



**UPDATED TECHNICAL REPORT ON THE
Palisades Coal Property
ALBERTA, CANADA**

**Prepared for Altitude Resources Inc.
Report for NI 43-101**

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LIST OF ABBREVIATIONS

Abbreviation	Definition	Abbreviation	Definition
μ	Micron	kph	kilometres per hour
°C	degrees Celsius	km²	square kilometre
°F	degree Fahrenheit	kPa	kilopascal
μg	Microgram	kVA	kilovolt-amperes
A	Ampere	kW	kilowatt
A	Annum	kWh	kilowatt-hour
Bbl	Barrels	L	Liter
Bcm	bank cubic metre	L/s	litres per second
Bcy	bank cubic yard	LOM	life of mine
Btu	British thermal units	m	metre
C\$	Canadian dollars	M	mega (million)
Cal	Calorie	m²	square metre
Cfm	cubic feet per minute	m³	cubic metre
Cm	Centimetre	Ma	million years
cm²	square centimetre	MASL	metres above sea level
Cps	counts per second	Mbcm	million bank cubic metres
D	day	min	minute
ddpm	dial divisions per minute	mm	millimetre
dia.	diameter	mph	miles per hour
Dlt	dry long ton	MVA	megavolt-amperes
Dmt	dry metric tonne	MW	megawatt
Dst	dry short ton	MWh	megawatt-hour
Dwt	dead-weight ton	m³/h	cubic metres per hour
FSI	free swelling index	opt, oz/st	ounce per short ton
Ft	Foot	oz	Troy ounce (31.1035g)
ft/s	foot per second	oz/dmt	ounce per dry metric tonne
ft²	square foot	pop	population
ft³	cubic foot	ppb	part per billion
G	Gram	ppm	part per million
G	giga (billion)	QA	quality assurance
Gal	Imperial gallon	QC	quality control
g/L	gram per litre	RL	relative elevation
g/t	gram per tonne	Ro_{Max}	Maximum reflectance
Gpm	Imperial gallons per minute	ROM	run of mine
gr/ft³	grain per cubic foot	s	second
gr/m³	grain per cubic metre	st	short ton
Hr	Hour	stpa	short ton per year
Ha	Hectare	t	tonne
Hp	Horsepower	tpa	metric tonne per year
In	Inch	tpd	metric tonne per day
in²	square inch	US\$	United States dollar
J	Joule	USgpm	US gallon per minute
K	kilo (thousand)	V	Volt
Kcal	Kilocalorie	W	Watt
Kg	Kilogram	wmt	wet metric tonne
KJ/kg	kilojoules per kilogram	yd³	cubic yard
Km	Kilometre	yr	year

1 SUMMARY

This Technical Report summarizes coal exploration and drilling conducted on the Palisades Property in the central Alberta foothills, and presents a resource estimate based upon current 2018 and historic drill information and mapping.

1.1 PROPERTY DESCRIPTION

The centre of the Property is located at about 53°28'N, 118°0'W, approximately 35 km northwest of Hinton, AB, Canada (Figure 2-1). The Property can be accessed by road from Hinton via Highway 16, Highway 40 and either the Peppers Lake Road or Rock Lake Provincial Park Road. The Property is comprised of several coal leases in the Category 4 Land Use designation, and one coal lease application in the Category 2 Land Use Designation. Historical work in this area is reported as the "Hoff Property", first by Rio Tinto (1969) and then Denison Mines (1982-83).

1.2 LAND TENURE

The Property is comprised of six contiguous Alberta Crown Coal leases and one coal lease application which are in Townships 51 and 52, Ranges 27 and 28, west of the 5th Meridian, and Range 01, west of the 6th Meridian. All the coal leases and the coal lease application are held by Altitude Resources Inc. The total area of the combined leases and lease application is 11,682.4 hectares. The leases are located approximately 12 km west of the Canadian National Railway (CN) that runs to ports on the west coast. In April of 2015, Altitude entered in to a joint exploration agreement with the Japan Oil, Gas and Metals National Corporation (JOGMEC) to further exploration on the Palisades Property. The terms of this agreement allowed a staged buy-in of up to 51% of the Property over four years, based upon three farm-in periods with total expenditure of \$4,800,000.

1.3 GEOLOGY AND MINERALIZATION

The Property lies within the North-Central Alberta Foothills near the eastern edge of the Front Ranges of the Canadian Rocky Mountains. It is bounded by the north-trending, west-dipping, Collie Creek thrust sheet in the east, and the Folding Mountain thrust sheet in the west. The rocks underlying the Property are within the predominantly continental Lower Cretaceous Luscar Group (Langenberg and McMechan, 1985), which is equivalent to the Blairmore Group in Southern Alberta and Fort St. John Group in northeastern BC (Figure 7-1). The Luscar Group is overlain by dark gray marine shales of the Shaftesbury Formation. Strata of the Luscar Group are divided into four formations identified in ascending order as the Cadomin, Gladstone, Moosebar and the coal-bearing Gates Formation.

The Gates Formation consists primarily of sandstones, siltstones and coal cyclothems. The base of this Formation is characterized by a massive, medium-grained, 20 to 40 m thick sandstone unit known as the Torrens Member, which conformably overlies the marine shales of the Moosebar Formation. Overlying the Torrens Member is the coal bearing unit, referred to as the Grande Cache Member. The Grande Cache Member consists of fine-grained sandstones, siltstones and mudstones, and continuous coal seams. On the Property, this Member is 85 to 95 m thick and has three distinct identified coal zones. Overlying the Grande Cache Member is the Mountain Park Member, which consists predominantly of thick-bedded, fine- to medium-grained sandstone sequences with distinct siderite grains. This member ranges from 85 to 200 m in thickness and forms prominent ridges on the Property.

Stratigraphy in the Palisades area has been subjected to first and second order thrust faulting, as well as asymmetrical folding. The major faults, the Collie Creek Thrust in the northeast, and Folding Mountain Thrust in the southwest, trend northwest and dip to the southwest. Secondary local thrusts within each thrust sheet also trend northwest, resulting in local structure units or packages affecting the coal seam thickness and occurrence. Major folds include the Moosehorn and Coal Hill Synclines, and the Solomon Creek Anticline, which trend northwest and dip steeply to vertically to the southwest (Denison, 1984).

Three main coal seams, from top to bottom, Moosehorn, Hoff, and Solomon, have been correlated in the Palisades area. The coal is low-volatile bituminous to mid-volatile bituminous with variable, but generally moderate ash content, good washability, and good coking properties, similar to that mined at Grande Cache.

1.4 EXPLORATION

This Technical Report presents the results of all exploration drilling and mapping conducted on the Property to date. In 2018, access construction and mapping of exposed road-cuts, drilling, and reclamation were conducted on the Property between June and August. Nine rotary-hammer drillholes and two HQ (6.4 cm) core holes were completed in the South Palisades (Solomon Creek) area. Where possible, existing access was rehabilitated, and new construction was minimized. Constructed drill pads were reclaimed, and access was reclaimed or deactivated at the end of the program under the terms of the coal exploration permit.

Previously, Altitude Resources Inc. conducted a limited mapping program in October 2012, and a significant mapping, trenching and drilling program (27 drillholes and three core holes) on the Property in 2013, 22 drillholes and three core holes in 2015, 25 drillholes and 8 core holes in 2016 and a further 24 drillholes and four core holes in 2017. Significant historical exploration programs on the Property, including drilling, trenching and mapping, were conducted by Rio Tinto Canadian Exploration Ltd., in 1969 (five rotary drillholes), and by Denison Mines Limited in 1982 to 1983 (twenty-three core holes).

1.5 COAL QUALITY

Coring for coal quality samples has proven challenging over all phases of exploration on the property due primarily to the intensely sheared and fractured nature of the insitu coal. Lab analysis results in this report are based on reverse circulation chip samples and incomplete HQ wireline core samples and are therefore to be regarded as “indicative” rather than definitive of the quality of the coal resource. The samples collected from 2013 through 2018 confirm the coal rank on the Property as low- to medium-volatile bituminous coking coal. Petrographic analysis shows an overall reactive/inert ratio of 72/26 and a predicted ASTM Stability of 58 to 62. Ash analysis shows low total alkaline content (<10% average) which should contribute to a high CSR value. The phosphorous in coal is < 0.02% which is extremely low and highly desirable. Details are presented in Section 13.

1.6 MINERAL RESOURCE ESTIMATES

The in-place, surface-mineable resources for the Coal Hill/Central Palisades area and the South Palisades area are summarized in Table 1-1. These areas are outlined in Figure 14-1 and Figure 14-2. Assumptions and methodology are provided in Section 14.

Table 1-1. 2018 Palisades In-Place Surface-Mineable Coal Resources (Metric tonnes)

Area	Seam	In-Place Coal Resources (TONNES) Stripping Ratio Cutoff 20:1			
		ASTM Group	Measured	Indicated	Inferred
Coal Hill/ Central Palisades	Moosehorn	Mid-Volatile Bituminous	940,000	410,000	420,000
	Hoff	Low-Volatile Bituminous	3,500,000	1,840,000	2,440,000
	Solomon	Low-Volatile Bituminous	5,510,000	2,780,000	3,320,000
South Palisades	Moosehorn	Mid-Volatile Bituminous	20,000	165,000	115,000
	Hoff	Low-Volatile Bituminous	70,000	160,000	190,000
	Solomon	Low-Volatile Bituminous	210,000	300,000	390,000
Total Property			10,260,000	5,660,000	6,880,000

(Note: partings removed, coal bed thickness >0.6 m, upper 8 m oxidised zone removed; rounded to nearest 10,000 tonnes)

The Property hosts a large exploration target of low- and mid- volatile bituminous coal that requires additional drilling to define a resource. Exploration targets are down-dip and along strike projections of the coal seams outside of the resource areas (Table 1-2). These targets are partly conceptual and based on current geological understanding; hence rounded tonnage range is presented. The target area is outlined in Figure 14-1 and Figure 14-2

Table 1-2. 2018 Palisades In-Place Exploration Targets (Metric tonnes)

Area	Exploration Target* (TONNES)
Coal Hill/Central Palisades	53,000,000 – 55,000,000
South Palisades	3,000,000 – 5,000,000
Total Property	58,000,000 to 60,000,000

*conceptual in-place coal with no stripping ratio cut-off; no depth of weathering; rounded to nearest 1,000,000 tonnes

1.7 CONCLUSIONS AND RECOMMENDATIONS

The 2017 and 2018 drilling resulted in a moderate increase in the Measured, and a significant decrease in both Indicated, and Inferred Resource categories, relative to the 2016 Resource Estimation (Table 6-8). This was due in part to thinner than predicted seams intercepts, but mainly due to steeply plunging structure south of Coal Hill which carried projected seams below the 20:1 cut-off limit. These changes reflect the poor predictability of both seam thickness and structural variation within the Property.

Resources changed from 2016 estimation by:

- 390,000 tonnes increase of Total Measured Resource
- 1,390,000 tonnes decrease of Indicated Resource
- 2,020,000 tonnes decrease of Inferred Resource

The exploration target for 2018 was reduced from that of 2016 for the same reasons that the inferred and indicated resources dropped between the two estimates. Seam thicknesses were mostly less than predicted and structural changes reduced confidence in projection distances.

The results of the 2017 exploration program show that the three main coal seams on the Property, while containing low-to mid-volatile coal with excellent coking characteristics, are, for the most part thin and attenuated by structures. Previous geological interpretation by Rio (Benkis, 1970) and Denison (1984) inferred thicker seams overall than encountered in drilling by Altitude. The steeper southeastward plunge of the eastern subcrop belt in the North central area revealed in the 2017 drilling had a significant effect on indicated and especially inferred resources.

The area south of Coal Hill includes part of a previously un-mapped thrust-repeated eastern limb of the Coal Hill Anticline which was identified in 2016. This limb proved to plunge at more than 20° to the southeast, much steeper than in previous interpretations and proved to be subcrop of Shaftsbury Formation, constraining the Grande Cache Member to depths of over 200m in these areas, and effectively restricting the extent of inferred and indicated resources at less than the 20: 1 stripping ratio cut-off.

The 2017 drilling in the North Palisades Extension confirmed coal intersections in the Grande Cache Member on both limbs of the main anticlinal feature north of the Wildhay River. Bedding attitudes were found to be steeply dipping, and seams were thin. Fault repetition on the eastern limb doubled the intersections, but as there are only single seam intersections in each fault block, no resource confidence could be attained in modelling. Additional drilled transects would be required to constrain any resource estimate. No exploration target was estimated for the Wildhay East and West section, because of similar constraints in the modelling approach.

2018 drilling was limited to 9 holes in the South area. Along with mapping of access trails, it was largely confirmatory, and failed to identify any new resource potential. The coal seams encountered were thin and steeply dipping (Figure 9-1).

The only remaining unexplored areas on the central part of the Property are around permitted sites (CEP170002) west of the Spine Line identified in the 2017 program (particularly P2017-054 to P2017-058 and P2017-063 to P2017-067) that may have positive potential. This area was not drilled because of excessive road access costs. Although some drilling was undertaken on the Palisades Extension in 2017, it remains little explored. Unless West Fraser Mills goes ahead with their harvest plans at some future date and creates access in this area, the costs of construction will be high, and the exploration

return in terms of increasing resources in either area, and in the South area, appears poor in the light of the 2017-2018 season results.

Recommendation to pursue any further work in the above-mentioned areas will be contingent upon West Fraser going ahead with logging in the future. They have proposed an access trail which would pass directly through the P2107-054 to P2017-067 permitted sites. If that access construction is completed, and JOGMEC/Altitude can assume only the drill site construction and reclamation responsibility, it might be feasible to drill up to 30 holes for an approximate budget of \$1,100,000 (Figure 26-1, Table 26-1). Otherwise, it is difficult to recommend further expenditure at this time.

2 INTRODUCTION

Dahrouge Geological Consulting Ltd. (“Dahrouge”) has been retained by Altitude Resources Inc. (“Altitude”) to prepare an updated Technical Report on the Palisades Coal Property (“the Property”), located in Alberta, Canada (Figure 2-1). The report was commissioned by Altitude to comply with regulatory disclosure and reporting requirements outlined in Canadian National Instrument 43-101, Standards for Disclosure of Mineral Projects (“NI 43-101”), companion policy NI 43-101CP, and Form 43-101F (“Technical Reports”).

Robert Engler, P. Geol., John Gorham, P. Geol., and William Miller, P. Geo., are the Qualified Persons responsible for preparing this Technical Report on the Property. Mr. Engler is responsible for Section 13 and jointly responsible for Sections 1, 25 and 26. Mr. Gorham is responsible for all sections of this report except section 13. Mr. Miller is jointly responsible for Sections 1, 14, 25 and 26.

The purpose of this report is to review coal exploration on the Property carried out between 2012 and 2018, and to present a resource estimate based upon all drilling completed to date in 2018. Information, conclusions, and recommendations contained in this report are based on field observations as well as published and unpublished data (see Section 27: References).

Mr. Gorham visited the Property on July 13-17 and July 23-25, 2018. Mr. Engler and Mr. Miller did not visit the Property.

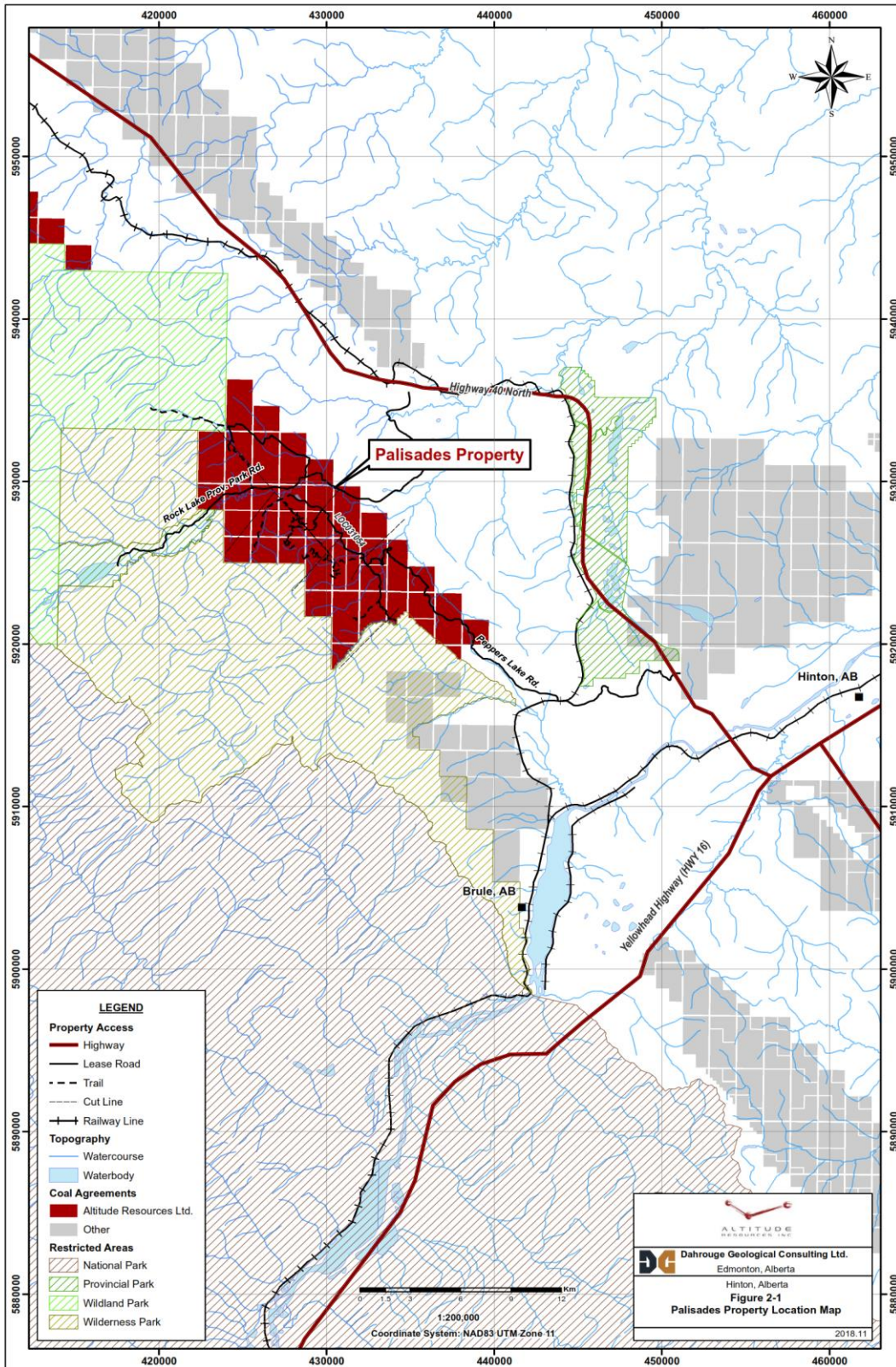


Figure 2-1. Palisades Property Location Map

3 RELIANCE ON OTHER EXPERTS

This report has been prepared by, Robert Engler, P. Geol., of Robert F. Engler Consulting Ltd., and John Gorham, P. Geol. and William Miller, P. Geo. of Dahrouge Geological Consulting Ltd. for Altitude Resources Inc. (“Altitude”). The information, conclusions, opinions, and estimates contained herein are based on:

- Information available to the authors at the time of preparation of this report,
- Assumptions, conditions, and qualifications as set forth in this report, and
- Data, reports, and other information supplied by Altitude Resources Inc. or available in the public domain.

