

SQUATEX ENERGY AND RESOURCES INC. (AN OIL AND GAS EXPLORATION COMPANY)

FINANCIAL STATEMENTS

AS AT MARCH 31 2016



June 22, 2016

Independent Auditor's Report

To the Shareholders of Squatex Energy and Resources Inc.

We have audited the accompanying financial statements of Squatex Energy and Resources Inc., which comprise the statement of financial position as at March 31, 2016 and the statements of comprehensive loss, changes in equity and cash flows for the year then ended, and the related notes, which comprise a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Squatex Energy and Resources Inc. as at March 31, 2016 and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

PricewaterhouseCoopers LLP/s.r.l./s.e.n.c.r.l. 1250 René-Lévesque Boulevard West, Suite 2500, Montréal, Quebec, Canada H3B 4Y1 T: 514 205 5000, F: 514 876 1502, www.pwc.com/ca



Emphasis of matter

Without qualifying our opinion, we draw attention to note 2 in the financial statements which describes matters and conditions that indicate the existence of a material uncertainty that may cast significant doubt about Squatex Resources and Energy Inc's ability to continue as a going concern.

Other matter

The financial statements of Squatex Energy and Resources Inc. as at March 31, 2015 and for the year then ended were audited by another auditor who expressed an unmodified opinion on those financial statements on June 26, 2015.

Pricewaterhouse Coopers LLP

SQUATEX ENERGY AND RESOURCES INC.

(An oil and gas exploration company)

Statements of Financial Position

As at March 31, 2016

As at March 31, 2016		March 31	
	—	2016	2015
(audited - in Canadian dollars)	Notes	\$	\$
ASSETS			
Current			
Cash		70,357	179,066
Canadian public companies shares		2,827	4,715
Accounts receivable	6	48,408	98,989
Tax credits receivable		53,217	46,247
Prepaid expenses		6,221	6,252
		181,030	335,269
Non-current assets			
Investment in a private company	7	1	1
Property and equipment		210	300
		211	301
Total assets		181,241	335,570
Trade payables and other payables	8	196,185 229 341	107,804
Provisions	9	229,341	-
		425,526	107,804
Non-current			
Due to a company under common control, bearing interest at the rate of 15 %, payable on August 19, 2017		500,000	450,000
Deferred tax liability	15	265,825	296,243
	10	765,825	746,243
Total liabilities		1,191,351	854,047
		-,,	
SHAREHOLDER'S DEFICIENCY	10	4 5 40 000	4 5 40 000
Share capital	10	4,542,322	4,542,322
Contributed surplus	17	360,000	216,000
Deficit		(5,912,432)	(5,276,799)
Total shareholder's deficiency		(1,010,110)	(518,477)
Total liabilities and shareholder's deficiency		181,241	335,570
Going concern	2		
Commitments	20		

Jean-Claude Caron President

René Guimond Vice President Finance

SQUATEX ENERGY AND RESOURCES INC.

(An oil and gas exploration company)

Statements of Comprehensive Loss

March 31, 2016

		Years ended	d March 31
		2016	2015
(audited - in Canadian dollars)	Notes	\$	\$
Exploration and evaluation expenses	12	444,036	789,873
General and administrative expenses	13	314,645	356,007
Operating loss		(758,681)	(1,145,880)
Finance expenses	14	(104,716)	(49,102)
Other income		-	6,581
Change in fair value of Canadian public companies shares		(1,888)	33,270
Loss before income taxes		(865,285)	(1,155,131)
Deferred income tax recovery	15	229,652	28,192
Income tax recovery		229,652	28,192
Net loss and comprehensive loss		(635,633)	(1,126,939)
Net loss per share, basic and diluted ⁽¹⁾	16	(0.006)	(0.011)
Weighted average number of common shares outstanding		104,629,244	104,036,566

⁽¹⁾ All data on earnings per share and shares reflect the impact of the stock split of one share for two conducted on September 16, 2015.

Statements of Changes in Equity

March 31, 2016

(audited - in Canadian dollars)	Note	Share capital \$	Deficit \$	Contributed surplus \$	Total Shareholders' deficiency \$
Balance as at April 1, 2014		4,216,903	(4,149,860)	72,000	139,043
Net loss and comprehensive loss		-	(1,126,939)	-	(1,126,939)
Waiver of payment from a company under common control	17	-	-	144,000	144,000
Conversion of temporary advances from a company under common control a	nd a director				
into common shares	10	200,000	-	-	200,000
Shares and units issued by private placement	10	125,419	-	-	125,419
Balance as at March 31, 2015		4,542,322	(5,276,799)	216,000	(518,477)
Net loss and comprehensive loss		-	(635,633)	-	(635,633)
Waiver of payment from a company under common control	17		-	144,000	144,000
Balance as at March 31, 2016		4,542,322	(5,912,432)	360,000	(1,010,110)

SQUATEX ENERGY AND RESOURCES INC. (An oil and gas exploration company) Statements of Cash Flows

