

SQUATEX ENERGY AND RESSOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

Condensed Interim Financial Statements (Unaudited)

For the three-month periods ended June 30, 2017 and 2016

Notice of Disclosure of Non-auditor Review of Condensed Interim Financial Statements

Pursuant to National Instrument 51-102, Part 4, subsection 4.3(3)(a) issued by the Canadian Securities Administrators, if an auditor has not performed a review of the condensed interim financial statements, they must be accompanied by a notice indicating that the condensed interim financial statements have not been reviewed by an auditor.

The accompanying condensed interim financial statements of the Company for the interim periods ended June 30, 2017 and 2016 have been prepared in accordance with International Financial Reporting Standards. The accompanying condensed interim financial statements are the responsibility of the Company's management.

The Company's independent auditors, PricewaterhouseCoopers LLP / s.r.l. / s.e.n.c.r.l., have not performed a review of these condensed interim financial statements in accordance with the standards established by Chartered Professionnal Accountants of Canada for a review of condensed interim financial statements by an entity's auditor.

President

Vice-President, Finance

August 29, 2017

(An oil and gas exploration company)

Statements of Financial Position

		June 30	March 31
		2017	2017
(Unaudited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		188,666	226,267
Canadian public companies shares		-	11,152
Accounts receivable	5	65,208	127,822
Tax credits receivable		52,024	34,491
Prepaid expenses		3,315	6,046
		309,213	405,778
Non-current assets			
nvestment in a private company		1	1
Total assets		309,214	405,779
LIABILITIES AND SHAREHOLDER'S DEFICIENCY LIABILITIES Current			
LIABILITIES Current	6	251 443	169 509
LIABILITIES Current Trade payables and other payables	6	251,443 244,026	169,509 241,096
LIABILITIES Current Trade payables and other payables	6	*	•
	6	244,026	241,096
LIABILITIES Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC.	6	244,026	241,096
Current Frade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing nterest at the rate of 15 %, payable on September 30, 2019	6	244,026 495,469	241,096 410,605
Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019 Total liabilities	6	244,026 495,469 1,123,195	241,096 410,605 1,123,195
Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019 Total liabilities SHAREHOLDER'S DEFICIENCY	7	244,026 495,469 1,123,195	241,096 410,605 1,123,195
Current Grade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019 Fotal liabilities SHAREHOLDER'S DEFICIENCY Share capital		244,026 495,469 1,123,195 1,618,664	241,096 410,605 1,123,195 1,533,800
LIABILITIES Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing interest at the rate of 15 %, payable on September 30, 2019 Total liabilities SHAREHOLDER'S DEFICIENCY Share capital Warrants		244,026 495,469 1,123,195 1,618,664 4,703,229	241,096 410,605 1,123,195 1,533,800 4,703,229
Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing nterest at the rate of 15 %, payable on September 30, 2019 Total liabilities SHAREHOLDER'S DEFICIENCY Share capital Warrants Contributed surplus		244,026 495,469 1,123,195 1,618,664 4,703,229 58,866	241,096 410,605 1,123,195 1,533,800 4,703,229 58,866 504,000
Current Trade payables and other payables SQUATEX ENERGY AND RESSOURCES INC. Non-current Promissory note to a company under common control, bearing		244,026 495,469 1,123,195 1,618,664 4,703,229 58,866 595,943	241,096 410,605 1,123,195 1,533,800 4,703,229 58,866

Going concern 2

Subsequent event 12

The accompanying notes are an integral part of these condensed interim financial statements.

Jean-Claude Caron

President

René Guimond Vice-President, Finance

(An oil and gas exploration company)

Condensed Interim Statements of Profit or loss and Comprehensive Income or loss

		For the three-r	nonth periods ended June 30
		2017	2016
(unaudited - in Canadian dollars)	Notes	\$	\$
Net exploration and evaluation expenses	8	84,085	54,414
General and administrative expenses	9	87,752	106,088
Operating loss		(171,837)	(160,502)
Finance expenses	10	(45,024)	(20,903)
Stoc-based compensation	7	(55,943)	-
Change in fair value of Canadian public companies shares		(568)	235
Net profit (loss) and comprehensive income (loss) for the pe	eriod	(273,372)	(181,170)
Basic and diluted earnings per share		(0.0026)	(0.0017)
Weighted average of common shares ouststanding		105,841,876	104,629,244

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Condensed Interim Statement of Changes in Shareholders' Equity