The authors have relied upon the work of other consultants in the project areas in support of this Technical Report and have referenced this work throughout the report and in Section 27 of this report. The authors, where possible, verified data provided independently and completed site visits to review the physical evidence of these projects.

For the purpose of this report, the authors have relied on ownership information provided by Altitude and verified through the Alberta Government interactive coal tenure map system at:

<https://gis.energy.gov.ab.ca/Geoview/Coal>

While title documents were reviewed for this study, it does not constitute, nor is it intended to represent, a legal, or any other opinion as to title.

4 PROPERTY DESCRIPTION AND LOCATION

4.1 LOCATION

The centre of the Property is located at about 53°28'N, 118°0'W, approximately 35 km northwest of Hinton, AB, Canada (Figure 2-1) in the foothills of the Rocky Mountains. The Property extends north of the Wildhay River to the Solomon Creek and covers a distance greater than 12 km. Access to the Property is via the Yellowhead Highway (Highway 16), Highway 40 North and either Peppers Lake Road or Rock Lake Provincial Park Road. The Property is comprised of six coal leases and one coal lease application totalling 11,682.4 ha (Figure 4-1; Table 4-1). Altitude has four other contiguous coal lease applications (the Moberly Property) located about 28 km northwest of the Palisades Property, as well as five coal lease applications located about 100 km northwest near Grande Cache (the Altitude North Property), which are not the subject of this Technical Report.

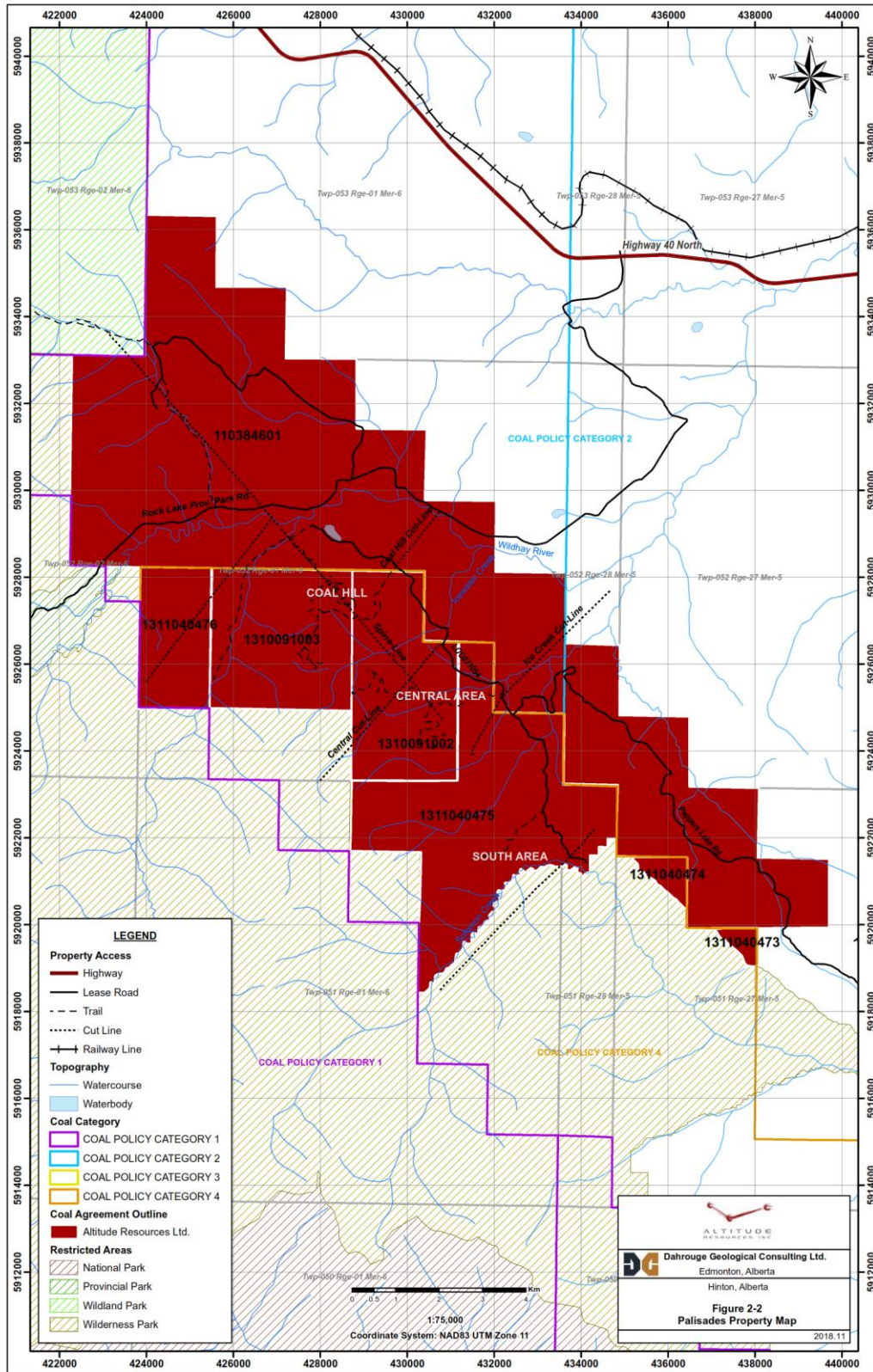


Figure 4-1. Palisades Property Map.

The Property consists of six contiguous coal leases which were acquired through open Public Tender of undisposed Coal Rights in September 2010, and one coal lease application which was acquired October 17, 2011, encompassing an aggregate area of approximately 11,682.4 ha. Three tenures overlap WPP-0015-02, therefore agreement areas are reduced accordingly by approximately 303 ha. The land that comprises the Property is Crown Land. The six leases and the A13 coal lease application are held by Altitude Resources Inc. and are summarized in Table 4-1. They can be viewed on the Alberta Government Energy Website using the interactive coal map:

<https://gis.energy.gov.ab.ca/Geoview/Coal>

Table 4-1. Details of the Palisades Coal Property Claims.

Lease Type	Lease Number	Agreement Area (hectares)	Date Recorded	Renewal Date
A13(application)	110384601	7034	17-Oct-2011	-
013	1310091002	1024	02-Sept-2010	02-Sept-2025
013	1310091003	1024	02-Sept-2010	02-Sept-2025
013	1311040473	50.8	07-Apr-2011	07-Apr-2026
013	1311040474	82.9	07-Apr-2011	07-Apr-2026
013	1311040475	1954.7	07-Apr-2011	07-Apr-2026
013	1311040476	512	07-Apr-2011	07-Apr-2026
Total		11,682.4		

Alberta Crown Coal Leases are granted for a term of 15 years and are renewable for additional terms on application. There are no other obligations on the property other than annual lease rental requirements (\$3.50 per hectare) to the Alberta Government and subsequent Coal Royalty payments after production.

Applications for coal lease agreements (A13) in Alberta must be accompanied by the \$625.00 application fee, the first year's rent (\$3.50 per hectare with a minimum of \$50.00), plus GST as applicable. For a coal lease on a road allowance, the first year's rent is \$50.00. Once received, an application is checked to confirm the requested mineral rights are available. The application is then reviewed with respect to development restrictions or policies, and the appropriate method of disposition. A successful coal lease application may, depending upon the circumstances, lead to an agreement being issued directly to the applicant, or may result in competitive bidding.

Altitude must pay an annual rent of \$3.50/ha to the Alberta government to retain the Property, as well as royalties per the Coal Royalty Regulation if any production occurs. The current royalty rate for Crown-owned bituminous (Mountain/Foothills) coal is 1% of mine-mouth revenue before mine payout, and 1% of mine mouth revenue plus 13% of net revenue after mine payout.

A coal lease grants the right to explore the land within the boundaries of the lease. A coal lease does not grant surface rights; a surface lease or grant is required. Altitude has not applied for a surface lease on the Property.

The Property falls within the Rocky Mountain Forest Reserve, which is managed by the Alberta Government, and within the West Fraser Mills Forest Management Area. A road use agreement with West Fraser Mills is required for access to the Property.

The six Palisades Property coal leases are wholly within the Coal Development Policy Category 4 land zone, as designated by the 1976 Alberta Coal Policy. This land category allows for coal surface mine

development by the lease holder. The application for a coal lease agreement (A13) is wholly within the Coal Development Policy Category 2 land zone. This category allows for limited exploration under strict controls. Approved development is generally restricted to in-situ or underground, as the area is considered to have moderate environmental sensitivity and minimal existing infrastructure.

There are two surface disposition types which may require consultation or restrict certain activities upon public lands. The activity types include Consultative Notation – Provincial Government (CNT) and Protective Notation (PNT). CNT does not impose any land use restriction but indicates that an agency wishes to be consulted prior to any commitment or disposition of the land. A CNT must not prevent the taking of applications or the cancellation of an application. All applications must be referred to the holding agency. The holding agency may request special conditions with respect to proposed disposition. If the holding agency wishes to restrict the proposed land use, the holding agency must apply for a Protective Notation (PNT) that will permit the appropriate level of restriction with respect to the surface disposition. The purpose of these restrictions is either managing natural hazards (erosion, flood risk, slope stability) or land management (wildlife, grazing, irrigation, watercourse protection). Currently, PNT8890245 (Grazing Lands) has been cancelled, so no notations appear on the Property.

In April of 2015, Altitude entered in to a joint exploration agreement with the Japan Oil, Gas and Metals National Corporation (JOGMEC) to further exploration on the Palisades Property. The terms of this agreement allowed a staged buy-in of up to 51% of the Property over four years with total expenditure of \$4,800,000. The second stage of this agreement was undertaken in 2016. The joint exploration agreement is based on the three farm-in periods described below which are tied to specific funding milestones:

1. During the first farm-in period (2015), JOGMEC contributed C\$1,500,000 towards exploration on the Palisades Project.
2. During the second farm-in period (2016), JOGMEC contributed C\$1,500,000 towards exploration on the Palisades Project. This will earn JOGMEC an unencumbered right, title and benefit to 31.875% of the Palisades Property.
3. During the third farm-in period (2017) JOGMEC contributed C\$1,100,000 towards exploration on the Palisades Project.
4. During the fourth farm-in period (2018), JOGMEC intends to contribute C\$700,000 towards exploration on the Palisades Project. If JOGMEC has contributed a total amount of C\$4,800,000 by end of fourth farm-in period, property ownership interests will be Altitude: 49% and JOGMEC 51%.
5. The first, second, and third farm-in periods have been completed in 2015, 2016, and 2017 respectively with an actual expenditure of C\$4,151,600, so the final farm-in period requirement is C\$648,400.

4.2 ENVIRONMENTAL LIABILITIES

The authors are not aware of any environmental liabilities associated with the Property.

4.3 REQUIRED PERMITS

Exploration requires a Coal Exploration Permit from the Alberta Government. As of the effective date of this report, Altitude has applied for and been granted a Coal Exploration Permit (CEP 150001) for exploration drilling activity issued by the Alberta Government. This CEP covers two years of active exploration and a period of reclamation, expiring Aug 6, 2020. It was amended in 2016 to include 21 additional drill sites and up to 2.4 km of new access construction. Further work under this permit was approved in January 2018 and formed the basis of the 2018 exploration program. CEP 170002 was granted in March, 2017, covering two years of operation expiring on May 31, 2019, and a three year reclamation period expiring on May 31, 2022. A deep drilling permit was granted June 8, 2018 for the 2018 exploration program.

Future work will require application for a new Coal Exploration Permit. The current or future operations of Altitude, including development and commencement of production activities on this property require other permits governed by laws and regulations pertaining to development, mining, production, taxes, labour standards, occupational health, waste disposal, toxic substances, land use, environmental protection, mine safety and other matters, may be required as the Project progresses.

4.4 OTHER SIGNIFICANT FACTORS AND RISKS

The Rock Lake –Solomon Creek Wildland Provincial Park (WPP-0015-02) established December 20, 2000, overlaps parts of coal leases 013-1311040473, 013-1311040474 and 013-1311040475 as well as the two quarter sections (SW29 and SW 31 TWP 51-R27W5 of lease application A13-110384601. This area is currently restricted for any off-highway vehicle access. Some surface access restrictions are in place on parts of the Property for biodiversity sensitivity, as well as grizzly bear, mountain sheep and mountain goat range. These have not affected exploration operations.

5 ACCESSIBILITY, CLIMATE, LOCAL RESOURCES, INFRASTRUCTURE, AND PHYSIOGRAPHY

5.1 TOPOGRAPHY, ELEVATION, AND VEGETATION

The Property is situated within the sub-alpine-montane sub-region of the larger Rocky Mountain Natural Region in Alberta. In general, the terrain is steep and mountainous, with highly variable elevations characterized by a series of steep rounded hills running northwest-southeast, parallel to the front range of the Rocky Mountains, which are incised by east flowing streams. The topographic elevation on the Property ranges from 1,350 to 2,000 m. The Wildhay River crosses the northern part of the Property about six kilometers south of the northernmost extent of the Property. It flows east from Rock Lake towards the Athabasca River drainage system. The southern boundary is formed by Solomon Creek. Vegetation on the Property is dominated by Engelmann spruce and subalpine fir at higher elevations, and lodgepole pine, balsam fir, alder, willow, black spruce and mixed grasslands at lower elevations.

5.2 INFRASTRUCTURE AND LOCAL RESOURCES

The Property is located approximately 20 km northwest of the town of Hinton, 76 km west of Edson and 300 km west of the city of Edmonton. The Property can be accessed by driving westwards from Hinton for 3.5 km on the Yellowhead Highway (Highway 16), then north on Highway 40 for about 11 km to the junction with Peppers Lake Road. The eastern boundary of the property is 28 km westward on the Peppers Lake Rd, which is a graveled all-weather, gated, forestry road owned by West Fraser Mills. Transport to and from the Property is by 4x4 truck, and on trails and cutlines, it is by ATV or on foot. Alternative road access to the north part of the Property is via the Rock Lake Provincial Park Road which leaves Highway 40 about 41 km from the junction with Highway 60 and runs west along the Wildhay River valley about 18 km to the eastern boundary of the Property.

The Canadian National Railway (CN) rail line runs 12 km parallel to the eastern boundary of the Property. The railway provides direct access for coal delivery to the Port of Vancouver and to the Ridley Island Terminal at Prince Rupert. Paved landing strips are available in both Hinton and Edson for light aircraft.

Hinton, the closest community, with a population of 9,882 (2016 census) is located about 20 km southeast of the Property. It hosts a full range of accommodations, food, fuel and other necessary services. Major employers are Teck Coal, Hinton Pulp, and Hinton Wood Products (West Fraser Mills Ltd.), as well as oil and gas operations. Other communities near to the Property include Grande Cache (pop. 3,571 (2016 census)), about 80 km to the northwest along Hwy 40, and Jasper (pop. 4,590 (2016 census)), about 70 km to the southwest.

Several coal mines are operating in the Hinton area. Teck Resources Limited operates the Cheviot (Cardinal River) mine about 40 km south of Hinton. This operation produces metallurgical coal from the Lower Cretaceous Gates Formation, as does the Grande Cache Coal mine at Grande Cache, about 140 km northwest of Hinton and 80 km northwest of the Property. Coalspur Mines Ltd has been developing its Vista project for thermal coal immediately southeast of Hinton in the Tertiary Coalspur Formation.

There is currently no existing mine infrastructure on the Property.

5.3 CLIMATE

The climate of the region is classified as boreal sub-alpine, characterized by long cold winters and short cool summers. Daily temperatures range from a mean maximum of 9°C to a mean minimum of minus 2.5°C, with a mean daily temperature of 3°C. Extreme temperatures range from a maximum of 30°C in August to a minimum of minus 42°C in January. The average annual number of days with frost is 280.

The mean total precipitation in the region is approximately 500 mm, which includes the rainfall equivalent of a mean snowfall of 119 cm. The average annual number of days with measurable precipitation is 133 (Environment Canada).

6 HISTORY

The first geological investigations of the region were undertaken by the Geological Survey of Canada. The coal deposits of the Foothills region surrounding the Athabasca River were first examined in 1910 and 1911 by D.B. Dowling (Dowling, 1914). In 1914, the Blue Diamond Coal Company commenced commercial underground production on deposits immediately north of Brule Lake, in what is now the Grande Cache member of the Gates Formation. A total of 1,677,500 tonnes were reportedly produced from 2 seams. The underground mines at Brule closed permanently in 1928, the closure attributed to complex structural conditions and faulting which affected production costs. The company also drove exploration tunnels on seams near Rock Lake along the Wildhay River in 1928/29. The Solomon Creek Coal Company produced about 700 tonnes from Sec 31-50-27W5 between 1919 and 1924 (ERCB ST-25, 2010). Several other mines were developed in the area, including Mt. Cavell Collieries Ltd. at Pochontas, and those at the town of Coalspur which operated until the 1950's.

In 1916, the region northwest of Brule, including the Palisades area, was studied by J.M. MacVicar (MacVicar, 1919). In 1927, B.R. McKay made a detailed study of the Brule mining operations and coal deposits extending north to Solomon Creek (McKay, 1928). The purpose was to record in detail the stratigraphy and structure of coal seams at the active mine and assist in extending these deposits northwest towards the area of the Palisades Coal Property.

Between 1943 and 1945, A.H. Lang mapped the Brule and Entrance areas for the Geological Survey of Canada. His work concentrated on establishing nomenclature for the central and northern Foothills, and correlating this stratigraphy with that of the southern Foothills. The original stratigraphic work was done by MacKay (1929a and b; 1930), who established the original formational names for the Lower Cretaceous in the Athabasca Region. Later work was done by Lang (1947), Irish (1965), Thorsteinsson (1952) and J.R. McLean (1982). The stratigraphic nomenclature used in this report is that established by Langenberg and McMechan (1985) of the Alberta Geologic Survey and is based on detailed geological mapping of the region.