March 31, 2016

	Years ended	March 31
	2016	2015
(audited - in Canadian dollars)	\$	\$
Operating activities		
Net loss	(635,633)	(1,126,939
Adjustments:		
Change in fair value of listed shares of Canadian public companies	1,888	(33,270
Depreciation of property and equipment	90	129
Financial income	(6)	(879
Other income	-	(6,581
Waiver of payment from a company under common control	144,000	144,000
Deferred income tax	(229,652)	(28,192
Changes in working capital items :		•
Accounts receivable	50,581	(26,549
Tax credits receivable	192,264	(8,743
Prepaid expenses	31	(2,182
Trade payables and other payables	88,381	42,395
Provision	229,341	-
Cash flows from operating activities	(158,715)	(1,046,811
Investing activities		
Term deposits disposal	_	132,932
Disposal of equity investments of Canadian public companies	-	103,844
Financial income received	- 6	2,382
Cash flows from investing activities	6	2,362
	U	200,100
Financing activities		
Issuance of shares and units	-	132,000
Temporary advances from a company under common control and a director	-	200,000
Due to a company under common control	50,000	250,000
Cash flows from financing activities	50,000	582,000
NET DECREASE IN CASH	(108,709)	(225,653)
CASH AT BEGINNING OF YEAR	179,066	404,719
CASH AT END OF YEAR	70,357	179,066
Interest payed	31,736	704

(in Canadian dollars)

1. Nature of Operations

Squatex Energy and Resources inc ("the Company) specializes in oil and gas exploration of oil sites in the Basses-Terres du St-Laurent, Bas St-Laurent and Gaspésie in Quebec, Canada.

The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards ("IFRS").

The Company is incorporated under the Canadian Business Corporations Act.

The address of the Company's registered office and its principal place of business is 500-7055, boulevard Taschereau, Brossard (Québec), Canada, J4Z 1A7.

These financial statements for the year ended on March 31, 2016 were approved and authorized for publication by the Board of Directors on June 22, 2016.

All data on earnings per share and shares presented in these financial statements and notes reflect the impact of a stock split of one for two conducted on September 16, 2015. Refer to Note 10.2.

2. Going Concern

These financial statements have been prepared in accordance with IFRS and on the basis of the going concern assumption, meaning the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. To determine whether the principle of going concern is valid, management takes into account all the information at its disposal concerning the Company's prospects for at least the next 12 months following the end of the period of its financial information presentation.

The Company has not yet found an oil and gas property containing deposits that are economically recoverable, the Company has not yet generated any income or cash flows from its operations. As at March 31, 2016, the Company had a \$244,496 negative working capital and a cumulated deficit of \$5,912,432.

The Company's ability to continue as a going concern is dependent upon its ability to raise additional financing to further explore its oil and gas properties and the continued support from its suppliers. While management has been successful in securing financing in the past, there can be no assurance that such sources of funding or initiatives will be available to the Company. These material uncertainties cast a significant doubt regarding the Company's ability to continue its operations, and accordingly, the appropriateness of the use of IFRS applicable to a going concern.

The carrying amounts and classification of assets, liabilities, revenues and expenses presented in the financial statements and the statement of financial position have not been adjusted as would be required if the going concern assumption was not appropriate. These adjustments could be material.

(in Canadian dollars)

3. Significant accounting policies

3.1 Generality

The principal accounting policies used in the preparation of these financial statements are summarized below.

These accounting policies have been used for all periods presented in the financial statements.

3.2 Basis of evaluation

These financial statements have been prepared on the historical cost basis, except for certain financial instruments which are measured at fair value.

3.3 Exploration licences jointly owned

The licences jointly owned with Pétrolympic Ltd. does not involve joint control according to IFRS 11. In sight of the agreement signed between parties, the Company has control over the licences owned and share the results with Pétrolympic Ltd. which holds a 30% participation.

Regarding its participation in licenses held jointly, the Company recognizes in the financial statements its share of assets held jointly, classified according to the nature of the assets, its share of any liabilities that it jointly contracted with Petrolympic Ltd. It also records its proportionate share of any proceeds from the sale or the use of its share of the production of the assets jointly owned as well as its share of any expenses incurred for the assets held jointly and any expenses incurred in respect of its interest in the assets held jointly.

3.4 Farm-out Agreement

On disposal of interests with respect to option agreements, the Company does not recognize exploration and evaluation expenditures incurred on the property by the purchaser. In addition, the consideration received in cash or in the acquirer's shares are recorded as a gain on disposal of exploration and evaluation assets in the net profit.

3.5 Financial instruments

Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument.

Financial assets are derecognized when the rights to receive cash flows from the assets have expired or have been transferred and the Company has transferred substantially all risks and rewards of ownership.

A financial liability is derecognized when it is extinguished, discharged, cancelled or when it expires.

(in Canadian dollars)

3. Significant accounting policies (cont'd)

3.5 Financial instruments (cont'd)

Assets and financial liabilities are initially measured at fair value plus transaction costs, except for financial assets and liabilities carried at fair value through profit or loss who are initially measured at fair value.

The financial assets and liabilities are evaluated subsequently as presented below.