(Unaudited - in Canadian dollars)	Note	Number of shares Number	Share capital	Warrants	Deficit \$	Contributed surplus \$	Total shareholders' deficiency \$
Balance as at April 1, 2016		104,629,244	4,542,322	-	(5,912,432)	360,000	(1,010,110)
Net loss and comprehensive loss		-	-	-	(181,170)	-	(181,170)
Waiver of payment from a company under common control	11		-	-	-	36,000	36,000
Balance as at June 30, 2016	_	104,629,244	4,542,322	-	(6,093,602)	396,000	(1,155,280)
Balance as at April 1, 2017		105,841,876	4,703,229	58,866	(6,394,116)	504,000	(1,128,021)
Net loss and comprehensive loss		-	-	-	(273,372)	-	(273,372)
Stock-based compensation	7	-	-	-	-	55,943	55,943
Waiver of payment from a company under common control	11	-	-	-	-	36,000	36,000
Balance as at June 30, 2017		105,841,876	4,703,229	58,866	(6,667,488)	595,943	(1,309,450)

The accompanying notes are an integral part of these condensed interim financial statements.

SQUATEX ENERGY AND RESSOURCES INC.

(An oil and gas exploration company)

Interest payed

Condensed Interim Statements of Cash Flows

	For the three-month pe ended Jui	
	2017	2016
(Unaudited - in Canadian dollars)	\$	\$
OPERATING ACTIVITIES		
Net loss	(273,372)	(181,170)
Adjustments:		
Change in fair value of listed shares of Canadian public companies	568	(235)
Loss on write-off of property and equipment	-	210
Stock-based compensation	55,943	-
Waiver of payment from a company under common control	36,000	36,000
Changes in working capital items :		
Accounts receivable	62,614	9,676
Tax credits receivable	(17,533)	(10,544)
Prepaid expenses	2,731	2,867
Trade payables and other payables	81,934	9,426
Provision	2,930	-
Cash flows from operating activities	(48,185)	(133,770)
INVESTING ACTIVITIES		
Disposition of Canadian public company shares	10,584	-
Cash flows from investing activities	10,584	-
FINANCING ACTIVITIES		
Due to a company under common control	-	100,000
Cash flow from financing activities	-	100,000
NET CHANGE IN CASH	(37,601)	(33,770)
CASH AT BEGINNING OF YEAR	226,267	70,357
CASH AT END OF YEAR	188,666	36,587

The accompanying notes are an integral part of these condensed interim financial statements.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

1. Nature of operations, generalities and compliance with IFRS

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada.

The condensed interim financial statements of the Company have been prepared in compliance with IAS 34 Interim Financial Reporting. They use the same accounting policies as those described in the Company's annual financial statements for the year ended March 31, 2017, prepared in compliance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

These condensed interim financial statements do not include all disclosures required under IFRS for complete financial statements and should therefore be read in conjunction with the Company's annual financial statements for the year ended March 31, 2017. The annual financial statements of the Company are available on the SEDAR website at: www.sedar.com.

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements were approved and authorized for publication by the Board of Directors on August 29, 2017.

2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

SQUATEX

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at June 30, 2017, the Company had a \$186,256 negative working capital and a cumulated deficit of \$6,667,488.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

2. Going concern (cont'd)

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

3. Application of International Financial Reporting Standards (IFRS) new and modified

Not yet adopted

At the approval date of these financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Management believes that there are no new standards and interpretations that are likely to be relevant to the condensed interim financial statements of the Company other than those already disclosed in the audited annual financial statements of March 31, 2017.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

4. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses with regards to the presentation of the condensed interim financial statements are not different from those presented in the annual financial statements of March 31, 2017.

Estimates and assumptions are continually revised and are based on historical experience and other factors, including expectations regarding future events that are believed to be reasonable under the circumstances.

5. Receivables

	June 30	March 31
	2017	2017
	\$	\$
Accounts receivable	42,450	102,992
Sales tax receivable	22,758	24,830
Receivables	65,208	127,822

6. Trade payables and other payables

	June 30	March 31
	2017	2017
	\$	\$
Accounts payable	138,161	98,232
Interest payable - company under common control	113,282	71,277
Trade payables and other payables	251,443	169,509

7. Equity

7.1 Authorized share capital

Unlimited number of common shares without par value.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

7. Equity (cont'd)

7.2 Issued share capital

There were no changes in the issued share capital during the three-month period ended June 30, 2017.

7.3 Warrants

The following table shows the continuity of the outstanding warrants as at June 30, 2017:

	W Number of exercis warrants		Fair value allocated
	Number	\$	\$
Balance as at April 1, 2017	1,212,632	0.19	61,713
Balance as at June 30, 2017	1,212,632	0.19	61,713

The weighted average contractual life of the warrants as at June 30, 2017 is 12 months.

7.4 Stock options

On June 5, 2017, the Board of Directors of the Company adopted a stock option plan (the "plan") under which the members of the Board of Directors may from time to time allot options allowing its directors, officers, employees and consultants to acquire common shares. The terms and exercise price of each option are determined by the members of the board of directors.