The increasing demand for coking coal in the 1960's led to renewed exploration in the Alberta foothills with focus on the Lower Cretaceous Luscar Group. This led to the opening of the Smoky River Mines at Grande Cache, the Cardinal River Mine southeast of Hinton in the early 1970's, and the Gregg River Mine adjacent to Cardinal River in 1983.

Prior to the acquisition of the Palisades coal leases by Altitude Resources, the only significant exploration in the immediate area was undertaken by Rio Tinto Canadian Exploration Ltd. ("Rio") which acquired the property in 1969 and Denison Mines Ltd. ("Denison") which subsequently acquired the property in 1974. Rio conducted basic mapping and trenching, and completed five rotary drillholes (Benkis, 1970). Denison undertook a small reconnaissance and trenching program shortly after the original leases were acquired in 1974. Then between 1982 and 1983, Denison conducted an extensive exploration program including helicopter-supported drilling (Denison, 1984).

The local geological mapping undertaken first by Rio and later expanded by Denison, provided good insight into the predictability of these coal seams within a fold and thrust belt environment. Trenching and drilling results reported by both Rio and Denison identified fold-related coal seam thickening when the seams were intersected within anticline or syncline closures. Both studies carried out laboratory analysis of the coal indicating a low volatile coking coal. During 1969, Rio spent a single season evaluating the continuity of these seams and at the time deemed them uneconomic, primarily due the inability to consistently trace them.

Altitude Resources acquired the coal leases in 2010 and 2011. In 2012, Altitude carried out a small reconnaissance program that involved mapping and trenching of known outcropping seams. In 2013, Altitude Resources conducted an extensive exploration program that included local geological mapping at 1:10,000 scale, trenching, and reverse circulation and core drilling. The mapping resulted in several significant changes to the original geological interpretation by Rio (Benkis, 1970) and Denison (1984). In the central and south Palisades, areas mapped as Grande Cache and Mountain Park Members of the Gates Formation were confirmed to be the Shaftsbury Formation. The overturned anticline crossed by the central drill access road appears to translate laterally into a thrust fault, truncating Grande Cache sediments against the younger Shaftsbury Formation. The Coal Hill Syncline and Coal Hill Anticline are dissected by several splays from the Collie Creek Thrust which increase the thickness of Grande Cache Member and cause numerous seam repeats.

6.1 PRIOR OWNERSHIP

In January of 1969, the Alberta Government announced that Coal Reservations to certain areas to the northwest of the town of Hinton would be sold by a public tender. These lands adjoined, and included, part of the Wilmore Wilderness area. Prior to this sale no coal exploration had been permitted in this area. Rio Tinto Canadian Exploration Ltd. entered bids on two blocks of ground in the designated area. On February 12, 1969, the Alberta Department of Mines and Minerals accepted Rio's tender to certain portions of the lands grouped into three separate blocks, known as the Moon Creek, Rock Lake and Hoff Range properties. The rights to explore for coal on these lands were granted for a period of twelve months. The Moon Creek block comprised part of what is now the Moberly Property. The Rock Lake block along the Moosehorn Range, is now covered by parts of the Rock Lake – Solomon Creek Wildland and Wilmore Wilderness Parks. The Hoff Range block had similar boundaries to the Palisades Property coal leases and comprised 9,324 ha. Rio did not explore after 1970 on the Hoff Range block (Benkis, 1970).

In October 1974 Denison Mines Ltd. acquired a total of 12 coal leases, 8 of which comprised the Hoff Range block, and 4 of which comprised the Moosehorn block. In 1978, 4 coal leases were added to the Hoff block. The 12 coal leases of the Hoff block totalled 7,429.5 ha and were all within land use Coal Development Policy Category 4 (1976 Alberta Coal Policy). These leases covered a similar area to the current Palisades Property. The Moosehorn block (3,303 ha) was approximately like Rio's Rock Lake block and was all within the 1976 Alberta Coal Development Policy Category 1 and 2 lands (Denison, 1984).

No additional work was carried out after 1983. Denison Mines focused their efforts on mine development in northeastern BC, and subsequently withdrew from the coal business with the sale of their Quintette Mine to Teck in 1991. The Palisades coal leases lapsed and reverted to the Alberta Government.

6.2 PREVIOUS EXPLORATION AND DEVELOPMENT

Exploration on the Property was conducted by Rio in 1969, by Denison in 1982 and 1983, and by Altitude in 2012, 2013, 2015, 2016, 2017, and 2018 (this report). These programs are summarized in Table 6-1 and Figure 6-1 and Figure 6-2.

Data compiled from the Rio Tinto and Denison reports displayed some uncertainties in the drillhole dataset. Historic drillhole locations were extracted from original exploration reports, geological logs, and geophysical logs when available. Local grid locations were converted to a UTM NAD 83 Zone 12N projection format and confirmed against exploration maps. If collar locations were not provided, approximate locations were georeferenced from exploration maps and validated against cross-sections and topography. Rotary and core hole collar information was generally well constrained for X-Y coordinates, but less reliable for Z co-ordinates. Down-hole directional information was limited to inclination and azimuth.

Table 6-1. Historic Exploration Summary for the Palisades Property.

Operator	Campaign	Core Holes	Rotary Holes	Total Depth (m)	Trenches	Total Length	Mapping	Access Trails (km)
Rio Tinto	1969	-	5	1160	11	4900	1:15,840	12.9
Denison Mines	1982	18	-	1782	9	-	1:10,000	-
	1983	5	-	1187	1	-	1:10,000	-
Altitude Resources	2012	-	-	-	-	-	1:10,000	-
	2013	3	27	4580	25	228.1	1:10,000	3.7
	2015	3	22	2797	24	390.8	1:5,000	3.6
	2016	8	25	3141	9	52.0	1:10,000	1.5
	2017	4	24	1618	0	0	1:10,000	1.6

6.2.1 RIO TINTO EXPLORATION

Rio Tinto conducted exploration on the Hoff Range block between May and November, 1969 (Benkis, 1970). The Hoff Range block covered approximately the same area as the Palisades Property. Initial prospecting and mapping was largely helicopter-supported, although some roads and cutlines, including the Rock Lake Road, Brule Lake-Rock Lake Road (part of Peppers Lake Road) and the major northwest-trending seismic line (“Spine Line”) provided some four-wheel drive access. Access roads, trenches and drill pads were constructed using bulldozers in the Coal Hill area, and from the Brule Road southwest along the north side of the Solomon Creek valley (Figure 6-1 and Figure 6-2).

Rio’s trenching was concentrated on Coal Hill, where several coal showings (“A” through “N”) were found and exposed (Figure 6-1). Trenches were also cut across strike along the central and southern roads, exposing two and three seams respectively. Mapping and trenching indicated repetition of coal seams in several thrust fault blocks interpreted as splays of the regional Collie Creek Thrust fault. Trench “M” on the north face of Coal Hill exposed a nearly flat-lying seam up to 5.3 m thick bounded by thrust faults. This thickening was interpreted as evidence of an anticlinal hinge.

Five vertical rotary drill holes (Table 6-2) were drilled on Coal Hill to test seam continuity from trenching. All holes were chip-logged and sampled. In HR-3 and HR-4, two intervals were cored at depth in each hole to clarify bedding attitude (Benkis, 1970). HR-1 was collared in the Mountain Park Formation at the top of Coal Hill and drilled to 435 m for stratigraphic control. It had been intended to reach the Cadomin conglomerate, yielding a complete section of the Gates Formation. The depth capacity of the drill was exceeded before the Cadomin was encountered, indicating substantial structural thickening of the Gates Formation.

Table 6-2. Rio Tinto Drillholes – Coal Hill Area, Palisades Property.

Year	Drillhole	Easting	Northing	Elevation (m)	Azimuth (°)	Inclination (°)	Depth (m)
1969	HR-1	428627	5927365	1662.	Vertical	-90	434.34
1969	HR-2	428292	5927585	1650	Vertical	-90	213.36
1969	HR-3	428344	5927678	1619	Vertical	-90	185.93
1969	HR-4	428398	5927711	1602	Vertical	-90	235.00
1969	HR-5	428322	5927782	1588	Vertical	-90	91.44

Three major seams were identified in the Palisades area. Rio noted more seams in the Coal Hill area and interpreted thrust fault repetition of the Grande Cache member of the Gates Formation on splays of the Collie Creek Thrust. Rio did not attempt to assign seam identification at this stage of early exploration. As coal exposed in trenching was oxidized, cuttings from drillholes HR-1 to HR-4 were sent for proximate analysis to Cyclone Engineering Sales Ltd. of Edmonton, AB (details are presented in Engler et al., 2014). Samples were mainly low-volatile bituminous coal with variable F.S.I. due in part to contamination, wet seams and near-surface oxidation.

Historic drillhole intersection results were compiled using available geological logs, geophysical logs, and reported coal intersection summary logs. Historic coal intersections were reconciled to geophysical logs where available.

6.2.2 DENISON EXPLORATION

In 1974, Denison carried out a small reconnaissance and trenching program. A detailed assessment of the Palisades Coal lease area over a 24-month period was undertaken beginning in early 1982 (Denison, 1984) which included:

- Geologic mapping and air photo interpretation on a 1:10,000 scale
- Trenching and mapping ten coal subcrop locations
- Geophysics: ground magnetometer and ground resistivity profiles
- Diamond drilling: 23 helicopter supported core drilling sites.

The mapping and air photo interpretation identified the major formation boundaries and large scale structural configuration of the Palisades area. Significant differences from the Rio mapping were noted in some areas, but the scarcity of good exposures required some generalization of interpretation. Trenching by Denison included re-opening of some Rio trenches as well as new excavation. Nine resistivity test lines totalling 8,050 m were run both along and across structural grain. A single magnetic survey was run to map concealed lithology along resistivity line 3 (2,500 m) across the entire central part of the property. No contrast in magnetic response was noted. The resistivity test line over two exposed seams demonstrated a response and depth of penetration of about 7 to 10 m. An adjacent line about 100 m northwest yielded a similar, more muted response. The rest of the resistivity lines were not successful in identifying subsurface traces of the coal seams.

The helicopter-supported diamond drilling program included 18 holes drilled in 1982, many of which were shallow holes, and five holes drilled in 1983 (Table 6-3). Only 10 of the 23 holes intersected coal seams and samples from these were analyzed at General Testing Laboratories in Vancouver, BC to determine coal rank, quality, washability and rheological data.

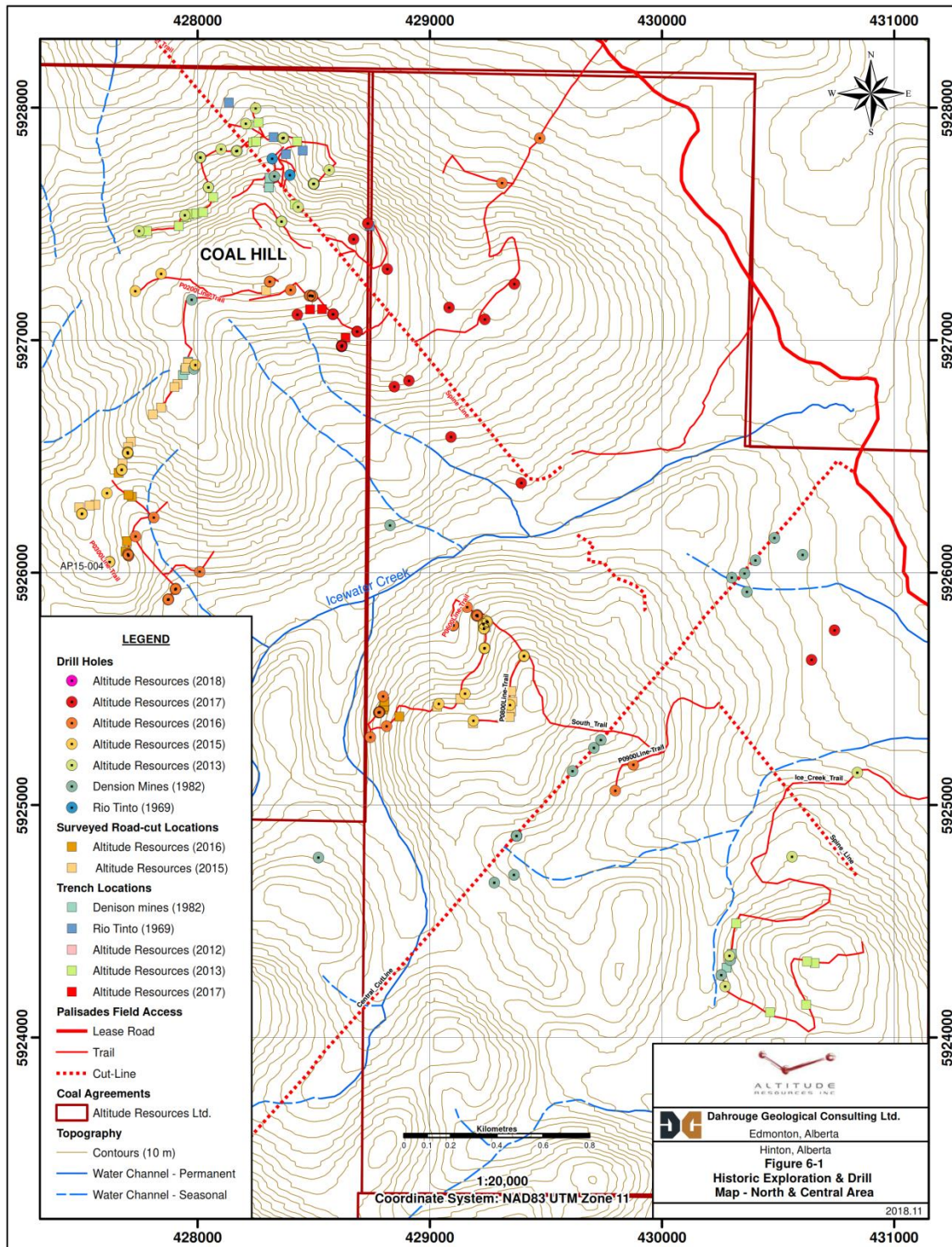


Figure 6-1. North Area (Coal Hill) - Historic Exploration and Drilling

Table 6-3. Denison Historic Drillholes – Palisades Property

Year	Drillhole	Easting	Northing	Elevation (m)	Azimuth (°)	Inclination (°)	Depth (m)
1982	WH001DA	430366	5925918	1420	Vertical	-90	9.10
1982	WH002DA	430356	5925998	1427	Vertical	-90	30.80
1982	WH003DA	430403	5926053	1430	Vertical	-90	30.50
1982	WH004DA	430485	5926150	1406	Vertical	-90	30.63
1982	WH005DA	430606	5926078	1397	Vertical	-90	31.09
1982	WH006DN	430615	5923950	1544	041	-60	355.70
1982	WH007DA	429278	5924667	1561	Vertical	-90	30.48
1982	WH008DA	429737	5925281	1596	Vertical	-90	27.43
1982	WH009DA	429707	5925246	1590	Vertical	-90	15.24
1982	WH010DA	429615	5925147	1553	Vertical	-90	30.17
1982	WH011DN	430301	5925980	1426	040	-70	359.05
1982	WH012DA	429373	5924868	1563	Vertical	-90	27.58
1982	WH013DA	429374	5924869	1564	040	-60	29.41
1982	WH014DA	430293	5924334	1485	Vertical	-90	28.50
1982	WH015DN	428331	5927705	1611	Vertical	-90	303.00
1982	WH016DA	430255	5924270	1478	Vertical	-90	24.23
1982	WH017DA	427983	5926878	1699	220	-60	23.77
1982	WH018DN	428829	5926205	1480	220	-70	398.35
1983	WH019DN	427974	5927175	1671	Vertical	-90	271.95
1983	WH020DN	431520	5921750	1615	Vertical	-90	298.78
1983	WH021DN	429362	5924700	1535	Vertical	-90	296.03
1983	WH022DA	428521	5924775	1554	Vertical	-90	138.11
1983	WH023DN	425750	5926242	1382	Vertical	-90	182.01

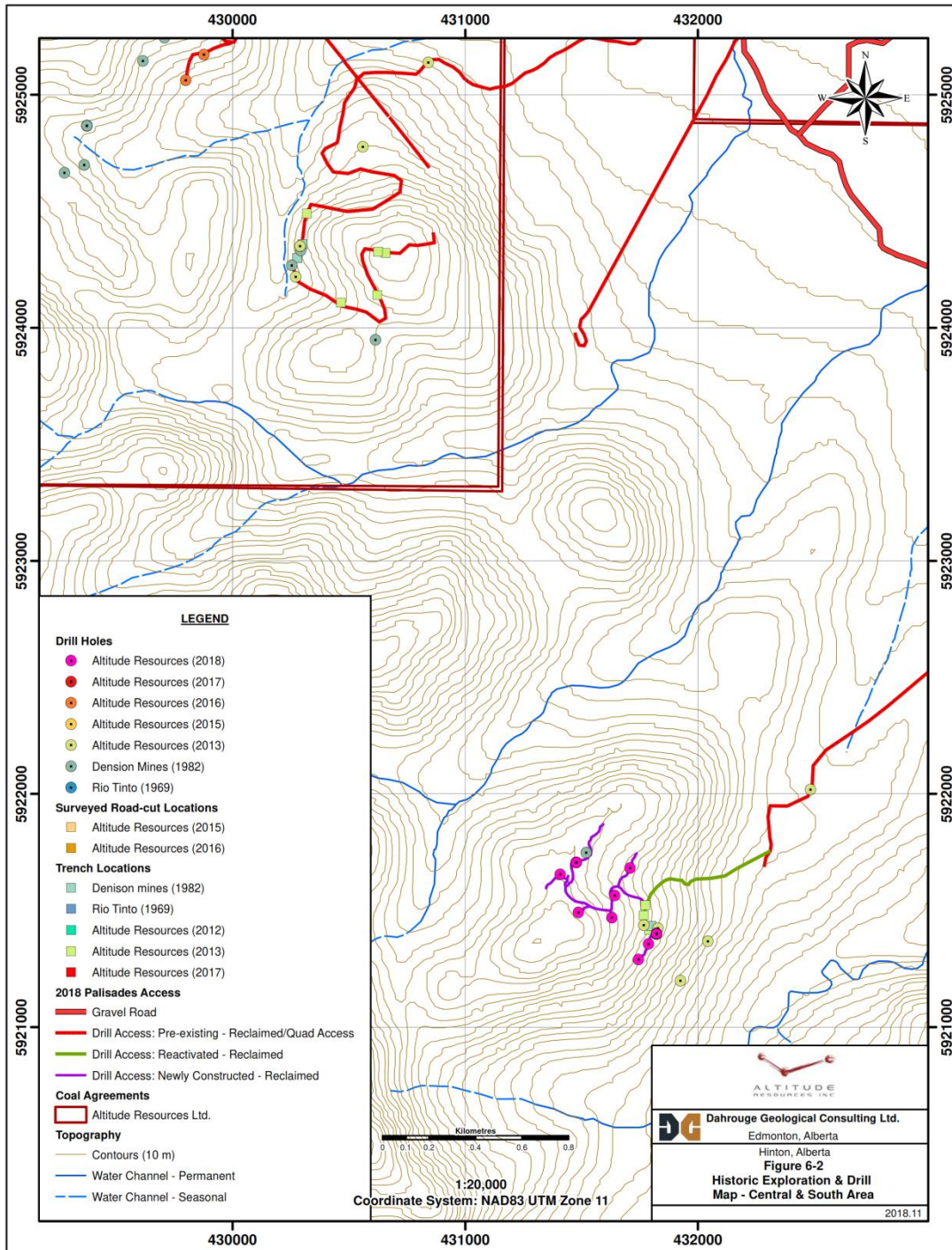


Figure 6-2. Central and South Area - Historic Exploration and Drilling

Denison identified three distinct coal seam horizons: Solomon, Hoff and Moosehorn (from lowest to highest in section). A resource estimate was made for the Hoff lease block using a cross-sectional method and an estimated specific gravity from laboratory determinations. Denison estimated that the total in-place coal to 500 m depth for the three coal seams on the entire property was 139,216,000 tonnes. This resource estimate must be regarded as historical.