Financial assets

For subsequent evaluation purposes, the financial assets of the Company will be classified in the following categories at the time of the initial recognition:

- Loans and receivables;
- Financial assets at fair value through profit or loss;
- Available for sale financial assets

The category determines the subsequent measurement and the accounting either in net profit or in other comprehensive income. All income and expenses related to financial assets included in net profit are presented in the financial charges, if any, or in financial income, with the exception of changes in fair value of equity investments of Canadian public companies which are presented separately.

Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted on an active market. After initial recognition, loans and receivables are measured at amortized cost using the effective interest method less a provision for impairment. Discounting is omitted when the effect is immaterial.

Financial assets at fair value through profit or loss

The financial assets at fair value through profit or loss include the financial assets classified as owned for transaction purposes or that respect some conditions. They are designed to be at fair value through profit or loss at the time of the initial recognition.

The financial assets classified in this category are evaluated at fair value. The profits and losses resulting from the variations of the fair value are presented in the comprehensive income, in the period in which they occur.

Available for sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are either designated in this category or not qualified to be in any of the other categories.

The interest is calculated with the effective interest rate method and the dividends are recognized in the net profit as finance income.

SQUATEX ENERGY AND RESOURCES INC.

(An oil and gas exploration company)

Notes to Financial Statements

(in Canadian dollars)

3. Significant accounting policies (cont'd)

3.5 Financial instruments (cont'd)

The Company has classified its financial instruments as follows:

Financial assets	Categorization
Cash	Loans and receivables
Accounts receivable (with the exception of sales taxes)	Loans and receivables
Debenture Canadian public company shares and conversion	Loans and receivables
option of an investment into a debenture.	Financial assets at fair value through profit or loss

Impairment of financial assets

All the financial assets, except those that are evaluated at fair value through profit or loss, are subject to an impairment test at least at each reporting date. The financial assets are impaired when objective indications exists that a financial asset or a group of financial assets have suffered a loss of value.

An objective indication of impairnent could include:

- Important financial difficulties by the issuer or the debtor;
- A breach of contract, like the non-payment of the interests or the capital; or
- The rising probability of a bankruptcy or other financial restructuration of the borrower.

The significant debtors are subject to an impairment test when they are overdue or objective indications exist that one party in particular will not meet its obligations. Impairment of the debtors are presented in profit or loss in the general and administrative expenses when applicable.

Financial liabilities

The financial liabilities include trade payables and other payables and the due to a company under common control.

The financial liabilities are subsequently measured at amortized cost using the effective interest method.

The interest expenses are presented in the finance costs.

(in Canadian dollars)

3. Significant accounting policies (cont'd)

3.6 Basic and diluted income per share

The basic net income per share is calculated by dividing the profit or loss attributable to the equity owners of the Company by the weighted average number of common shares outstanding during the year. Diluted earnings per share is calculated by adjusting earnings attributable to common shares of the Company, and the weighted average number of shares outstanding, to reflect the impact of all dilutive potential ordinary shares. Dilutive potential common shares shall be deemed to have been converted into common shares at the beginning of the period or, if later, the issuance date of the potential common shares.

3.7 Tax credits receivable

The Company is entitled to a refundable tax credit for oil and gas exploration expenditures. The eligible exploration expenses may qualify for a 28% repayment in Quebec. This tax credit is recorded as a decrease in the exploration and evaluation expenditures. The Company accounts for tax credits when there is reasonable assurance that the credits will be recovered and that the Company will comply with their conditions.

3.8 Exploration and evaluation expenditures

Exploration and evaluation expenditures are costs incurred in the course of initial search for oil and gas deposits with economic potential. Costs incurred before the legal right to undertake exploration and evaluation activities are recognized in profit or loss when they are incurred.

Once the legal rights to undertake exploration and evaluation activities have been obtained, all costs related to the acquisition of oil and gas rights, expenses related to the exploration and evaluation of oil and gas properties, net of tax credits related to these expenses are charged to profit or loss. Expenses related to exploration and evaluation include geological and geophysical studies, exploration drilling, sampling and activities related to the evaluation of the technical feasibility and commercial viability of extracting oil and gas resources. Costs are recognized in the statement of profit or loss until the technical feasibility and the commercial viability of extracting oil and gas resource is proven.

If technical feasibility and commercial viability of extracting oil and gas resources are demonstrated, all subsequent costs related to construction, installations and completion of equipment and facilities are capitalized in the "Oil and gas assets under construction" category. Once the development stage is complete, all the assets included in the "Oil and gas assets under construction" category are transferred in the "Oil and gas assets" category. To date, neither the technical feasibility nor the commercial viability of the extraction of oil and gas resources have been demonstrated.

(in Canadian dollars)

3. Significant accounting policies (cont'd)

3.9 Provisions and contingent liabilities

Provisions are recognized when present obligations as a result of a past event will probably lead to an outflow of economic resources from the Company and amounts can be reliably estimated. The timing or the amount of the outflow can be uncertain. A present obligation arises from the presence of a legal or constructive commitment that has resulted from past events, for example, legal disputes, decommissioning liabilities, restoration and similar liabilities or onerous contracts.

