant.

The exercise price of each option is determined by the members of the board of directors and may not be lower than the market value of the common shares on the day prior to the grant.

(An oil and gas exploration company)

### **Notes to the Condensed Interim Financial Statements**

**September 30, 2017** 

(Unaudited - in Canadian dollars)

### 7. Equity (cont'd)

### 7.4 Stock options (cont'd)

A sumary of changes in the Company's share purchase options is as follows:

		weighted
	Number of	average
	stock options	exercise price
	Number	\$
Balance as at April 1, 2017	-	_
Granted	1,000,000	0.35
Balance as at September 30, 2017	1,000,000	0.35

Granted and exercisable options as at September 30, 2017:

Granted options	Exercisable options	Exer	cise price	Expiration date
1,000,000	1,000,000	\$	0.35	June 2022
1,000,000	1,000,000			

The average fair value of share purchase options was estimated using the Black-Scholes option pricing model with the following weighted average assumptions:

Average share price at grant date	\$ 0.30	
Risk-free interest rate	1.39	%
Expected volatility	67.84	%
Expected life (in years)	5.00	years
Expected dividend	-	%
Average exercise price at grant date	\$ 0.35	
Fair value of options granted at market value	\$ 0.1598	

Stock-based compensation cost recognized in earnings amounts to \$ 103,895 during the six-month period ending September 30, 2017 (nil in 2016).

(An oil and gas exploration company)

### **Notes to the Condensed Interim Financial Statements**

**September 30, 2017** 

(Unaudited - in Canadian dollars)

### 8. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

For the three-month period ended September 30, 2017

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	13,000	-	13,000
Lower St.Lawrence/Gaspe	74,875	13,685	61,190
Total	87,875	13,685	74,190

For the three-month period ended September 30, 2016

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	9,100	-	9,100
Lower St.Lawrence/Gaspe	57,258	11,823	45,435
Total	66,358	11,823	54,535

# For the six-month period ended September 30, 2017

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	26,000	-	26,000
Lower St.Lawrence/Gaspe	163,493	31,218	132,275
Total	189,493	31,218	158,275

For the six-month period ended September 30, 2016

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	18,200	-	18,200
Lower St.Lawrence/Gaspe	113,116	22,367	90,749
Total	131,316	22,367	108,949

(An oil and gas exploration company)

### Notes to the Condensed Interim Financial Statements September 30, 2017

(Unaudited - in Canadian dollars)

### 8. Exploration and evaluation expenditure (cont'd)

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three- month period ended	For the three- month period ended	
	September 30	September 30	
	2017	2016	
	\$	\$	
		_	
Geology and geophysics	48,875	39,058	
Technical consultation	39,000	27,300	
Total	87,875	66,358	
Tax credits, net	13,685	11,823	
Exploration and evaluation expenditures net of tax credits	74,190	54,535	

	For the six- month period ended	For the six- month period ended	
	September 30	September 30 1905-07-08	
	1905-07-09		
	\$	\$	
Geology and geophysics	111,493	76,716	
Technical consultation	78,000	54,600	
Total	189,493	131,316	
Tax credits, net	31,218	22,367	
Exploration and evaluation expenditures net of tax credits	158,275	108,949	

(An oil and gas exploration company)

## **Notes to the Condensed Interim Financial Statements**

**September 30, 2017** 

(Unaudited - in Canadian dollars)

### 9. General and administrative expenses

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2017	2016	2017	2016
Nature of the expenses	\$	\$	\$	\$
Professional services	41,588	51,799	114,997	138,947
Management fees	6,000	6,000	12,000	12,000
Registration fees	8,248	-	13,860	-
Office expenses	-	3,824	0	13,429
Taxes and licenses	47,304	46,931	47,304	46,931
Representations and travel	190	400	190	658
Insurance	2,762	2,821	5,493	5,688
Loss on write-off of property and equipment	-	-	-	210
	106,092	111,775	193,844	217,863

### 10. Financial expenses

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2017	2016	2017	2016
	\$	\$	\$	\$
Long-term interests due to a company under				
common control	43,412	24,920	85,416	45,756
Interest and other bank expenses	3,028	82	6,048	149
	46,440	25,002	91,464	45,905

(An oil and gas exploration company)

### **Notes to the Condensed Interim Financial Statements**

September 30, 2017

(Unaudited - in Canadian dollars)

### 11. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received. Outstanding balances are usually settled in cash.

#### Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management, with the exception of fees charged by them or to a company controlled by them, for their services as employees which is presented below:

	For the three-month periods ended September 30		For the six-month periods ended September 30	
	2017	2016	2017	2016
	\$	\$	\$	\$
Exploration and evaluation expenditures net of				
tax credits	57,714	38,293	116,960	72,586
Professional services	33,000	30,200	66,000	52,400
Management fees	6,000	6,000	12,000	12,000
Financial expenses	43,412	24,920	85,416	45,756

As at September 30, 2017, there is an outstanding balance of \$ 41,508 (\$ 52,425 at March 31, 2017) resulting from these operations plus interest payable disclosed in Note 6.

A company under common control waived payment of its services, which are services for the President, for the three-month period ended September 30, 2017. The value of these services is a total of \$36,000 (\$36,000 in 2016 for the three-month period ended September 30, 2016) and was recognized in contributed surplus.