Denison found that coal from the three seams was at the boundary of ASTM rank classification for low- and medium-volatile bituminous coal. Mean reflectance values (R_o) varied from 1.39% to 1.51%. Sulphur ranged from 0.40 to 0.65%. FSI values ranged from 6.5 to 9. Hardgrove grindability index exceeded 100. All seams exhibited good swelling properties. One sample from the Solomon Seam yielded a fluidity parameter of 111 ddpm and a dilation parameter of 48%. Other samples had poor dilation (Denison, 1984).

6.2.3 ALTITUDE RESOURCES EXPLORATION

In the fall of 2012, Altitude conducted a small reconnaissance program that included mapping of exposed coal seams, exposing and sampling of some historic trenches, and ground-truthing of historic work by Denison. The information from this program was used to plan the 2013 exploration program.

In 2013, Altitude carried out mapping, trenching, access rehabilitation and construction, and drilling on the Palisades property. Initially, a small property-wide mapping program was conducted. The mapping results, along with trenches, were used to target drillhole locations and orientations. A total of 25 trenches intersecting coal, were excavated in 2013 (Figure 6-1, and Figure 6-2). Details of this program are presented in Engler et al, 2014. Some of the exposed seams were marked, measured and surveyed by a differential GPS to control surface expression for modelling. Selected trenches with clean coal intersections were sampled at 1.0 m maximum true thickness intervals and sent to Birtley Laboratories in Calgary for proximate analysis.

A total of 27 rotary drillholes and 3 sonic core holes, were drilled during the 2013 exploration program (Table 6-4; Figure 6-1, and Figure 6-2). The RC drilling chips were collected and logged lithologically. Coal intersections greater than 0.5 m were sampled in cloth bags at 0.5 or 1.0 m intervals and composited in the field. Composites were sent to Loring Laboratories of Calgary, AB for proximate analysis.

The sonic core holes were drilled to intersect coal as close to true thickness as possible. Expected coal intervals were drilled dry to reduce potential washout. Core was extruded into plastic liners and placed in wooden boxes. Lithologies were logged and photographed, and coal and coaly shale partings and transitional beds were sampled in their entirety and placed in sealed plastic bags. Some coal intervals were dry, and others wet due to formational water. Partial washout of a seam in both APC13-007 and APC13-016 was suspected. Thrusting and adjacent drag folding displaced and removed part of the Solomon Seam in APC13-016, which was intersected in AP13-016.

Drill collars and access were surveyed by Foothills Surveys Ltd. of Hinton, AB using a differential GPS. Down-hole deviation surveys and borehole geophysics (density, guard resistivity and single-arm caliper) were conducted by DGI Geoscience Inc. of Toronto, ON, on all rotary holes. Several holes had either partial or no open-hole logs due to blockage or collapse. Seven-inch casing was set and removed following downhole logging. Each hole was cemented and collars were marked with treated 4x4" posts set into the concrete and marked with metal tags. Sonic core holes were surveyed by chain and compass from adjacent rotary pilot holes.

Table 6-4. 2013 Drillhole Summary

Drillhole	Easting	Northing	Elevation (m)	Depth (m)	Azimuth	Inclination	Area	Type
AP13-001	430560	5924778	1499.9	175	50	-60	Central	Rev. Circ.
AP13-002	430272	5924221	1477.7	180.9	50	-60	Central	Rev. Circ.
AP13-003	430291	5924353	1477.52	202.2	50	-60	Central	Rev. Circ.
AP13-004	430842	5925141	1410.21	211.8	230	-60	Central	Rev. Circ.
AP13-005	431925	5921199	1481.7	212	50	-60	South	Rev. Circ.
AP13-006	432043	5921370	1501.87	185	50	-60	South	Rev. Circ.
AP13-007	431828	5921425	1563.33	105	24	-60	South	Rev. Circ.
AP13-008	432484	5922020	1433.26	157.5	Vertical	-90	South	Rev. Circ.
AP13-009	428207	5927932	1533.54	230.7	Vertical	-90	Coal Hill	Rev. Circ.
AP13-010	428251	5927999	1563.14	212.4	50	-55	Coal Hill	Rev. Circ.
AP13-011	428366	5927870	1574.9	185	50	-60	Coal Hill	Rev. Circ.
AP13-012	428371	5927871	1574.93	160.5	Vertical	-90	Coal Hill	Rev. Circ.
AP13-013	428170	5927816	1534.7	166.5	50	-60	Coal Hill	Rev. Circ.
AP13-014	428166	5927814	1534.66	218.5	Vertical	-90	Coal Hill	Rev. Circ.
AP13-015	428011	5927787	1550.14	233.8	Vertical	-90	Coal Hill	Rev. Circ.
AP13-016	428012	5927788	1550.3	178.6	50	-60	Coal Hill	Rev. Circ.
AP13-017	427747	5927472	1609.61	153.5	50	-60	Coal Hill	Rev. Circ.
AP13-018	427945	5927539	1588.63	120.9	40	-60	Coal Hill	Rev. Circ.
AP13-019	428567	5927733	1531.1	102.6	50	-70	Coal Hill	Rev. Circ.
AP13-020	428501	5927674	1556.35	96.5	Vertical	-90	Coal Hill	Rev. Circ.
AP13-021	428498	5927673	1556.35	111.75	240	-70	Coal Hill	Rev. Circ.
AP13-022	428433	5927574	1598.04	160.5	Vertical	-90	Coal Hill	Rev. Circ.
AP13-023	428361	5927511	1663.33	163.8	Vertical	-90	Coal Hill	Rev. Circ.
AP13-024	428362	5927512	1663.39	148.5	50	-60	Coal Hill	Rev. Circ.
AP13-025	428101	5927823	1530.29	151.4	Vertical	-90	Coal Hill	Rev. Circ.
AP13-026	428046	5927660	1564.3	148.3	Vertical	-90	Coal Hill	Rev. Circ.
AP13-027	428046	5927660	1564.3	93.5	50	-70	Coal Hill	Rev. Circ.
APC13-007	431767	5921438	1562	33.54	Vertical	-90	Coal Hill	Sonic Core
APC13-016	428012	5927788	1550.3	50.31	50	-60	Coal Hill	Sonic Core
APC13-020	428501	5927674	1556.35	32.01	50	-50	Coal Hill	Sonic Core

In 2015, under the terms of its option agreement with JOGMEC, Altitude carried out a further program of mapping, access rehabilitation and construction, and drilling on the Palisades Property. Field work consisted of three weeks of geological mapping at 1:10,000 scale in areas of natural exposure, and along constructed trails, to locate seams and refine drill targets. Exposures of coal in road cuts were measured and surveyed (Figure 6-1; Figure 6-2). These intersections were incorporated in geological interpretation and modeling. Details are available in Engler et al. (2015).

Conventional air hammer drilling of 22 holes totalling 2,735 m, and diamond core drilling of 3 holes totalling 62 m were completed during the 2015 program (Table 6-5, Figure 6-1, and Figure 6-2). Drill collars and access were surveyed using a Differential GPS unit, and down-hole deviation surveys and borehole geophysics were conducted on all rotary holes by Century Wireline Services, Red Deer Alberta.

The core and chip samples collected in 2013 and 2015, confirmed the coal rank as low- to medium-volatile bituminous coking coal. Details are presented in Engler et al. (2015)

Table 6-5. 2015 Palisades Drillhole Summary

Drillhole	Easting	Northing	Elevation (m)	Depth (m)	Azimuth	Incl. (degrees)	Area	Type
AP15-001	427989.37	5926895.40	1692.79	165.00	249	-49	North	Air Hammer
AP15-002	427671.74	5926442.50	1600.75	230.00	34	-73	North	Air Hammer
AP15-003	427672.92	5926443.87	1600.82	165.00	30	-49	North	Air Hammer
AP15-004	427619.99	5926046.36	1612.76	158.50	35	-85	North	Air Hammer
AP15-005	427620.97	5926047.48	1612.69	195.00	34	-61	North	Air Hammer
AP15-006	427609.41	5926343.16	1590.36	141.00	33	-50	North	Air Hammer
AP15-007	427731.55	5927212.60	1671.00	98.00	28	-49	North	Air Hammer
AP15-008	427501.12	5926254.05	1620.94	134.00	34	-78	North	Air Hammer
AP15-009	427502.31	5926255.46	1620.82	98.00	30	-46	North	Air Hammer
AP15-010	427842.78	5927287.01	1650.97	62.00	34	-49	North	Air Hammer
AP15-011	427698.43	5926516.55	1614.78	33.50	Vertical	-90	North	Air Hammer
APC15-011	427698.91	5926514.24	1614.67	18.80	Vertical	-90	North	6" Core
APC15-011a	427697.89	5926518.73	1614.60	16.80	Vertical	-90	North	6" Core
AP15-012	429187.68	5925364.20	1615.11	116.00	35	-55	Central	Air Hammer
AP15-013	429345.70	5925431.73	1581.21	98.00	214	-59	Central	Air Hammer
AP15-014	429244.45	5925792.68	1544.98	104.20	Vertical	-90	Central	Air Hammer
AP15-014a	429230.69	5925780.54	1541.00	43	Vertical	-90	Central	Air Hammer
AP15-014b	429233.04	5925761.64	1543.00	24	Vertical	-90	Central	Air Hammer
APC15-014	429248.69	5925788.78	1545.05	34.75	Vertical	-90	Central	6" Core
APC15-014a	429233.59	5925759.24	1543.00	10	Vertical	-90	Central	6" Core
AP15-015	429406.63	5925642.92	1608.27	110.00	8	-88	Central	Air Hammer
AP15-016	429404.74	5925640.97	1608.37	208.00	237	-51	Central	Air Hammer
AP15-017	429234.73	5925674.96	1532.96	147.00	Vertical	-90	Central	Air Hammer
AP15-018	429236.39	5925676.99	1532.89	140.00	33	-49	Central	Air Hammer
AP15-019	429151.60	5925480.14	1566.16	159.00	31	-48	Central	Air Hammer
AP15-020	429038.83	5925436.42	1572.82	104.00	39	-48	Central	Air Hammer

In 2016, under the terms of its option agreement, Altitude carried out a further program of mapping, access rehabilitation and construction, and drilling on the Palisades Property. Field work consisted of three weeks of geological mapping at 1:10,000 scale in areas of natural exposure, and along constructed trails, to locate seams and refine drill targets. Exposures of coal in road cuts were measured and surveyed (Figure 6-1; Figure 6-2). These intersections were also incorporated in geological interpretation and modeling. Details are presented in Engler et al. (2017).

Conventional rotary air hammer drilling of 25 holes totalling 2,931 m, and diamond core drilling of 8 holes totalling 210 m were completed during the 2016 program, (Table 6-6, Figure 6-1, and Figure 6-2). Drill collars and access were surveyed using a Differential GPS unit, and down-hole deviation surveys and borehole geophysics were conducted on all rotary holes by Century Wireline Services, Red Deer Alberta.

Table 6-6. 2016 Palisades Drillhole Summary

Drillhole	Easting	Northing	Elevation (m)	Depth (m)	Azimuth	Incl. (deg.)	Area	Type
AP16-001	427872.11	5925884.97	1516.12	189.00	40	-80	P410-Line	Air Hammer
AP16-002	427874.62	5925886.84	1516.10	98.00	40	-60	P410-Line	Air Hammer
AP16-003	429102.00	5925775.15	1485.10	158.00	40	-60	P600-Line	Air Hammer
AP16-004	429100.90	5925773.87	1485.01	201	40	-90	P600-Line	Air Hammer
AP16-005	429160.47	5925852.50	1525.00	146	220	-70	P600-Line	Air Hammer
AP16-006	428744.46	5925293.09	1499.23	189	40	-55	P600-Line	Air Hammer
AP16-007	427906.04	5925932.35	1504.95	37	40	-60	P410-Line	Air Hammer
AP16-008	427903.23	5925929.09	1505.35	12	40	-80	P410-Line	Air Hammer
AP16-009	428008.29	5926003.96	1505.23	98	40	-60	P410-Line	Air Hammer
AP16-010	428799.13	5925468.21	1489.93	93	40	-55	P600-Line	Air Hammer
AP16-011	428782.21	5925399.69	1497.97	37	0	-90	P600-Line	Air Hammer
AP16-012	428783.63	5925401.28	1498.09	158	40	-55	P600-Line	Air Hammer
AP16-013	427699.55	5926080.63	1557.81	140	15	-55	P400-Line	Air Hammer
AP16-014	427731.95	5926156.59	1535.88	24	40	-55	P400-Line	Air Hammer
AP16-015	427811.37	5926238.35	1540.99	73	40	-60	P400-Line	Air Hammer
AP16-016	428310.28	5927252.09	1696.09	225	40	-90	Coal Hill	Air Hammer
AP16-017	428814.09	5925340.53	1518.50	110	0	-90	P300-Line	Air Hammer
AP16-018	428311.26	5927253.42	1696.00	110	40	-60	Coal Hill	Air Hammer
AP16-019	429203.88	5925819.03	1535.62	110	220	-70	New P700-Line	Air Hammer
AP16-020	428495.23	5927189.40	1684.21	134	0	-90	Coal Hill	Air Hammer
AP16-020p	428485.57	5927193.76	1684.21	43	0	-90	Coal Hill	Air Hammer
AP16-021	428401.04	5927216.84	1689.53	125	0	-90	Coal Hill	Air Hammer
AP16-022	429798.42	5925063.54	1531.92	128	220	-55	P900-Line	Air Hammer
AP16-023	429876.73	5925174.04	1550.17	146	220	-65	P900-Line	Air Hammer
AP16-024	429473.01	5927869.99	1390.05	25	0	-90	Coal Hill	Air Hammer
AP16-025	429310.5	5927676.62	1442.44	122	40	-90	Coal Hill	Air Hammer
APC16-011	428780.01	5925398.78	1497.92	30	0	-90	P600-Line	3½" core
APC16-011A	428783.79	5925400.28	1497.86	28	0	-90	P600-Line	3½" core
APC16-019	429201.00	59258170	1535.67	37	220	-70	P400-Line	3½" core
APC16-019A	429205.41	5925813.81	1532.16	15	220	-60	P400-Line	3½" core
APC16-013	427701.10	5926076.96	1557.81	24	0	-90	P700-Line	3½" core
APC16-013a	427702.60	5926073.53	1558.00	16.5	0	-90	P700-Line	3½" core
APC16-020	428482.00	5927192.26	1684.00	43	0	-90	Coal Hill	3½" core
APC16-020a	428494.16	5927191.30	1683.83	16.5	0	-90	Coal Hill	3½" core

In 2017, under the continuing terms of its option agreement with JOGMEC, Altitude carried out a further program of mapping, access rehabilitation and construction, and drilling on the Palisades Property. The program was split between the Palisades North area on the north side of the Wildhay River, and the south slope of Coal Hill. Field work consisted of geological mapping at 1:10,000 scale in areas of natural exposure, and along constructed trails, to locate seams and refine drill targets. Exposures of coal in road cuts were measured and surveyed (Figure 6-1; Figure 6-2). These intersections were also incorporated in geological interpretation and modeling. Details are presented in Engler et al. (2017(a)).

Conventional rotary air hammer drilling of 24 holes totalling 3,992 m, and diamond core drilling of 4 HQ diameter holes totalling 165 m were completed during the 2017 program (Table 6-7, Figure 6-1,

and Figure 6-2). Drill collars and access were surveyed using a Differential GPS unit, and down-hole deviation surveys and borehole geophysics were conducted on all rotary holes by Century Wireline Services, Red Deer Alberta.

The core and chip samples collected in 2013 through 2017, confirmed the coal rank as low- to medium-volatile bituminous coking coal (Ro 1.33 to 1.53). The clean coal core samples showed an average FSI (Free Swelling Index) of 7, ranging up to 9. Fluidity values range 4 to 869ddpm, with generally positive dilatation. Petrographic analysis showed an average Reactive/Inert ratio of 71/29 and a predicted ASTM Stability of 61. Ash analysis showed low total alkaline content (10% average) which should contribute to a high CSR value. The phosphorous in coal averaged 0.014% which is extremely low and highly desirable. The composition balance of reactives to inerts is good and should produce a high strength coke Details are presented in Engler et al. (2017 and 2017(a)).