Provisions are measured at the estimated expenditure required to settle the present obligation, based on the most reliable evidence available at the reporting date, including the risks and uncertainties associated with the present obligation. In case of a large number of similar obligations, the likelihood that an outflow will be required to settle these obligations is determined by considering the classification of obligations as a whole. Provisions are discounted when the time value of money is significant.

All provisions are reviewed at each reporting date and adjusted to reflect the current best estimates.

In those cases where the possible outflow of economic resources as a result of present obligations is considered improbable or remote, no liability is recognized.

3.10 Income tax

The income tax expense recognized in profit or loss corresponds to the amount of deferred income tax and current income tax that are not recognized directly in equity.

The calculation of the current income tax is based on the tax rate and the tax rules that have been adopted at the end of the financial information presentation period. The deferred income tax is calculated using the liability method.

Deferred tax assets are recognized to the extent that it is probable that the tax loss and underlying deductible temporary differences will be used to offset future taxable income. This is assessed based on the Company's expectations about future operating results, which are adjusted for expenses and non-taxable goods and significant loss utilization limits or unused tax credits.

Usually, deferred tax liabilities are recognized in full, although IAS 12 Income taxes specifies a limited number of exemptions.

(in Canadian dollars)

3. Significant accounting policies (cont'd)

3.11 Equity

Share capital is the amount received on the issuance of shares minus issuance costs net of all income tax benefit on the underlying result in the issuance costs.

The deficit includes all current and prior period undistributed profit or loss.

The contributed surplus includes the payment waiver from a company under common control.

3.12 Flow-through shares

The Company finances a portion of its exploration expenses through the issuance of units including flow-through shares and common shares. The Company renounces to tax deductions for expenses related to resources to investors in accordance with tax legislation. The Company adopted an accounting method that considers the substance of flow-through shares as a) the issuance of a common share and b) the sale of a tax deduction. According to the residual value method, the distribution between the common shares offering and sale of tax benefits is based on the difference between the fair value of common shares and the amount that the investor pays for the flow-through shares. At the time of the issuance of flow-through shares, the sale of tax deductions is deferred and presented in liabilities. When the Company fulfills its obligation, (when the Company incurred eligible expenses and has the intention of renouncing to the tax deduction) the liability is reduced and the sale is recognized in profit or loss (in other income).

3.13 Segment reporting

The Company presents and discloses segment information based on information that is regularly reviewed by the key operating decision makers, i.e. the President and the Board of Directors. Key decision makers have the joint responsibility of allocating resources to the Company's operating segments and assessing their performance. Management considers that the Company operates in a single industry or segment, which is exploration and evaluation of oil and gas resources in Canada.

(in Canadian dollars)

4. Application of International Financial Reporting Standards (IFRS) new and modified

Not yet adopted

At the approval date of these financial statements, new standards and interpretations to existing standards and new modifications have been issued but are not yet in force, and the Company has not adopted them early. Management anticipates that all of the positions will be adopted in the Company's accounting policies during the first fiscal year beginning after their effective date.

Information on new standards and interpretations and new changes that may be relevant to the Company's financial statements is provided below. Certain other new standards and interpretations have been published, but the management does not expect that they will have a material impact on the Company's financial statements.

IFRS 9 – Financial Instruments

IFRS 9 Financial Instruments issued in July, 2014 is the IASB's replacement of IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 introduces improvements including a more logical standard of classification and measurement of financial assets, a more prospective depreciation standard based on expected credit losses and a substantially modified hedge accounting model. The new standard is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management has not yet determined the impact that this standard will have on its financial statements.

IFRS 16 - Leases

In January 2016, the IASB issued IFRS 16. IFRS 16 describes the principles for the recognition, measurement, presentation and disclosure of leases for both parties to a contract, which is the customer ("lessee") and the supplier ("lessor"). IFRS 16 replaces IAS 17, Leases ("IAS 17") and related interpretations. All leases result in the lessee obtaining the right to use an asset from the beginning of the lease and, if lease payments are staggered over time, the tenant also gets financing. Therefore, IFRS 16 eliminates classification of leases as either operating leases or finance leases as required by IAS 17 and instead introduces a single accounting model for tenants. Applying that model, a lessee is required to recognize: (i) assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of little value; and (ii) depreciation of leased assets separately from its lease liabilities in the statement of profit or loss.

The Company has not yet determined the impact that this standard will have on its financial statements.

(in Canadian dollars)

5. Critical accounting estimates, judgements and assumptions

When preparing these financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. Information on significant judgments, estimates and assumptions that have the greatest impact on the recognition and measurement of assets, liabilities, revenues and expenses is presented below.

Estimation uncertainty

5.1 Tax credits receivable

The calculation of refundable tax credits on the eligible exploration expenses incurred involves a certain degree of estimation and judgement with respect to certain items including the tax treatment that can't be determined with certainty until a tax assessment has been issued by the relevant tax authorities and until a payment has been received.

Discrepancies arising between the actual results following the final resolution of some of these factors and assumptions may require adjustments to the tax credits receivable, exploration and evaluation expenditure and provisions should potentially be accounted for credits previously received by the Company. It may take considerable time before the tax administration reports its decisions on issues related to tax credits. The amounts recognized in the financial statements are established based on the Company's best estimates and judgment. However, given the uncertainty in obtaining the approval of the tax authorities, the amount of tax credits that will actually be recovered or the amount to be repaid and the timing of such recovery or payment could differ from accounting estimates, which could affect the financial position and cash flows.