The plan provides that the maximum number of common shares in the Company's capital that may be reserved for allocation under the plan represents 10% of the shares issued upon grant of the options, representing 10,584,187 common shares as at the date of the adoption of the plan. The maximum number of common shares reserved for the grant of one-holder options during a 12-month period may not exceed 5% of the shares outstanding on the date of grant and for consultants or persons who provide investor relations services, it may not exceed 2% of the outstanding shares on the date of grant. The maturity date of the options is the date set by the board of directors, provided that such date does not exceed the fifth anniversary of the grant date of the option. The options granted may be exercised in the following manner in the case of a director, officer, employee and consultant: 35% at the time of grant; 30% after the end of the 3rd month following the grant; 20% after the end of the 6th month following the grant and 15% after the end of the 9th month following the grant, 25% after the end of the 6th month following the grant, 25% after the end of the 9th month following the grant and 25% after the end of the 12th month following the grant.

The exercise price of each option is determined by the members of the board of directors and may not be lower than the market value of the common shares on the day prior to the grant.

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

7. Equity (cont'd)

7.4 Stock options (cont'd)

A sumary of changes in the Company's share purchase options is as follows:

		weighted
	Number of	average exercise price
	Number	\$
Balance as at April 1, 2017	-	_
Granted	1,000,000	0.35
Balance as at June 30, 2017	1,000,000	0.35

Granted and exercisable options as at June 30, 2017:

Granted options	Exercisable options	Exer	cise price	Expiration date
1,000,000	1,000,000	\$	0.35	June 2022
1,000,000	1,000,000			

The average fair value of share purchase options was estimated using the Black-Scholes option pricing model with the following weighted average assumptions:

Average share price at grant date	\$ 0.30	
Risk-free interest rate	1.39	%
Expected volatility	67.84	%
Expected life (in years)	5.00	years
Expected dividend		%
Average exercise price at grant date	\$ 0.35	
Fair value of options granted at market value	\$ 0.1598	

Stock-based compensation cost recognized in earnings amounts to \$55,943 (nil in 2016).

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

8. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

For the three-month period ended June 30, 2017

	Additions	Net tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	13,000	-	13,000
Lower St.Lawrence/Gaspe	88,618	17,533	71,085
Total	101,618	17,533	84,085

For the three-month period ended June 30, 2016

	Additions	Net tax credits	Net balance
-	\$	\$	\$
St.Lawrence Lowlands	9,100		9,100
Lower St.Lawrence/Gaspe	55,858	10,544	45,314
Total	64,958	10,544	54,414

Exploration and evaluation expenditures by nature are detailed as follows:

	For the three-mo	For the three-month periods ended June 30	
	June 30	June 30	
	2017	2016	
	\$	\$	
Geology and geophysics	62,618	37,658	
Technical consultation	39,000	27,300	
Total	101,618	64,958	
Tax credits, net	17,533	10,544	
Exploration and evaluation expenditures net of tax credits	84,085	54,414	

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

9. General and administrative expenses

	For the three-month periods ended June 30	
Nature of the expenses	2017	2016 \$
	\$	
Professional services	73,409	87,148
Management fees	6,000	6,000
Registration fees	5,612	-
Office expenses	-	9,605
Representations and travel	-	258
Insurance	2,731	2,867
Loss on write-off of property and equipment	-	210
	87,752	106,088

10. Financial expenses

	For the three-month periods ended June 30	
	2017	2016
	\$	\$
Long-term interests due to a company under		
common control	42,004	20,836
Interest and other bank expenses	3,020	67
	45,024	20,903

(An oil and gas exploration company)

Notes to the Condensed Interim Financial Statements June 30, 2017

(Unaudited - in Canadian dollars)

10. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received. Outstanding balances are usually settled in cash.

Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management, with the exception of fees charged by them or to a company controlled by them, for their services as employees which is presented below:

	For the three-month periods ended June 30	
	2017	2016
	\$	\$
Exploration and evaluation expenditures net of		
tax credits	59,246	34,293
Professional services	33,000	22,200
Management fees	6,000	6,000
Financial expenses	42,004	20,836

As at June 30, 2017, there is an outstanding balance of \$ 41,979 (\$ 52,425 at March 31, 2017) resulting from these operations plus interest payable disclosed in Note 6.

A company under common control waived payment of its services, which are services for the President, for the three-month period ended June 30, 2017. The value of these services is a total of \$36,000 (\$36,000 in 2016 for the three-month period ended June 30, 2016) and was recognized in contributed surplus.

11. Subsequent event

On August 17, 2017, a company under common control has made an additional advance of \$ 50,000. This brings the due to a company under common control (bearing interest at 15% payable September 30, 2019) to a balance of \$ 1,173,195.