Table 6-7. 2017 Palisades Drillhole Summary

Drillhole	Easting	Northing	Elevation (m)	Depth (m)	Azimuth	Incl. (deg.)	Area	Type
AP17-001	426622.86	5929767.91	1382.06	162.8	220	-65	Wildhay	Air Hammer
AP17-002	426699.40	5929810.87	1386.34	202	220	-55	Wildhay	Air Hammer
AP17-003	426849.83	5929952.71	1386.45	165	220	-70	Wildhay	Air Hammer
AP17-004	426791.28	5929887.28	1385.48	146	220	-65	Wildhay	Air Hammer
AP17-005	426578.58	5929710.78	1374.72	164	220	-80	Wildhay	Air Hammer
AP17-006	423342.52	5928821.79	1381.50	188	040	-65	Wildhay	Air Hammer
AP17-006A	423428.86	5928959.13	1384.38	24	040	-65	Wildhay	Air Hammer
AP17-007	423381.06	5928901.48	1384.09	170	040	-60	Wildhay	Air Hammer
AP17-008	428733.06	5927503.82	1617.61	140	040	-90	Coal Hill	Air Hammer
AP17-009	428671.81	5927436.27	1670.90	183	040	-70	Coal Hill	Air Hammer
AP17-010	428430.39	5927111.23	1650.20	165	040	-60	Coal Hill	Air Hammer
AP17-011	428583.99	5927113.02	1663.71	200	220	-60	Coal Hill	Air Hammer
AP17-012	428817.03	5927306.51	1640.40	196	040	-70	Coal Hill	Air Hammer
AP17-013	428621.22	5926976.56	1623.99	200	040	-55	Coal Hill	Air Hammer
AP17-014	429364.41	5927242.94	1561.49	110	040	-80	Coal Hill	Air Hammer
AP17-015	428687.37	5927038.93	1640.85	200	220	-65	Coal Hill	Air Hammer
AP17-016	429237.11	5927090.73	1559.66	219	040	-70	Coal Hill	Air Hammer
AP17-017	428686.75	5927038.22	1640.80	200	220	-55	Coal Hill	Air Hammer
AP17-018	428847.69	5926800.84	1596.57	152	220	-65	Coal Hill	Air Hammer
AP17-019	428910.28	5926827.57	1604.18	165	220	-60	Coal Hill	Air Hammer
AP17-020	429082.67	5927141.44	1566.81	189	040	-75	Coal Hill	Air Hammer
AP17-021	429091.46	5926584.69	1501.45	202	220	-55	Coal Hill	Air Hammer
AP17-022	430644.45	5925625.85	1402.32	134	0	-90	Coal Hill	Air Hammer
AP17-023	429394.04	5926387.08	1439.75	110	220	-55	Icewater	Air Hammer
AP17-024	430743.49	5925753.85	1385.07	55	0	-90	Icewater	Air Hammer
APC17-011	428582.11	5927112.60	1650.21	53	220	-65	Coal Hill	HQ Core
APC17-013	428619.65	5926976.19	1610.48	37	040	-70	Coal Hill	HQ Core
APC17-013a	428621.02	5926978.69	1610.55	32	040	-70	Coal Hill	HQ Core
APC17-013b	428619.83	5926974.66	1610.46	43	040	-70	Coal Hill	HQ Core

The in-place, surface-mineable resources for the Coal Hill/Central Palisades area and South Palisades area were estimated in 2016 using drill and trench data from the 2013, and 2015 through 2016 Altitude Palisades exploration programs, as well as historic drill and trench data. These results are summarized in Table 6-8. These results were divided into the Coal Hill/Central Palisades area, where most of the drilling was done in 2013 through 2017 (Figure 6-1), and the South Palisades area where most of the drilling was done in 2013 (Figure 6-1 and Figure 6-2).

Exploration targets determined in 2016 for the Palisades Property are summarized in Table 6-9. Coal was classified as an exploration target if it was between 400 and 1,000 m from data point intersections. These targets were conceptual in nature, as seam thickness and quality were not constrained. Seam thickness was not adjusted to remove partings and no stripping ratio limit was used in defining the exploration targets. The same area designations were used for exploration targets as for resource estimation. These targets were in part conceptual and based on current geological understanding; hence only rounded tonnages were calculated. Coal is present in the Grande Cache Member on the limbs of other folds on the Property, but was not included in the exploration targets due to lack of information on seam thickness and continuity.

Table 6-8. 2016 In-Place Surface-Mineable Coal Resources (Metric tonnes) Summary

Area	Seam	In-Place Coal Resources (TONNES) Stripping Ratio Cutoff 20:1			
		ASTM Group	Measured	Indicated	Inferred
Coal Hill/Central Palisades	Moosehorn	Mid-Volatile Bituminous	910,000	540,000	530,000
	Hoff	Low-Volatile Bituminous	3,540,000	2,580,000	3,620,000
	Solomon	Low-Volatile Bituminous	5,110,000	3,300,000	4,060,000
South Palisades	Moosehorn	Mid-Volatile Bituminous	20,000	160,000	110,000
	Hoff	Low-Volatile Bituminous	70,000	160,000	190,000
	Solomon	Low-Volatile Bituminous	210,000	300,000	390,000
Total Property			9,860,000	7,040,000	8,900,000

(Note: partings removed, coal bed thickness >0.6 m, average 8 m oxidised surface zone removed; rounded to nearest 10,000 TONNES)

Table 6-9. 2016 Palisades In-Place Exploration Targets (Metric tonnes)

Area	Exploration Target* (TONNES)
Coal Hill/Central Palisades	60,000,000 – 62,000,000
South Palisades	3,000,000 – 5,000,000
Total Property	63,000,000 to 67,000,000

*conceptual in-place coal with no stripping ratio cut-off; no depth of weathering; rounded to nearest 1,000,000 tonnes

6.3 PRODUCTION

To the knowledge of the authors, no production has taken place on the Palisades Property.

7 GEOLOGICAL SETTING AND MINERALIZATION

7.1 REGIONAL GEOLOGY

The Palisades Coal Property is located on the eastern margin of the inner foothills of the Rocky Mountain thrust belt in west central Alberta. The rocks underlying the property occur within the predominantly continental Lower Cretaceous Luscar Group (Langenberg and McMechan, 1985) which is equivalent to the Blairmore Group in Southern Alberta and Fort St. John Group in northeast B.C. (Figure 7-1). The Group is overlain by dark gray marine shales of the Shaftesbury Formation.

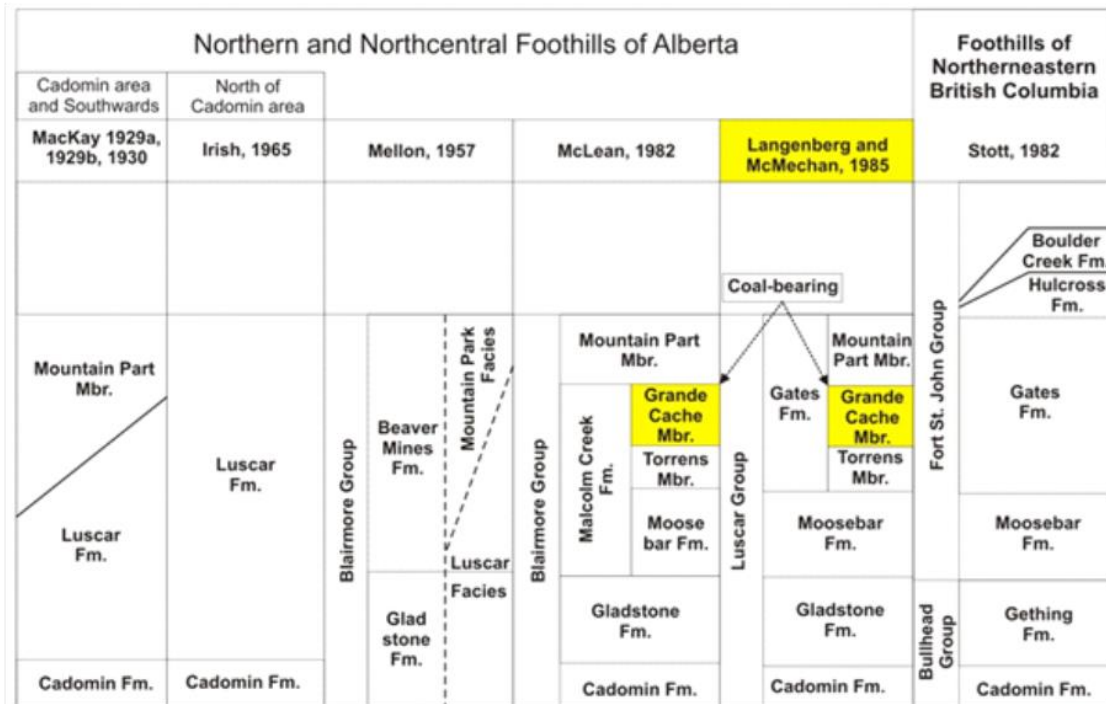


Figure 7-1. Stratigraphic Correlation (Modified from Langenberg et al, 1985).

Strata of the Luscar Group are divided into four Formations identified in ascending order as the Cadomin, Gladstone, Moosebar and Gates Formations. The Cadomin Formation consists of a very hard pebble conglomerate ranging from 5 to 10 m in thickness. It forms a resistant marker in the section but has only been identified in outcrop on the Property north of the Wildhay River. The Gladstone Formation consists of a fining upward sequence of fine-grained sandstone, shale and minor carbonaceous stringers. The lower part of the formation is interpreted to be braided stream deposits while the upper part appears to be of marine-estuarine origin. The formation ranges from 80 to 100 m in thickness on the Property. The Moosebar Formation consists predominantly of dark gray marine shales conformably overlying the Gladstone. The base of the formation is a distinctive glauconite-rich sandy or pebbly mudstone. The formation is 35 to 55 m thick, ranging to over 60 m in the Grande Cache area (Langenberg et al, 1987) and presents a distinct marker for mapping in the area.

The Gates Formation contains the coal-bearing sequence in the Luscar Group, and consists primarily of sandstones, siltstones and coal cyclothem. The base of the Gates Formation is characterized by a massive medium-grained sandstone unit known as the Torrens Member, which conformably overlies the marine shales of the Moosebar Formation. The Torrens Member ranges from 20 to 40 m in thickness. Overlying the Torrens Member is the coal-bearing unit referred to as the Grande Cache Member. This Member consists of fine sandstones, siltstones and mudstones, and continuous coal seams. The Grande Cache Member is 85 to 95 m thick on the property, and within it, three distinct coal seams have been identified. The Grande Cache Member is overlain by the Mountain Park Member which consists predominantly of thick-bedded, fine- to medium-grained sandstone sequences with distinct siderite grains. This Member ranges from 200 to 250 m in thickness, and forms prominent ridges on the property.

The three distinct coal seam horizons identified in the Grand Cache Member, are the Solomon, Hoff and Moosehorn Seams. The lowermost seam, the Solomon, is the most persistent and typically occurs directly above the Torrens Member sandstones. The Hoff Seam occurs approximately 45 to 60 m above the Solomon Seam and is consistently identified as two clean seams with a single parting throughout the Property. The uppermost Moosehorn Seam occurs approximately 25 m above the Hoff Seam, at or near, the top of the Grande Cache Member. The relative position of these coal seams is shown in Figure 7-2.

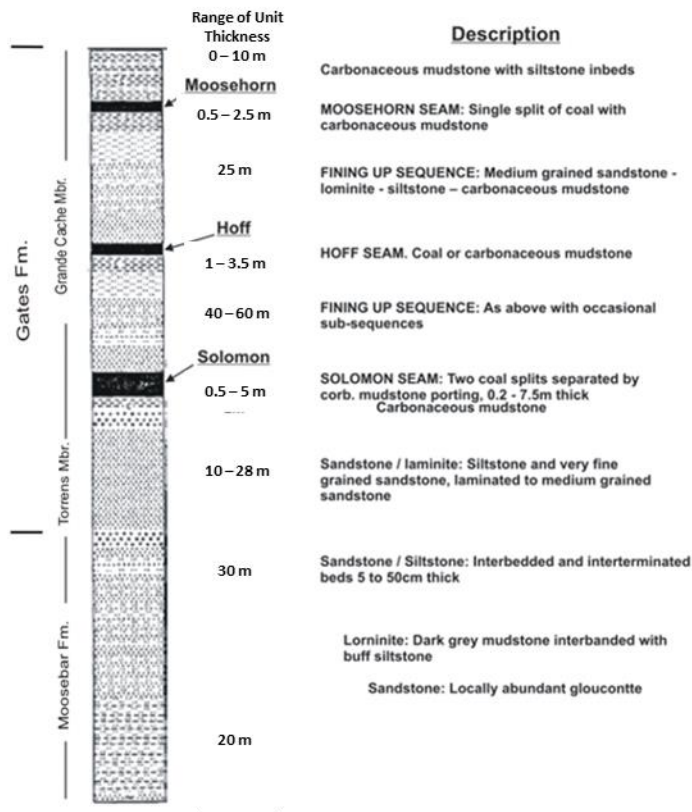


Figure 7-2. Generalized Stratigraphic Column - Palisades Area (after Denison, 1984)

Structural geology in the Foothills area of the Rocky Mountain Thrust Belt is characterized by west-dipping sub-parallel thrust faults of varying displacement, with generally northwest-southeast traces (Figure 7-3). These are accompanied by asymmetrical to overturned folds often with steep west to southwest-dipping axial planes which also trend northwest-southeast. Coal-bearing sediments of the Luscar Group are exposed in a northwest-trending belt bounded by over-thrust Paleozoic or Jurassic Fernie Group sediments to the southwest, and younger mid to upper Cretaceous marine sediments of the Shaftsbury, Dunvegan and Kaskapau Formations to the northeast (Langenberg et al, 1987).

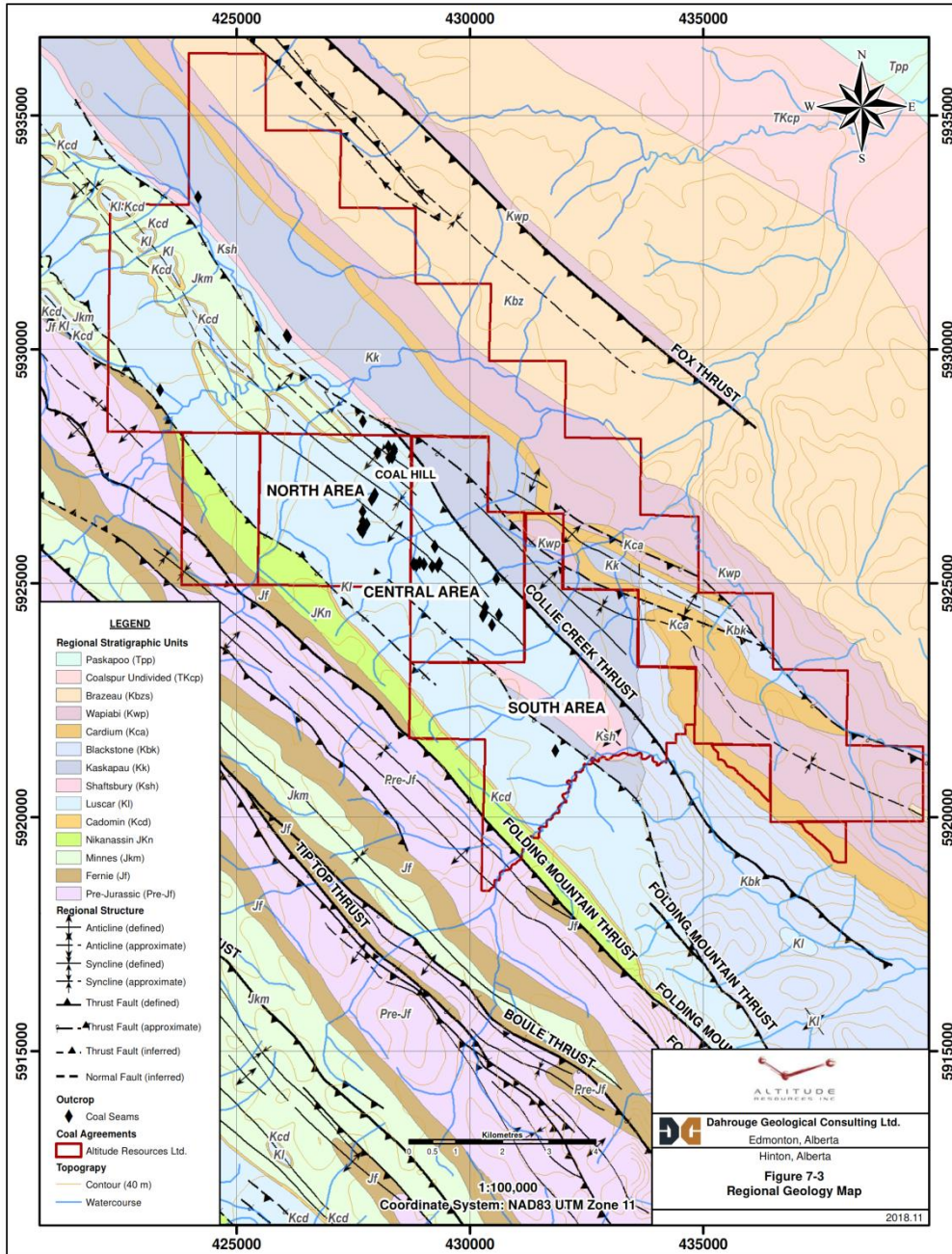


Figure 7-3. Regional Geology Map

7.2 PROPERTY GEOLOGY

Detailed property geology is presented in Figure 7-4. Exposure on the Property is generally limited to road cuts and along creeks, due to the recessive nature of much of the stratigraphic section, although more resistant sandstones of the Mountain Park and Torrens Members, as well as the chert-pebble conglomerate of the Cadomin Formation do outcrop locally on hillsides.

7.3 STRATIGRAPHY

The lowest observed strata on the property are quartzitic sandstones of the Late Jurassic to Early Cretaceous Nikanassin Formation which underlie the Cadomin Formation. The Cadomin conglomerate is composed of abundant well-cemented rounded chert pebbles and interbedded sandstone. It forms a distinctive marker unit. Nikanassin and Cadomin strata are exposed along the Rock Lake and Collie Creek roads, as well as along the southwest edge of the Property.

The Gladstone Formation consists of grey-brown weathered, interbedded sandstones and mudstones with minor thin coal seams. These sediments are bioturbated and contain pelecypod shells and fragments. Its upper contact with the Moosebar Member is placed at a thin layer of glauconite-rich pebble conglomerate. Exposures of the Gladstone Formation are found along Moosehorn Creek northwest of Coal Hill, the Coal Hill west trail, and southeastwards along the ridge to Icewater Creek.

The Moosebar Formation is about 60 m thick. It consists of a lower laminated dark-grey siltstone or very fine-grained sandstone unit, overlain by interbedded siltstone and very fine-grained sandstone. The upper part of the formation is sandstone-dominant and grades into the Torrens Member above. Bioturbation and slump features are common. Due to its recessive nature, outcrop is poor. Moosebar was exposed along the Coal Hill west trail, the drill trail south of Icewater creek, and Central Drill access trail.