On October 23, 2015, the Company received notices of assessment from tax authorities for the years ended March 31, 2012, 2013 and 2014, refusing expenditures in the calculation of the resource credits. The assessment totals \$ 208,805, including \$ 26,163 in interest. The Company disagrees with the notice of assessment and initiated an objection to justify its claims. All without prejudice as to the entire objection process and judicial proceedings that may ensue, the Company believes that the maximum claim of refundable tax credits relating to resources already cashed by the Company would be an approximate total amount of \$ 189,992 as at March 31, 2016, excluding any applicable interest if the expenditure referred to in the notice of assessment are ultimately rejected.

At March 31, 2016, the Company recorded a specific provision of \$ 221,341 in the statement of financial position (Note 9) despite its disagreement with the assessment since the tax credits for the periods presented have been collected by the Company. In addition, the Company recorded a provision in the amount of \$ 7,056 against its refundable tax credits for resources receivable due to the uncertainties mentioned above, although it disagrees with the assessment as it deems that these credits are still receivable by the Company.

Significant judgments

5.2 Going concern

The assessment of the Company's ability to continue on as a going concern basis, to obtain sufficient funds to cover current operations expenses and meet its obligations for the coming year and obtain financing for planned exploration and evaluation programs involves significant judgment based on past experience and other factors, including the probability of future events that are considered reasonable in the light of circumstances. Refer to note 2 for more information.

(in Canadian dollars)

6. Receivables

	2016	2015
	\$	\$
Accounts receivable	39,287	60,728
Sales tax receivable	9,121	38,261
Receivables	48,408	98,989

7. Invesment in a private company

	2016	2015
	\$	\$
Debenture, 10.00 %, maturing on September 8, 2019.	1	1

On September 4, 2014, the Company approved the buyback of common shares owned by a private company at a cost of \$500,000, effective on September 9, 2014, and payable by the issuance of a debenture of a nominal value of \$500,000 bearing interest at an annual rate of 10.00%, payable or capitalized semi-annually, maturing on September 8, 2019. The debenture includes a conversion option of the principal and accrued interests at the date of conversion into common shares of the private company at the price of \$0.20 per share. Upon issuance and at March 31, 2016 and 2015, the fair value of the debenture and the conversion option was set at \$1.

8. Trade payables and other payables

	2016	2015
	\$	\$
Accounts payable	68,747	53,352
Interest payable - company under common control	127,438	54,452
Trade payables and other payables	196,185	107,804

(in Canadian dollars)

9. Provisions

	Refundable tax credits related to	
	resources	Total
	\$	\$
As at March 31, 2015	-	-
Additions	229,341	229,341
As at March 31, 2016	229,341	229,341
Current	229,341	229,341
Non-current	-	-

As at March 31, 2016, the Company recognized a specific provision of 221,341 \$ (nil in 2015) in the statement of financial position (note 5) which resulted in an increase in exploration and evaluation expenses of \$189,992 in the the statement of comprehensive loss, while the net tax credits amounted to \$136,775 for the year ended March 31, 2016 (note 12).

As at March 31, 2016, the Company recognized a specific provision of \$8,000 (nil in 2015) in the statement of financial position in connection with an account payable currently under negotiation with a supplier.

10. Equity

10.1 Authorized share capital

Unlimited number of common shares without par value.

10.2 Issued share capital

Issued and payed:

	March 31, 2016			March 31, 2015
_	Quantity	\$	Quantity	\$
Balance on April 1st	104,629,244	4,542,322	103,544,546	4,216,903
Conversion of temporary advances of a company under common control and a director into common shares.	-	-	666,668	200,000
Issued shares and units by private placements	-	-	418,030	125,419
Balance on March 31	104,629,244	4,542,322	104,629,244	4,542,322

SQUATEX ENERGY AND RESOURCES INC. (An oil and gas exploration company)

Notes to Financial Statements

(in Canadian dollars)

10. Equity (cont'd)

10.2 Issued share capital (cont'd)

Stock split

On September 16, 2015, the Company amended its articles to provide for the split of the 52,314,622 common shares issued and outstanding of the Company into 104,629,244 common shares of the Company, representing a ratio of 1 to 2. All data on earnings per share and shares contained in these financial statements and notes reflect the impact of the stock split.

Private placements

On November 26, 2014 and November 28, 2014, the Company completed non-brokered private placements resulting in gross proceeds of \$ 132,000. The placement consisted in the issuance of 154,810 common shares at a price of \$ 0.30 per share as well as 263,220 flow-through common shares at a price of \$ 0.325 per share. No finder's fees were paid by the Company in connection with this private placement.

The Company renounced to its tax deductions related to issued flow-through shares, which reduced the share capital for a total of \$ 6,581 and the counterpart was recognized as other liabilities. The other liability on flow-through shares has been reduced and the counterpart was recognized in the statement of comprehensive loss during the year, when exploration expenditures were incurred. The total amount of eligible expenditure waived by the Company is \$ 85,547.