The Torrens Member of the Gates Formation is 25 to 28 m thick in the Palisades area. It is dominantly fine- to coarse-grained, grey to grey-green, well-cemented sandstone. The sandstone beds are up to 2 m thick and can be cross-bedded, with subordinate interbedded or interlaminated siltstone and mudstone. Generally, the upper contact is picked at the base of the lowest coal seam (Solomon) of the Grande Cache Member; however, in the Coal Hill-Icewater Creek area of the Property, 8 to 10 m of interbedded siltstone, shale and thin sandstone characteristic of Grande Cache were noted between the Torrens sandstones and the lowest coal seam. This occurred both in an exposure along the Central Drill access road and in drill intersections. Torrens is exposed along the Coal Hill west trail, the drill trails south of Icewater Creek, and Central Drill access trail.

The Grande Cache Member of the Gates Formation ranges from 74 to 92 m thick on the Palisades Property (based on drilling by Denison and Altitude). Substantial thickening through folding and thrusting, particularly in the Coal Hill area, has increased this to as much as 450 m. In other studies, the base of the Grande Cache is placed at the base of the Solomon Seam, or the carbonaceous mudstone below it. The transition from Torrens Member to Grande Cache Member on the Property appears gradational. The upper contact of the Grande Cache is placed at the base of the first massive sandstone above the upper Moosehorn Seam.

In the central part of the Property about 22 m of sandstones interbedded with siltstone and coaly shale characteristic of the Grande Cache overlies the Moosehorn Seam, although it is topped by about three metres of massive to cross-bedded sandstone. A similar section is exposed on the former P-0800 drill trail south of Icewater Creek. In the Coal Hill area at drillhole AP13-017, about 5 m of interbedded siltstone, shale and minor sandstone, overlie the Moosehorn Seam. Up to 5 m of resistant massive to cross-bedded sandstone overlie the Hoff Seam in the Central palisades area and are exposed near AP16-013 and TR-AP16-002. Denison (1984) observed fining-upwards cycles between the Solomon, Hoff and Moosehorn Seams north of WH-006 in the central Palisades area. These cycles grade from clean, light-grey medium- to coarse-grained sandstone exhibiting a sharp contact with the underlying coal seam, through siltstone to carbonaceous mudstone and finally coal.

The Mountain Park Member of the Gates Formation is defined by a distinct grey-green, fine- to medium-grained, thick-bedded to massive sandstone that is often cross-bedded and resistant. Consistently across the property, it shows three main fining-upwards sandstone sequences separated by mudstone. Each sandstone unit contains laminations of siltstone and sandstone near the top, and can contain thin, discontinuous coal seams and pieces of plant remnants. The base of Mountain Park is generally taken at the first major sandstone unit above the Moosehorn Seam and the top placed at a thin (~½ m to 3 m) chert-pebble conglomerate at the base of the Shaftsbury Formation. This unit is well exposed in the South Palisades area on the ridge west of WH020DN (Figure 7-4). The Mountain Park Member ranges from 87 to 165 m in thickness on the Palisades Property, but is thicker regionally.

The Shaftsbury Formation is at least 175 m thick in the Palisades area. It subcrops extensively on the southern and eastern parts of the Property. It is mainly a recessive dark-grey mudstone, with subordinate interbedded siltstone and sandstone. The basal chert-pebble conglomerate is a distinctive marker observed along the most southerly branch of Icewater Creek, and above Collie Creek along the 'Spine Line' on the North Palisades extension. It is well exposed along the eastern limb of the Moosehorn Syncline to the west of AP13-007.

The Upper Cretaceous Dunvegan and Kaskapau Formations, which overlie the Shaftsbury Formation subcrop on the Property to the east of the trace of the Collie Creek thrust fault. They were intersected in AP16-024. The Dunvegan formation in the area is at least 50m thick, and represents dominantly marine sediments. It consists of brown to reddish weathering quartzitic sandstone with interbedded shale and thin coal seams. Lithic arenites with predominantly detrital quartz and chert grains and quartz cement. The Kaskapau formation, which overlies the Shaftsbury Formation, consists of dark grey marine shales of Cenomanian age. Only the lowest portion of the unit is present in the study area. Because of internal folding, a thickness cannot be determined (Langenberg et al, 1987).

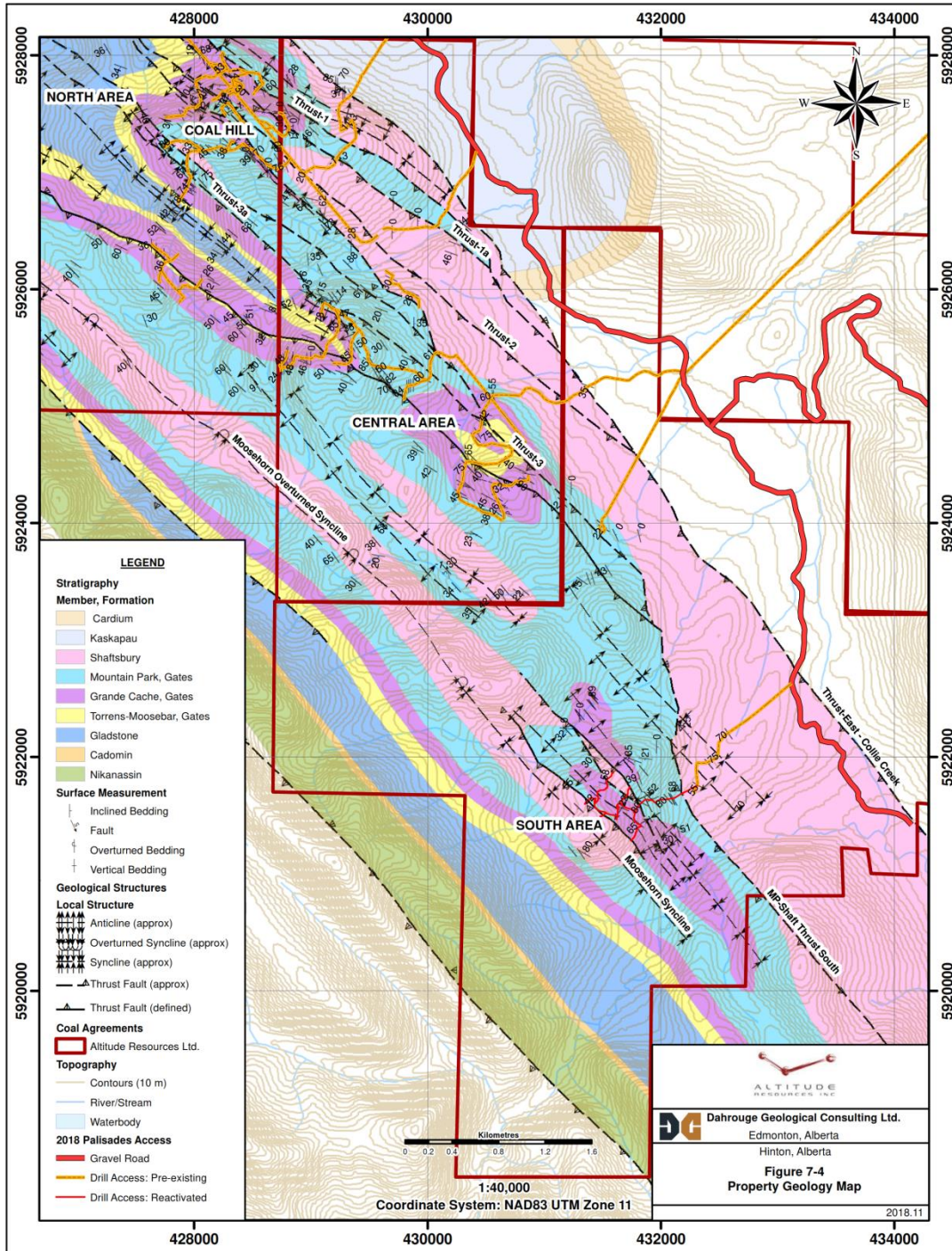


Figure 7-4. Property Geology - Central to South Palisades

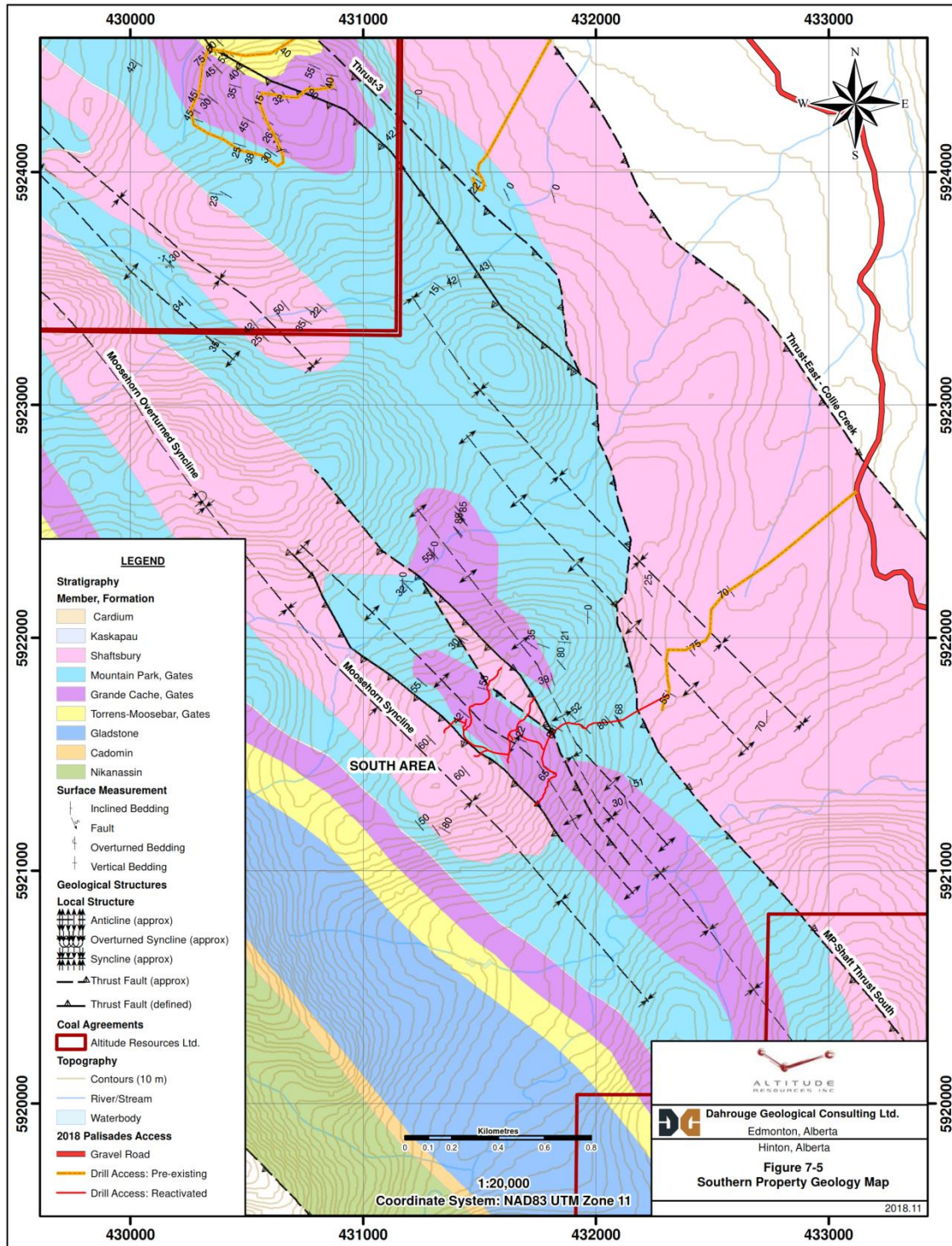


Figure 7-5. Property Geology – South Palisades

7.4 STRUCTURAL GEOLOGY

The Luscar Group sediments on the Palisades Coal Property are exposed in a northwest to southeast trending fold belt bounded on both margins by major thrust faults (Figure 7-3). The southwest boundary is marked by the Folding Mountain Thrust Fault which over-thrusts carbonate rocks of the Jurassic Period onto much younger Cretaceous strata. The northeast boundary is marked by the Collie Creek Thrust Fault which over-thrusts the Luscar Group strata onto younger Upper Cretaceous formations.

Bounded by these two thrusts are several large-scale structures including, from west to east, the Moosehorn Syncline, Solomon Creek Anticline and Coal Hill Syncline/Anticline. The south west limb of the Moosehorn Syncline is nearly vertical, to slightly overturned towards the northeast. The axial hinge of this fold runs parallel to the Folding Mountain Thrust, suggesting deformation took place at the time this thrust fault was active. The Solomon Creek Anticline appears to be asymmetric as well, with the northeast dipping limb inclined at higher angles than the southwest dipping limb. There is also some evidence that this fold is faulted locally along the axial hinge line by a steeply southwest-dipping thrust fault (Figure 7-4). The adjacent Coal Hill Syncline is also asymmetric, dipping more steeply on the southwest limb. This asymmetry is mirrored in smaller folds and reflects the northeastward regional compression (Figure 7-6).

The Collie Creek Thrust marks the north-eastern boundary of the Property and is sub-parallel to the axial hinges of the fold structures, suggesting this major dislocation was after and not contemporaneous with initial deformation events. Smaller splays above the Collie Creek Thrust dissect the folding and stack the Gates Formation, particularly in the area of Coal Hill. One of these splays brings the Grande Cache Member over the Mountain Park Member on the east side of Coal Hill. Trenching and road-cuts exposed tight drag folding adjacent to faults in several locations on Coal Hill. Repetition of coal seams some in drillholes (e.g. AP13-007, AP13-016) appears to be the result of tight folding.

Mapping and drilling in 2015 and 2016 focussed on the area west and south of Coal Hill where the northern extension of the Solomon Creek anticline was cut by three drill sections. The anticline is asymmetrical, and is cut by several west-dipping thrusts which repeat parts of the Gates Formation as at Coal Hill. On the southwest limb of the anticline, the entire Grand Cache section, sitting on the Torrens Member, is thrust over two partial repeat sections. This repeat section is consistent southeastward (Figure 7-6). These thrust faults are associated with smaller scale drag folds. Structures on the east and south sides of Coal Hill have been more clearly defined by mapping in 2017, and indicate a doubling of the Grande Cache Member on the east limb of the anticline (Figure 7-4; Figure 7-6). This area was tested with drilling in 2017. The east limb was found to plunge much more steeply to the southeast than had been understood previously. There is apparent over-thickening, local thinning, and repetition of the coal section which supports a model of complex to severe deformation and faulting in high compression zones at or near the axial hinges of these folds (see Figure 7-7, and Figure 14-3 to Figure 14-9).

Mapping and drilling in the South Palisades area in 2018 confirmed the tight anticline-syncline-anticline folding supporting the Grande Cache member in the area south of historic drillhole WH020DN (Figure 7-5). This system is cut by west-dipping thrust faults which cause truncation and repetition of units similar to the Coal Hill area.

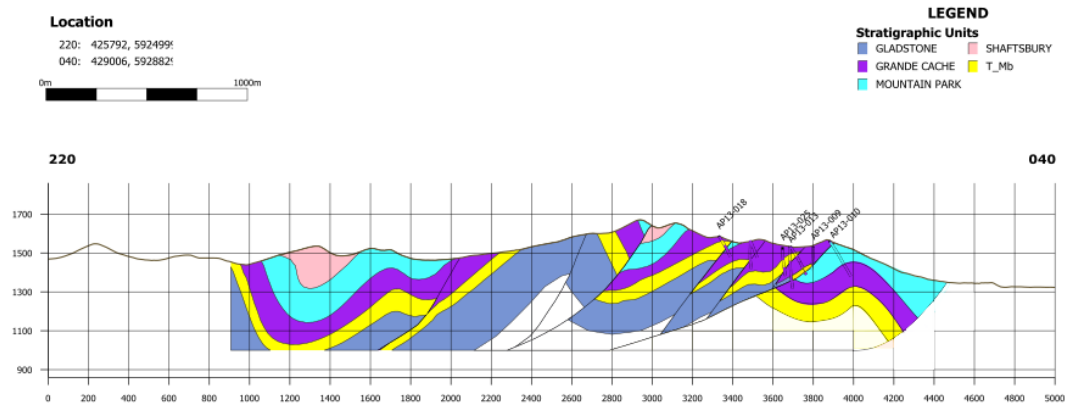


Figure 7-6. Stratigraphic Cross-section Correlating to Section 1 (see also Figure 14-3)

Mapping of the workings of the old underground mines at Brule adjacent to the southeast (McKay, 1927) shows plastic deformation and over-thickening of the coal seams in anticline crowns and syncline hinges (Figure 7-7). A similar thickening of the Moosehorn Seam was observed in the road cut near drillhole AP15-014 and AP16-019. This style of deformation is related to the mechanical nature of the Gates Formation rocks. Effectively, the relatively weak coal-bearing Grande Cache Member is sandwiched between the Torrens Member sandstone and the massive Mountain Park Member sandstone. During severe folding events, weaker shale and coal units will detach and compress along bedding planes and flow towards hinge axes. This type of deformation, along with moderate displacement along accommodating thrusts, appears to be dominant on the Property.

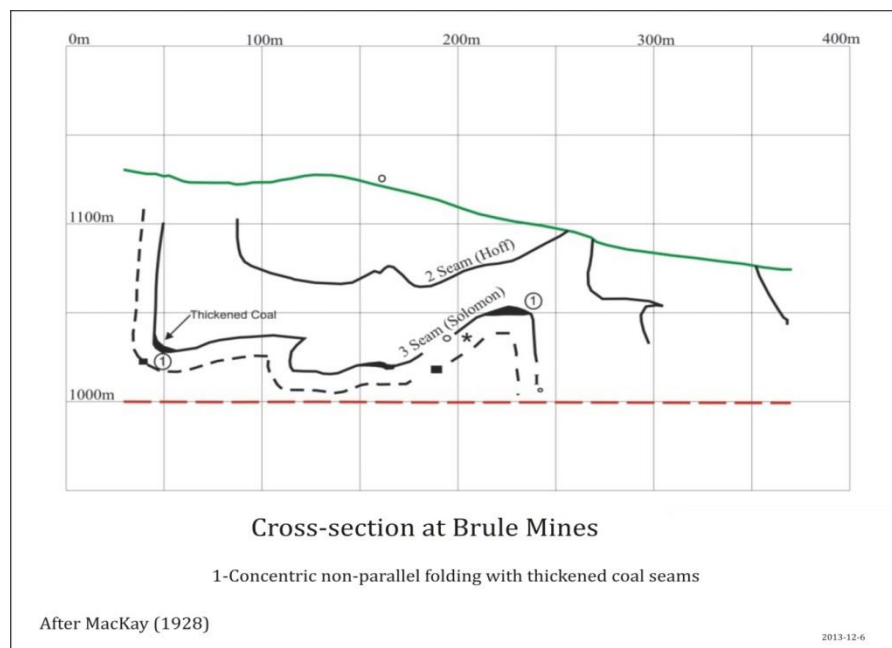


Figure 7-7. Cross-Section (Brule Mines) Showing Coal Thickening at Fold Hinges

7.5 MINERALIZED ZONES

The terminology used for identifying coal zones and individual seam plies has been adopted from Denison. Figure 7-2 shows a composite section of the Grande Cache Member including the main coal zones on the Property.