Equity conversion

On July 3, 2014, an advance of \$ 200,000 was made to the Company by a company under common control, including a temporary advance of \$ 100,000, bearing no interest, which is convertible into shares at the next private placement at a price which is determined during the placement. The second tranche of \$ 100,000 bears interest at 15% and is repayable on August 19, 2016. On September 22, 2014, the Company approved the conversion of the temporary advance by the issuance of 333,334 common shares at a price of \$ 0.30 per share for a total of \$100,000.

On July 25, 2014, a temporary advance of \$ 100,000, bearing no interest, was made to the Company by a director. This advance is convertible into shares at a price which was determined during the private placement. On September 22, 2014, the Company approved the conversion of the temporary advance of \$100,000 through the issuance of 333,334 common shares through a private placement at a price of \$ 0.30 per share for a total of \$100,000.

(in Canadian dollars)

11. Financial assets and liabilities

Categories of financial assets and liabilities

The carrying value and the fair value of the financial instruments presented in the statement of financial position are as follows:

	At N	larch 31, 2016	At M	arch 31, 2015
	Carrying value	Fair value	Carrying value	Fair value
	\$	\$	\$	\$
Financial assets				
Loans and receivables				
Cash	70,357	70,357	179,066	179,066
Receivables				
(with the exception of sales taxes receivable)	39,287	39,287	60,728	60,728
Debenture	1	1	1	1
	109,645	109,645	239,795	239,795
Financial assets at fair value through profit or loss				
Canadian public companies shares	2,827	2,827	4,715	4,715
Financial liabilities				
Financial liabilities evaluated at amortized cost				
Trade payables and other payables	196,185	196,185	107,804	107,804
Provisions	229,341	229,341	-	-
Due to a company under common control	500,000	500,000	450,000	450,000
	925,526	925,526	557,804	557,804

Categories of financial assets and liabilities

The carrying value of cash, accounts receivable (excluding sales taxes receivable), trade and other payables is considered a reasonable approximation of fair value due to the short term maturities of these financial instruments.

The fair value of Canadian public companies shares was determined based on the bid price on the closing date and are classified as Level 1. The fair value of the conversion option on the debenture investment in a private company has not been determined because there is no active market and fair value can not be measured reliably.

The fair value of a due to a company under common control and the debenture is determined using a discounted cash flows method based on interest rates observable in the market for similar instruments with a similar risk (level 2).

Note 4.5 contains a description of accounting policies for each financial instruments category. Notes 18 and 19 provide a description of the Company's risk management methods and goals related to financial instruments.

(in Canadian dollars)

11. Financial assets and liabilities (cont'd)

Financial instruments measured at fair value and financial instruments measured at amortized cost for which fair value is disclosed

Assets and liabilities measured at fair value in the statement of financial position and those measured at amortized cost for which fair value is disclosed are presented according to the fair value hierarchy. This hierarchy classifies financial assets and liabilities into three levels depending on the observability of the inputs used in measuring fair value of financial assets and liabilities. Hierarchy levels of fair value measurements are:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets and liabilities at the date of financial information presentation;
- Level 2: Data other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly;
- Level 3: Data for the asset or liability that are not based on observable market data.

The level in which the financial liability or asset is classified is determined according to the lowest level data available which is significant in relation to the measurement of fair value.

There were no transfers between levels during periods of presentation of financial information. The method and valuation techniques used for the assessment of the fair values were unchanged compared to that of the reporting period of the previous financial information.

12. Exploration and evaluation expenditures

Exploration and evaluation expenditures by region are detailed as follows:

			2016
	Additions	Net tax credits (notes 5 and 9)	Net balance
	\$	\$	\$
St.Lawrence Lowlands	45,400	63,051	108,451
Lower St.Lawrence/Gaspe	261,861	73,724	335,585
Total	307,261	136,775	444,036
			2015
	Additions	Tax credits	Net balance
	\$	\$	\$
St.Lawrence Lowlands	38,294	(2,492)	35,802
Lower St.Lawrence/Gaspe	997,060	(242,989)	754,071
Total	1,035,354	(245,481)	789,873

(in Canadian dollars)

12. Exploration and evaluation expenditure (cont'd)

Exploration and evaluation expenditures by nature are detailed as follows:

	2016	2015
	\$	\$
Geology and geophysics	195,061	926,154
Technical consultation	112,200	109,200
Total	307,261	1,035,354
Tax credits, net	136,775	(245,481)
Exploration and evaluation expenditures net of tax credits	444,036	789,873

St.Lawrence Lowlands

(i) The Company holds 12 exploration permits totaling 224,933 hectares.

(ii) In November 2008, the Company signed a farmout and Joint Operating Agreement with Petrolympic Ltd. ("Petrolympic") and Canbriam Energy Inc. ("Canbriam"), a private company based in Calgary, Alberta. This agreement provides for exploration work on two (2) licenses held by Squatex and Petrolympic and enables Canbriam to earn a 60% participation for a total of 2,249.33 km².

Canbriam did not do the planned work within the agreed period and as a result, the farmout agreement was terminated. Notwithstanding the foregoing, Canbriam maintains its 60% already earned on the 8,000 hectares selected in two (2) license jointly held by the Company and Petrolympic Ltd. The remaining 40% is jointly owned by the Company and Petrolympic Ltd. under the terms of the existing agreement, which represents 28% and 12% respectively.

Lower St.Lawrence/Gaspe

(i) The Company holds 24 exploration permits totaling 4,311.60 km².

13. General and administrative expenses

Nature of the expenses	2016	2015
	\$	\$
Professional services	211,088	245,563
Management fees	24,000	24,000
Representations and travel	7,420	4,765
Insurance	11,532	10,746
Regulations and licensing	46,386	47,807
Associations	3,640	6,428
Taxes and licenses	85	284
Office expenses	10,404	14,185
Donation	-	2,100
Depreciation of property and equipment	90	129
	314,645	356,007

(in Canadian dollars)

14. Financial expenses

	2016	2015
	\$	\$
Long-term interests due to a company under common control	72,986	46,952
Interest and other bank expenses	31,736	704
Investment management fees	-	2,325
	104,722	49,981
Financial income	(6)	(879)
	104,716	49,102

15. Income taxes

Important components of the income tax recovery

Important components of the income tax recovery are as follows :

	2016	2015
	\$	\$
Income tax recovery	-	-
Total Income tax recovery	-	-
	2016	2015
	\$	\$
Deferred income tax recovery		
Creation and reversal of temporary differences	229,652	255,580
Unrecognized variation of temporary differences	0	(227,388)
Total deferred tax recovery	229,652	28,192
Total tax recovery	229,652	28,192

Reconciliation between the tax recovery on the expected income and tax recovery of the statement of comprehensive loss

The relation between the income tax recovery calculated using the combined federal and provincial rates in Canada and the tax recovery recorded in the statement of comprehensive loss is reconciled as follows :

	2016 \$	2015 \$
Net loss before income tax	(865,285)	(1,155,131)
Income tax calculated using the combined canadian federal and provincial rate of 26.9% (26.9% in 2015)	(232,762)	(310,730)
Increase (decrease) in income tax resulting from the following:		
Non-deductible unrealized loss (Gain) (non-taxable)	254	3,473
Change in unrecognized temporary differences	0	227,388
Miscellaneous	(1,174)	51,677
	(233,682)	(28,192)

(in Canadian dollars)

15. Income taxes (cont'd)

Deferred tax assets and liabilities and changes in amounts recognized during the year.

As at March 31, 2016, the Company has the following temporary differences for which no deferred tax asset has been recognized:

	Federal	Provincial
Exploration and evaluation expenditures	1,175,170	1,665,016
Non-capital losses	1,535,030	1,534,870

As at March 31, 2016, the Company has deductible capital losses of \$106,021 (\$105,077 in 2015) of which \$41,222 are unrealized (\$40,278 in 2015) that can be applied against future taxable capital gains and may be carried forward indefinitely.

The deferred tax liability arises from differences between the tax value and the carrying value of the following :

	April 1st 2015	Recognized in profit and loss	March 31 2016
Net exploration and evaluation expenditures	(296,166)	30,391	(265,775)
Property and equipment	(77)	27	(50)
	(296,243)	30,418	(265,825)

The Company's non-capital losses will expire between 2032 and 2036.

	April 1st 2014	Recognized in profit and loss	March 31 2015
	\$	\$	\$
Net exploration and evaluation expenditures	(324,328)	28,162	(296,166)
Property and equipment	(107)	30	(77)
	(324,435)	28,192	(296,243)

16. Earnings per share

Basic earnings per share is calculated using the net profit or loss for the period divided by the weighted average number of ordinary shares outstanding during the year. Diluted earnings per share is the same as there are no potentially dilutive items on March 31, 2016 and 2015.

There have been no other transactions involving ordinary shares between the reporting date and the approval date for the publication of these financial statements.

(in Canadian dollars)

17. Transactions with related parties

The related parties of the Company include key executives and companies controlled by them, as explained below.

Unless otherwise specified, none of the transactions include special characteristics or conditions and no guarantees were given or received. Outstanding balances are usually settled in cash.

Transactions with key management

Key management includes directors (members of the management committee or not) and senior executives. There is no compensation paid or payable to key management, with the exception of fees charged by them or to a company controlled by them, for their services as employees which is presented below:

	2016	2015
	\$	\$
Exploration and evaluation expenditures net of tax credits	141,136	184,563
Professional services	88,800	118,429
Management fees	24,000	24,000
Financial expenses	72,986	46,952

As at March 31, 2016, there is an outstanding balance of \$ 24,000 (\$ 21,314 at March 31, 2015) resulting from these operations plus interest payable disclosed in Note 8.

A company under common control waived payment of its services, which are services for the President, for the year ended March 31, 2016. The value of these services is a total of \$144,000 (\$144,000 in 2015) and was recognized in contributed surplus.