There are three coal zones recognized within the Grande Cache Member, identified in ascending order as the Solomon, Hoff, and Moosehorn. While these individual zones maintain relative stratigraphic position in the Palisades area, the thickness of individual seams and proportion of coal plies to rock partings in each zone is variable. The variation is both depositional and in some cases caused by structural distortion. Coal zones are often sheared and appear to be preferred loci for thrust faulting. It should be noted that observations regarding the continuity and character of these zones is based on very limited drill data spaced over a wide area, except in the Coal Hill and Central Palisades area.

The Hoff Zone and Solomon Zone are the best developed coal zones on the property; however there is variability in seam partings and thickness. The Solomon Seam was intersected in three 2018 drillholes, five 2017 drillholes, four 2016 drillholes, twelve 2015 drillholes, twenty 2013 drillholes, and ten historic drillholes. Typically, it lies directly above the Torrens Member sandstone and consists of two major sub-seams separated by a carbonaceous mudstone parting. In the central and northern parts of the Property, there appears to be 8 to 10 m of interbedded siltstone, shale and sandstone below the seam. In the southeast area of 2018 exploration, in drillhole WH020DN, the zone contains 1.07 m of coal. In AP13-007, intersections of 2.7 m and 4.4 m on opposite limbs of an anticline were oblique and not representative of true thickness. Intersections of near true thickness on the west limb of that anticline (AP18-008 and -009) were 2.2 m and 3.0 m respectively. In trench TR-AP13-024, coal splits of 0.7 and 2.9 m were observed but are affected by thickening in the hinge of the anticline. In TR-AP13-025 the splits are 0.8 and 0.9 m which are likely close to true thickness. In the central Palisades area, drillholes AP13-002 and AP13-003 cut split seams of about 1.1 and 0.3 m true thickness. The maximum development occurs in the Coal Hill area along the hinge of the Solomon Creek Anticline where seam thickness averages over 3 m (drillhole AP15-005, WH019DN, WH015DN and WH018DN and HR-3, HR-4). The thickest intersection is in WH015DN, at 4.6 m; this is likely showing the effect of structural thickening. Aggregate thicknesses for the Solomon Seam of up to 4 m were intersected in six holes in 2013, three holes in 2015, nine intersections ranging from 1.8 to 2.9 m in 2016, and four in 2017 ranging from 1.9 to 4.2 m, but these included many shaly partings.

An unnamed stray seam, approximately 1 m thick, was intersected about 10 m below the Hoff Seam in AP13-002 and AP13-003, as well as AP18-008 and AP18-009. This may correlate with the banded coal and coaly shale units intersected below the Hoff Seam at Coal Hill (TR-AP13-013, TR-AP13-015 and AP13-017). A similar unit below the Moosehorn Seam (TR-AP13-011, AP13-017) is also observed at Coal Hill.

The Hoff Zone occurs approximately 50 m above the Solomon Zone where no structural thickening is observed. The zone consists of a single seam in WH006DN (1.5 m) and WH019DN (0.9 m). The Hoff Zone was also intersected in AP13-002 (4.6 m, probably over-thickened) and AP 13-003 (2.3 m thick). In the Coal Hill area and to the west, the Hoff Seam was intersected in 2013, 2015 and 2016, and 2017 drilling, and appears to split into two seams (estimated true thicknesses of <1.5 m and <2.2 m) separated by about 1-3 m of siltstone and shale parting. The Hoff Seam was well exposed in the P-0300 line access road in 2015 and along the P700 to P600 access road in 2016. Intersections in the south area in 2018 confirm a split seam with a thinner upper seam (0.6 – 0.8 m) separated by about 2.3 m of sandstone from a lower 1.1 m seam (AP18-006). Other intersections were oblique and do not represent true thickness.

The upper most coal zone, the Moosehorn Zone, is approximately 25 m above the Hoff Zone. It is typically a single coal seam ranging from 0.9 to 1.2 m in thickness. It thickens to over 4 m at the crest of an anticline near AP15-014 and AP16-019. In the Coal Hill area where there is significant fault repetition of the Grand Cache Member, the upper part containing the Moosehorn Zone is missing in some sequences. In the south part of the property, it is 1 to 1.4 m thick

8 DEPOSIT TYPES

A coal deposit, unlike most mineral deposits, is a distinct sedimentary entity. As such, its characteristics are not defined by mineralization type, distribution and grade. Key characteristics contributing to the classification of a coal seam, or multiple seams, as a coal deposit, include seam thickness, seam continuity and correlation as well as coal quality. Deposit type will also refer to the probable extraction method (i.e. surface or underground) and to the ultimate use for the coal (i.e. metallurgical or thermal), since physical coal properties, such as the potential (or lack thereof) to coke, will restrict end use.

Coal deposit types are defined in Geological Survey of Canada (GSC) Paper 88-21, a core reference for coal deposits as specified in NI 43-101. Four categories are proposed:

- 1) 'surface mineable' - extracted by removing overburden from surface using dragline, truck and shovel, or other techniques;
- 2) 'underground mineable' - extracted using room-and-pillar, longwall, shortwall, hydraulic or other techniques from surface drivages;
- 3) 'non-conventional' - deposits too deep or inaccessible by first two methods, requiring in situ gasification or other techniques;
- 4) 'sterilized' - unavailable for mining due to legislative, environmental or other restrictions. Section 2.2 of the NI 43-101 requires the disclosure of coal resources or reserves to follow the categories set out in CIM Definition Standards (2010), although the framework of GSC Paper 88-21 can be used for development and characterization of estimates which must then be converted to equivalent CIM Definition categories.

GSC Paper 88-21 also refers to geology types, which define the amount of geological complexity, usually imposed by the structural complexity of the area. This classification helps determine the approach to be used for resource estimation methodology, as well as limits to be applied to certain key estimation criteria. Four classes are provided:

- 1) 'low' - essentially flat-lying deposits of the Alberta plains type with low tectonic disturbance (deposits of Ravenscrag and Judith River Formations);
- 2) 'moderate' - characterized by broad folds and homoclines (wavelength >15 km, dips <30°) typical of outer foothills (Obed, Marsh, McLeod River, Ram River, Bullmoose deposits);
- 3) 'complex' - high tectonic disturbance, tight, steep, sometimes overturned folds, fault offsets present but individual fault-bounded plates (Harmer, Fording River, Grassy Mountain, Smokey River deposits);
- 4) 'severe' - extreme tectonic disturbance, tight, overturned folds, large-displacement faults, stratigraphic discontinuities, structurally thickened or thinned coal seams (Byron Creek Deposit, parts of Grassy Mountain Deposit).

The Property contains low- to medium- volatile bituminous coal suitable for metallurgical uses. Potential for both surface and underground-mineable resources exist. Resources are considered to be in the 'complex' category for purposes of this report. Section 14 of this report provides the details of current resource estimation criteria.

Defining resources in a 'complex' coal deposit requires close-spaced drilling. Typically, Measured Resources require cross-sectional drilling lines 150 m apart; Indicated Resources require lines 300 m apart; and Inferred Resources require lines 600 m apart. Drillhole data along these lines should be at a mean spacing of 100 m, 200 m and 400 m, respectively. In this report, radial distances from known data points are used (Table 14-1). Pit design requires measured and indicated resources at minimum in order to estimate tonnage and potential recovery.

9 EXPLORATION

This technical report presents results of Altitude's 2018 exploration program on the Property (Figure 9-1). Site visits by the authors are described in Section 12. Details of the historic exploration programs on the Palisades Property are presented in Sections 6.

Work completed in 2018 on the Property included:

- Geological mapping at 1:10,000 scale was completed along new road-cuts, including new logging access trails, and in some areas of natural exposure, including rock outcroppings and some coal seams (Figure 7-4 and Figure 7-5)
- Conventional air hammer drilling: 9 holes totalling 1618 m (Details in Section 10)
- Diamond core drilling: 2 holes totalling 156 m (Details in Section 10)

9.1 MAPPING

A program of access layout and geological mapping of new logging trails and natural outcrops was undertaken by two geologists in the beginning of June 2018. Additional mapping was carried out as new exposures were created by access construction. The focus of this effort was to verify and expand upon previous mapping, with attention to areas of proposed drilling. The mapping included collecting detailed descriptions (structural measurements; rock types and stratigraphic units) of select road-cuts to assist with interpretation and subsurface geological modelling.

Observations of bedding attitudes and such structural information as cleavage, lineation and fault traces were made using a Brunton compass and hand-held Garmin 64s GPS units. Outcrop is generally sparse on the Property except along creeks or where resistant sandstone units' outcrop along ridge-tops. Coal-bearing units are recessive and seldom exposed except during access construction. A total of 18 stations were taken specifically in the 2018 exploration area of the property (Figure 7-5).

9.2 TRENCHING

No trenching was conducted in 2018.

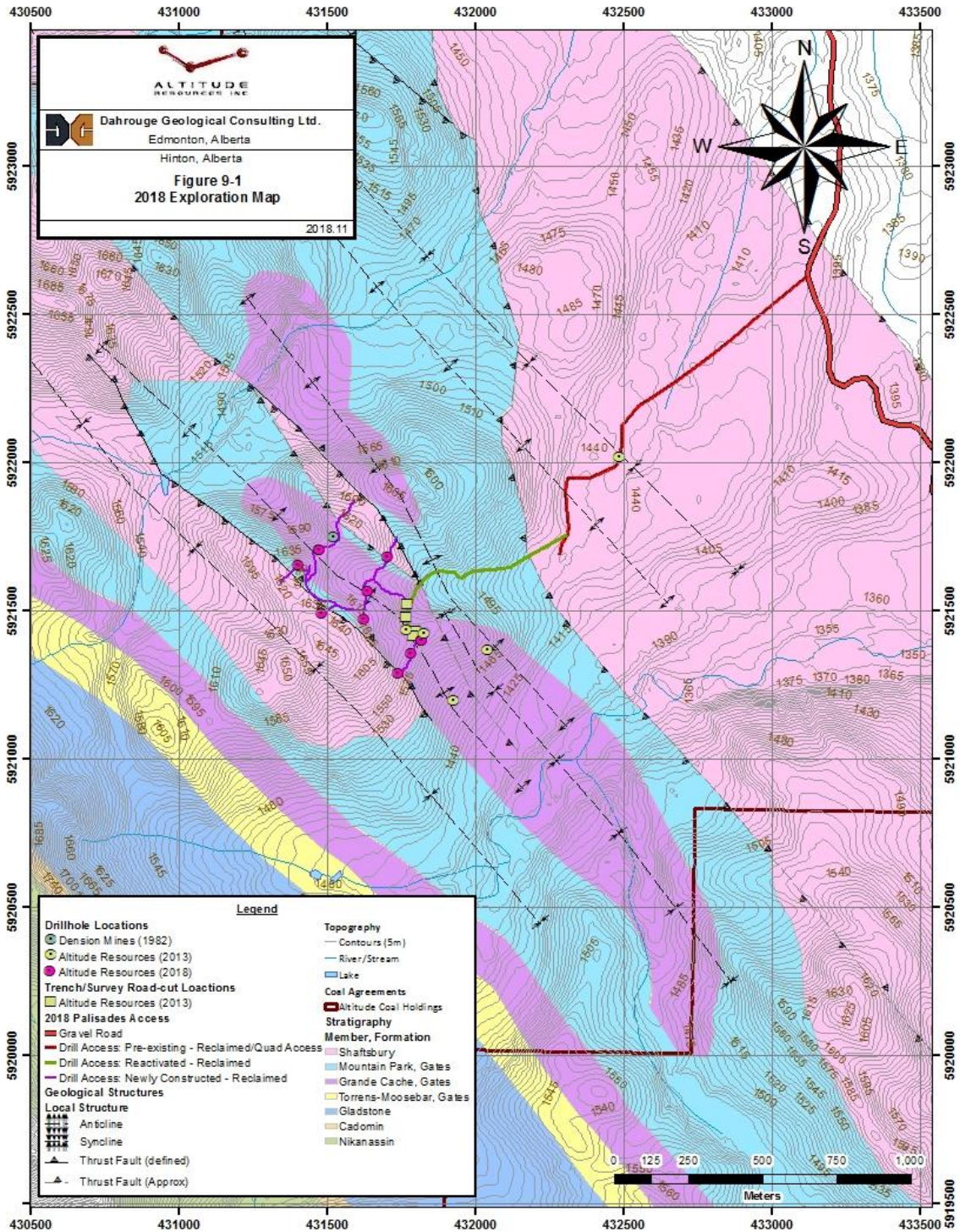


Figure 9-1. 2018 Palisades Exploration

10 DRILLING

A total of 9 conventional rotary air hammer drill holes and two 3½" core holes (twinned APC18-001 to try to improve the recovery) were drilled during the 2018 exploration program (Table 10-1; Figure 10-1). For geologic modelling and interpretation, 28 drill holes and 4 roadcuts were used from the 2017 program, 33 drill holes and 9 roadcuts from the 2016 program, 22 drill holes and 24 roadcuts from the 2015 program; 30 drillholes and 25 trenches from the 2013 program; and 28 historic drillholes and 10 historic trenches (Table 6-1 to Table 6-7). Drill collars and access were surveyed using a Differential GPS (DGPS) unit, and down-hole deviation surveys and borehole geophysics were conducted on rotary holes and some core holes. Data from prior programs were collected using similar methods.

Table 10-1. 2018 Palisades Drilling Summary

Name	Easting	Northing	Elevation (m AMSL)	Depth (m)	Azimuth	Inclination	Area	Type
AP18-001	431630.39	5921470.39	1606.44	179.83	40	-55	P1100-003b	Air Hammer
AP18-002	431486.14	5921493.23	1632.11	195.07	40	-55	P1050-001	Air Hammer
AP18-003	431407.96	5921655.60	1640.38	201.17	40	-55	P1000-005	Air Hammer
AP18-004	431476.93	5921706.29	1610.78	201.17	40	-90	P1000-006	Air Hammer
AP18-005	431477.48	5921707.21	1610.81	60.96	40	-70	P1000-006	Air Hammer
AP18-006	431642.35	5921565.39	1582.55	201.17	40	-55	P1100-004	Air Hammer
AP18-007	431708.06	5921683.03	1582.38	201.17	220	-55	P1100-006	Air Hammer
AP18-008	431787.64	5921357.33	1561.30	176.78	40	-55	P1200-002	Air Hammer
AP18-009	431744.31	5921290.62	1569.85	201.17	40	-55	P1200-001	Air Hammer
APC18-001A	431821.62	5921399.87	1561.69	24.38	40	-80	Near P1200-001	3½" core
APC18-001B	431822.00	5921400.86	1561.69	23.17	40	-80	Near P1200-001	3½" core
APCP18-001 (pilot)	431822.57	5921402.50	1561.68	30.48	40	-70	Near P1200-001	Air Hammer

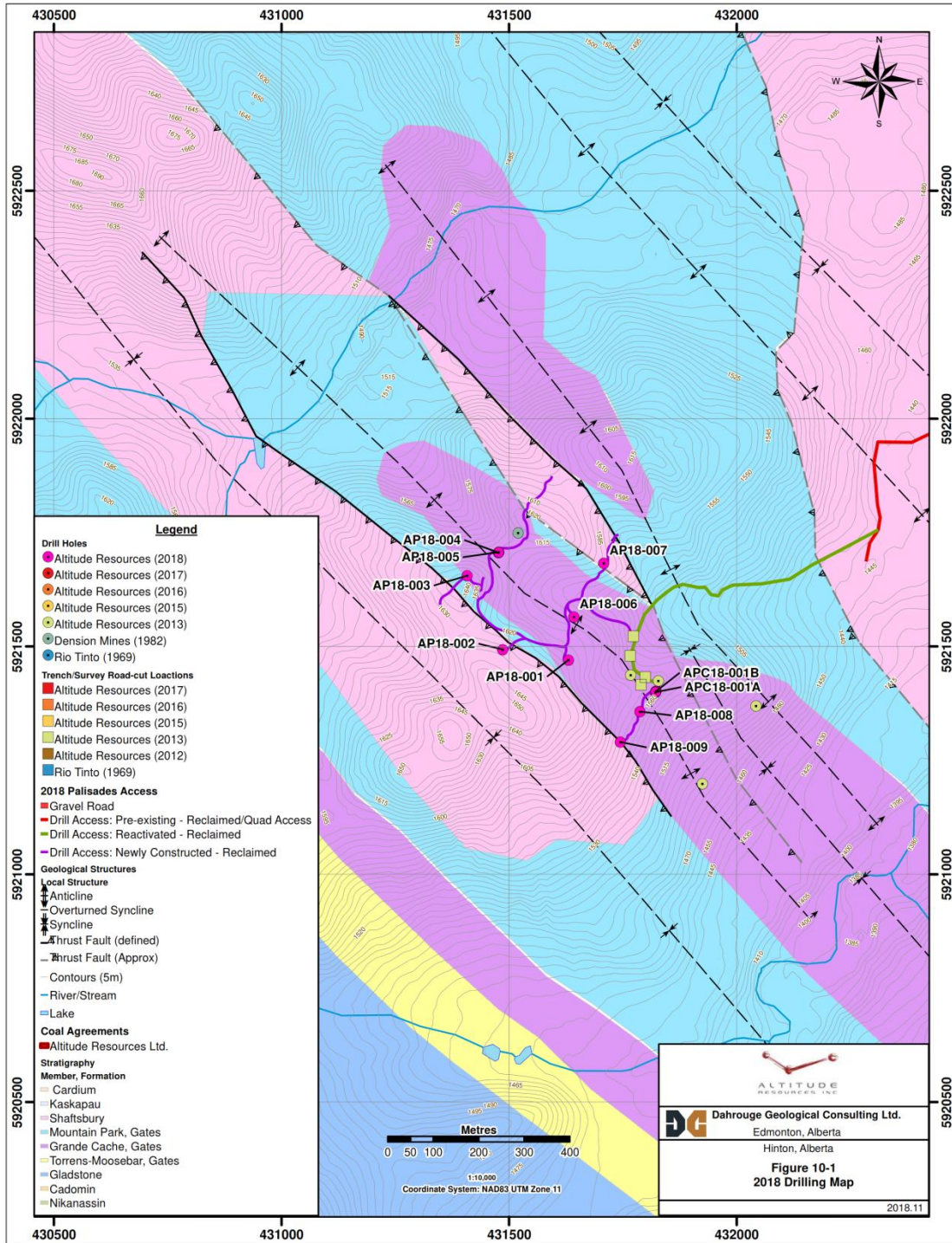


Figure 10-1. 2018 Palisades Drilling

10.1 CONVENTIONAL ROTARY DRILLING

Rocky Mountain Drilling Inc., Hinton, AB were contracted to provide a truck-mounted Atlas Copco TH60 conventional air hammer rotary drill rig for the 2018 program. Drilling began July 17st and ended July 31st, 2018. Nine 4¾" (120 mm) diameter holes totalling 1,618m were drilled. Depths ranged from 30 to 200 m. Seven-inch (178 mm) casing was set and removed prior to downhole logging. Each hole was plugged and sealed with bentonite. Collars were marked with squared wooden posts and labelled with scribed metal tags.