18. Policies and capital management processes

In its capital management operations, the Company seeks to provide the necessary capital enabling it to continue its partnership strategy for the development of its oil and gas properties, maintaining a flexible capital structure enabling the Company to keep its land position, to continue its exploration activities and to maintain the necessary liquidity to address risks that could affect its financial position. The board of directors did not establish quantitative criteria for the management of capital, but it relies on the expertise of the Company's management to sustain future growth of the Company.

The Company manages its capital on the basis of the carrying value of equity. The capital for the current year is presented in Note 10 and in the statements of changes in equity.

The Company is not subject to any externally imposed capital requirement.

The Company determines the amount of capital in proportion to its overall financing structure, namely its equity and financial liabilities. The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the risk of the underlying assets. To maintain or adjust the capital structure, the Company may be required to return capital to shareholders, issue new shares or sell assets.

When financing conditions are not optimal, the Company may sign option agreements or other agreements in order to continue its exploration activities or may slow its activities until funding conditions improve.

No changes were made in terms of objectives, procedures or capital management processes during the periods of financial information presentation.

(in Canadian dollars)

19. Risks related to financial instruments

The Company is exposed to various financial risks. Note 11 summarizes the Company's financial assets and liabilities by category. The Company is exposed to the market risk, credit risk and liquidity risk.

The Company does not conclude financial instruments contracts, including financial derivatives, for speculative purposes.

No change has been made in terms of objectives, policies or procedures related to risk management arising from financial instruments throughout the periods that have been taken into consideration for the presentation of the financial information.

The main financial risks that the Company is exposed to are described below.

19.1 Market risks

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The Company is exposed to interest rate risk and price risk. The Company's objectives are to ensure short and medium-term cash inflows while reducing exposure to capital markets.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

Fluctuations in interest rates may affect the fair value of the financial assets and liabilities bearing interest at fixed rates. As the due to a company under common control is recognized at amortized cost, fair value changes have no impact on the net profit.

Price risk

The Company is exposed to market price fluctuations of its equity investments in Canadian public companies. The maximum risk that the securities face is equal to their fair value. An increase or a decrease of over 10% would have an insignificant impact on the fair value of securities.

(in Canadian dollars)

19. Risks related to financial instruments (cont'd)

19.2 Credit risk

Credit risk is the risk that the other party to a financial instrument fails to discharge an obligation which consequently leads the Company to incur a financial loss.

The maximum exposure of the Company to credit risk is limited to the carrying value of the following financial assets at the date of presentation of financial information, net of applicable provisions :

		March 31
	2016	2015
	\$	\$
Cash	70,357	179,066
Receivables (with the exception of sales taxes receivable)	39,287	60,728
Book value	109,644	239,794

The Company's credit risk is mainly related to receivables. The Company does not require collateral. Accounts receivable are managed and analyzed on an ongoing basis therefore the Company's exposure to bad debts is not significant.

The Company's management believes that the credit quality is good for all financial assets described above that are not impaired or past due for each date of presentation of financial information.

No financial assets are overdue, no provision or correction for impairment was recognized for the periods presented.

Credit risk on cash is considered negligible as these financial instruments are held in a reputable financial institution whose external credit rating is good.

19.3 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulties honouring commitments related to financial liabilities that are settled with cash or another financial asset.

Management of liquidity risk ensures sufficient cash and cash equivalents are maintained and that the Company has the necessary funds required for its activities. To this end, annual cashflow forecasts and budgets are established by the Company.

At March 31, 2016, the Company has \$ 70,357 (\$ 179,066 as at March 31, 2015) in cash to meet its current liabilities of \$ 425,526 (\$ 107,804 as at March 31 2015). Any shortfall may be met in various ways in the future, including, without limitation, the issuance of new equity securities, further measures to reduce spending, signed agreement with external creditors or other measures. Despite the fact that management has managed to obtain funding in the past, there is no guarantee of success for the future. There is no guarantee that these sources of funding or initiatives will be available to the Company or that they will be available on terms acceptable to the Company. If management does not obtain new funds, the Company may be unable to continue its operations, and amounts realized for assets might be less than amounts reflected in these financial statements. See Note 2 on going concern.

(in Canadian dollars)

20. Commitments

On March 31, 2016, the commitments of the Company are suspended by the Minister of Sustainable Development for an indefinite period. However, the statutory obligations that had previously been established by the Ministry of Natural Resources have already been met by the Company.

When exploration activities return to normal, the total commitments of the Company for the full period of the licenses will be approximately \$ 1,836,363. The commitments for the four (4) subsequent years will be as follows:

At March 31	Statutary obligations		
2017	\$	11,257	_
2018	\$	755,216	
2019	\$	755,216	
2020	\$	314,673	

Exploration expenditures already submitted for the Basses-Terres du St-Laurent cover all obligations for the duration of the license. After 4 years (remaining term of the license), the surplus is approximately \$ 797,131 as of March 31, 2016 (\$ 795,311 at March 31, 2015).

21. Subsequent Event

On April 18, 2016 and June 1, 2016, a company under common control has made additional advances of \$ 50,000 on each of the dates. This brings the due to a company under common control (bearing interest at 15% payable August 19, 2017) to a balance of \$ 600,000.