Drillhole collar locations were surveyed by using Differential GPS methods. Downhole azimuth and deviation surveys using a Reflex multishot system were run after the drill was off the pad, in open hole conditions, by Century Wireline Services of Red Deer, AB. Borehole geophysical logging tools for density, natural gamma, resistivity and caliper were also run in open holes. AP18-001, due to blockage or collapse near the top of the hole, was unable to be surveyed.

Drilling chips were collected from the collar splitter and were logged lithologically. Coal intersections are presented in Table 10-2. Not all were true thickness, owing to practical limitations upon drillhole inclination and variation in dips. Coal intersections greater than 0.5 m were sampled into cloth bags at 1.0 m intervals, and later composited. Seven composites were sent to Birtley Coal and Minerals Testing Division in Calgary, AB, for proximate analysis, and to David Pearson and Associates in Victoria, BC for petrographic analysis (Table 10-3).

Table 10-2. 2018 Drillhole Coal Intersections

Drillhole	From (m)	To (m)	Length (m)	Total Seam Interval* (m)	Rock Type	Seam
AP18-001	38.71	39.01	0.31	0.31	coaly shale	Stray
AP18-001	129.54	131.67	2.13	7.01	coaly shale	Hoff
AP18-001	140.82	145.69	4.88		coaly shale	
AP18-003	66.14	67.06	0.91	0.70	Coal	Moosehorn
AP18-003	77.10	77.90	0.80	1.30	Coal	Hoff
AP18-003	84.20	84.70	0.50		Coal	
AP18-003	183.90	184.40	0.50	0.60	Coal	Moosehorn
AP18-004	1.52	2.743	1.22	4.88	Coal	Hoff
AP18-004	14.02	17.68	3.66		Coal	
AP18-005	6.40	6.71	0.31	0.61	Coal	Hoff
AP18-005	8.53	8.84	0.31		Coal	
AP18-005	23.47	24.38	0.91	0.91	Coaly Shale	Stray
AP18-006	3.00	4.40	1.40	1.40	Coal	Moosehorn
AP18-006	30.90	31.70	0.80	1.90	Coal	Hoff
AP18-006	34.00	35.10	1.10		Coal	
AP18-006	73.15	74.60	1.45	2.85	Coal	Solomon
AP18-006	82.80	84.20	1.40		Coal	
AP18-007	38.90	39.20	0.30	0.30	Coal	stray
AP18-008	69.00	69.60	0.60	1.70	Coal	Moosehorn
AP18-008	69.60	70.70	1.10		mudstone/coal	
AP18-008	123.40	125.60	2.20	2.20	Coaly shale	Solomon
**AP18-009	0.91	1.83	0.91	0.91	Coal	Fault associated

AP18-009	115.82	117.40	1.58	1.58	Coal	Moosehorn
AP18-009	128.80	130.40	1.60	1.60	Coaly shale	stray
AP18-009	141.80	143.20	1.40	1.40	Coal	Hoff
AP18-009	190.00	193.00	3.00	3.00	Coaly shale	Solomon
APCP18-001	15.30	16.60	1.30	2.00	Coal	Solomon
APCP18-001	16.60	17.30	0.70		Coaly Shale	
APC18-001b	20.20	21.5	1.30	2.10	Coal	Solomon
APC18-001b	21.50	22.300	0.80		Coaly Shale	

*Coal intersections are not necessarily true thickness due to drillhole inclination and dip angles

**AP18-009 shows a coal intersection between 0.9-1.8m, encountered during the setting of casing and does not show up on any geophysics or geological logs. With clear evidence of a fault near the collar, it is likely associated with the fault and is not necessarily an in situ coal seam.

Table 10-3. 2018 Drilling Composite Coal Samples

Lab ID	Hole	From (m)	To (m)	Length (m)	Seam	Ro Max	Moist %	Ash %	Vol %	F.C. %	S %	FSI
184972	AP18-003	66.14	67.06	0.91	Hoff	1.46	1.53	8.10	18.06	72.31	0.49	7
184975	AP18-004	14.02	16.76	2.74	Hoff	1.46	1.37	15.74	17.2	65.69	0.55	5
184976	AP18-006	30.48	32.00	1.52	Hoff	1.48	0.91	17.37	15.41	66.31	0.41	1.5
184977	AP18-006	34.75	35.66	0.91	Hoff	1.45	0.74	21.94	15.59	61.73	0.39	4
184979	AP18-009	0.91	1.83	0.91	Fault - Associated	Oxidized	8.04	9.66	27.04	55.26	0.34	0
184980	AP18-009	121.9 2	123.7 5	1.82	Solomon	1.47	0.86	13.50	16.19	69.45	0.42	2.5

Drilling in 2018 on the south area of the property along lines P-1000, and P-1100 was planned to further test seams within the Grande Cache Member on both limbs of the major anticline, first proposed by Denison mines during their 1982 exploration program, (Figure 7-4). It was also to extend previous resources defined during the 2013 drilling program. Drilling in 2013, and mapping of several seams originally exposed by previous road construction, confirmed the presence of a tight anticline supporting the Solomon seam exposed in trench WT-10 (Denison). To investigate the northern extent of the anticline, the 2018 drill program was planned to drill holes on the east and west limbs and to confirm Denison's interpretation of the WH 020 DN hole to the north of the WT-10 trench.

During road construction, it became apparent that the original interpretation held true for the west limb of the anticline, but the east limb had proved to give an unexpected result. The steep nature of the bedding in the 2018 exploration area lead to deep holes and exaggerated seam intersections. Of the 9 holes drilled, 8 holes were drilled on the western limb (AP18-001, AP18-002, AP18-004, AP18-005 AP18-006, AP19-008, and AP18-009) at a north eastern trend. Mapping had suggested that the western limb had been faulted off and a continuous section was not present. AP18-007 was drilled on the eastern side of the hinge towards the southwest to test mapping interpretations at depth but, yielded no coal intersections and confirmed the interpretation of an incomplete section.

Near the historic DH 020 DN site, two holes (AP18-004 and AP18-005) were drilled on the same pad, adjacent to the historic pad, at different inclinations, to constrain dips and true thickness of coal seams that were intersected in WH 020 DN (Figure 10-1, Table 10-1). Denison had depicted a cross-section of an anticline from their DH 020 DN hole that illustrated what appears to be an ideal section, collaring in the Mountain Park, penetrating the entire Grande Cache, and reaching the Torrens before terminating the hole. Drillholes AP18-004/005 did not find the same result. No Mountain Park was encountered, and coal of the Grande Cache was intersected during the setting of casing and continued 200 meters without ever encountering the Torrens, so the Grande Cache member is clearly thickened by faulting here, as at Coal Hill.

On the most southern part of the 2018 exploration area along the p-1200 line, holes AP18-008 and AP18-009 were also drilled on the west limb (Figure 7-4) to confirm structure and extend resources. During the construction of the Pad for AP18-009, clear evidence of a fault was found directly to the west of the pad. A thin coal intersection was hit during the setting of casing, but this coal is interpreted to be coal entrained with the fault in and not likely an in situ seam. Although drilling budget remained, suitable targets were exhausted after interpreting the newly opened road cuts and prior drill holes.

The three major seams were each cut in several holes (Table 10-2), the aim in part being to identify suitable locations and depths for coring to gain further controls on coal quality. Seam chip samples were taken for most intersections, and 6 samples were sent for proximate and petrographic analysis (Table 10-3).

10.2 CORE DRILLING

Coring was carried out by Rocky Mountain Drilling with a truck-mounted Atlas Copco TH60 air hammer rotary drill rig used in the conventional drilling program. Holes were drilled with a 6" (15 cm) rotary bit to core point, and coring through designated seams was done with a ten-foot wireline core barrel lined with plastic tubing, producing HQ (6.3 cm) diameter core.

Two core holes were drilled totalling 47.55m. Both proved to have extremely poor recovery. A single sample was recovered from APC18-001b (Table 10-4) and was sent for proximate and petrographic analysis. APCP18-001 (pilot hole prior to coring), APC18-001A (failed recovery), and APC18-001B, were drilled on the P-1200 road to test the Solomon seam which had been previously exposed by Denison's 1984 exploration program (WT-010). APC18-001B was drilled with about a 2 m offset to attempt better recovery and gain some additional depth over the first core attempt APC18-001A. Details of coal quality from these samples are presented in Section 13

Table 10-4. 2018 Core Coal Samples

Lab ID	Hole	From (m)	To (m)	Length (m)	Seam	Ro Max	Moist %	Ash %	Vol %	F.C. %	S %	F S I
184981	AP18-001b	20.42	22.56	2.13	Solomon	1.48	0.63	14.86	16.74	67.77	0.44	4

11 SAMPLE PREPARATION, ANALYSES, AND SECURITY

Coal samples were collected during the 2018 exploration program from conventional drilling and core drilling. Different protocols were used for sampling and analysis. They are described below.

11.1 CONVENTIONAL DRILL SAMPLING

For each drill hole, lithologic chip samples were collected by the driller's helper, from the sample stream several times for each 3 m run. They were rinsed and placed in a chip tray with the drill hole number and interval marked. Trays were collected by the site geologist, fully cleaned and logged and placed in sample vials. Coal chip samples were collected by members of the drill crew under supervision of a site geologist. The driller was instructed to stop drilling at first signs of coal, circulate and drill at 1.0 m intervals. Each interval was bagged separately in a cloth bag to allow wet samples to drain. Each bag was marked and tagged with the appropriate interval at the drill. Samples were collected by the site geologist from the drill, allowed to drain and inspected. Seam samples under 0.5 m were rejected, as they were dominantly shale samples. Samples were sorted and composited for each seam and packed in sealed labeled plastic bags. The bags were placed in sealed plastic pails and shipped via commercial courier to the Birtley Coal and Mineral Testing Division of GWIL Industries Inc. in Calgary, AB (Table 13-2). Subsamples of selected intervals were forwarded to David E. Pearson and Associates Ltd., in Victoria, BC, for petrographic analysis (Table 13-3).

11.2 CORE SAMPLING

Core was removed from the core barrel in 3½" (9 cm) plastic liners of nominal 10 ft. (3.04 m) lengths for logging and photographing by the site geologist. Coal intervals were sampled separately and placed immediately into sealed plastic bags with sample number and interval marked. The site geologist transported the samples to camp, where they were sealed in plastic pails. Samples were transported by the site geologist back to the Dahrouge office in Edmonton, AB, and shipped via commercial courier to the Birtley Coal and Mineral Testing Division of GWIL Industries Inc. in Calgary, AB.

11.3 PETROGRAPHIC SAMPLES

Petrographic analysis was conducted on six composite washed rotary chip samples and one washed core sample to ascertain coal rank and composition. The samples were prepared and analyzed by David Pearson and Associates (Pearson) in Victoria, BC (Table 13-3).

11.4 LABORATORY SAMPLE PREPARATION AND ANALYSIS

Composited conventional drilling chip samples were sent to Birtley Coal and Mineral Testing Division of GWIL Industries Inc. in Calgary, AB. Upon receipt, samples were weighed and air-dried. Samples were crushed to minus 9.5 mm if required, and a representative split of about 500 g was selected for float/sink analysis. The clean float samples were subjected to full proximate analysis, as well as sulphur, and FSI (Free Swelling Index). HGI (Hardgrove Grindability Index) was not determined as samples were too fine. These results are discussed in Section 13.

Core samples were sent via courier to Birtley Coal and Mineral Testing in Calgary, AB (Birtley). Samples were weighed and air-dried. Prior to crushing, an apparent relative density determination was made to aid in determining recovery and composite choices. Samples were then crushed to pass minus 12.5 mm if required, and screened to ± 0.25 mm. Subsamples of $\frac{1}{4}$ or less, depending upon mass, were taken and a raw coal head sample was assayed for proximate analysis, sulphur, FSI (free swelling index) and LT% (light transmittance) to determine level of oxidation.

These results are discussed in Section 13.

11.5 QUALITY CONTROL AND QUALITY ASSURANCE

Laboratories used for coal analysis during the Palisades program have established industry experience. 2016 Palisades coal samples were analyzed by Birtley using ASTM D2013, D 3302, D3173, D3174, D3175, D4239, D720, D5263, D5515, D2639, D3682, D2795, and D4371 procedures. Birtley adhere to ASTM and ISO preparation and testing specifications and have quality control processes in place. They have participated in the International Canadian Coal Laboratories Round Robin Series (CANSPEX) since its inception. They are also part of the ISO Technical Committee for Canada for TC27 and its associated subcommittees for coal preparation and coal testing. Pearson Coal Petrography has provided services in Victoria since 1981. They operate to ISO standards, undertake routine calibration of photometers and potentiometers, and employ two methods of vitrinite reflectance as a means of quality assurance. They also perform a monthly internal round robin check between their four labs worldwide. Vitrinite reflectance was employed in part to provide an independent valuation of coal rank.

Both Birtley and Pearson are commercial laboratories and are independent of the issuer.

Conventional drilling and core intervals containing coal were sampled in 2018 using project-defined procedures, processed as raw and clean coal samples, and analysed as described. The major issues affecting coal quality analyses during the 2018 program were the imprecise nature of conventional drilling sampling (thin coal intersections were in some cases poorly recovered or over-contaminated with out-of-seam rock in the open hole) as reflected by the high ash content (typically greater than 50%) and the fine size of the material which cannot be qualified as truly representative of the in-situ coal seam. As such the value of this sample information is primarily limited to the determination of coal rank only (expressed as R_0 Max).

The coring program in 2018, as in previous campaigns, was limited by recovery problems due to the extremely sheared nature of the coal seams. Overall coal seam recoveries in 2018 using HQ (6.3 cm) diameter core were poor. Core hole APC18-001a had no coal recovery. A second attempt, APC18-001b, collared adjacent to APC18-001a, recovered 30cm of a 1.3m intersection for a 23% recovery (Table 11-1).

Table 11-1. 2018 Core Coal Sample Recovery

Sample	Drill Hole	From (m)	To (m)	Length (m)	Recovery (m)	% Recovery	Seam
APC18-001b-01	APC18-001b	20.20	21.50	1.30	2.30	23%	Solomon

The results are discussed in Section 13.

12 DATA VERIFICATION

Author Mr. John Gorham visited the Property on July 13-17 and July 23-25, 2018. He reviewed geology and stratigraphy, drilling and sampling methodology, as well as core sampling and methodology Mr. Engler and Mr. Miller did not visit the Property.

Historical data including mapping, geophysical logs, location data and coal intersections were reviewed and verified for consistency in 2013 (Engler et al, 2014), and re-evaluated in conjunction with new mapping and drilling in 2015 through 2018. As mentioned in Section 10, original logs and analytical data were not always available. The authors have relied on the professional quality of the historic work. The authors have concluded that work by Rio Tinto and Denison was completed in a professional manner that was consistent with the data collection and reporting standards of the time, and can therefore be incorporated in interpretation for modelling purposes.

Some limitations to the data set generated during the program were noted. The regularity with which chips were retrieved, sieved, and washed was generally consistent. A 1.0 m sample interval for coal seams was chosen to minimize contamination while being practical for drilling rates. It must be assumed that some part of the top of a seam would be lost, as the driller must react quickly to an increase in penetration rates and stop drilling, circulate to observe cuttings for coal and initiate coal sampling. Similarly, the last sample of a given seam has potential to include some of the floor rock before the driller can react and stop cutting. As the sample interval approaches the actual seam thickness, under-reporting and rock contamination increase. It must be assumed that this was a factor in all the Palisades programs.

Lithologic chip sampling during rotary drilling is by its nature imprecise, as circulation return time varies with depth. Some depth correction, especially for sharp lithologic changes such as coal seams, can be achieved with downhole geophysical logs, which provide more accurate depth picks and thicknesses for seams. Of the 9 conventional rotary holes drilled in the 2018 program, one hole had no downhole logs due to bridging at the top of the hole (AP18-001). Several holes in previous campaigns had either partial or no downhole geophysical logs for similar reasons (Engler et al, 2014, 2015, 2017, 2017a).

Selected historic drillhole and trench information from programs by Rio Tinto and Denison was used to support geologic interpretation from the 2013, 2015 through 2018 drilling information. This integrated interpretation was used in the current resource estimation. Altitude and Dahrouge were not involved in the historic coal quality sampling programs. Original logs and analytical information for the historic drilling and trenching were not available. Although the Rio Tinto program employed conventional theodolite surveying of collars and trenches in the Coal Hill area, details for Denison program were unavailable, therefore collar locations were georeferenced. The authors acknowledge some uncertainty, especially in elevations for this information. Reliance on historic seam picks and thickness was confirmed, when possible, and modified in accordance with new information. It has been determined that geological professionals from both companies employed best practices, of the time.

The authors note that air blast drilling techniques in open holes may contribute to some relatively high ash contents observed in some reverse coal chip samples. The lack of open-hole geophysical logs in three drillholes, and the partial blockage of other holes reduced the ability to interpret subsurface geology and seam correlation, reducing somewhat the robustness of the geological model upon which resource estimation is based. The lack of outcrop in many areas of the Property also hampers geological and structural interpretation.

13 MINERAL PROCESSING AND METALLURGICAL TESTING

13.1 COAL QUALITY ASSESSMENT

This section deals with an assessment of coal quality for the Palisades Property based on drilling in 2018. Previous work reported by Rio Tinto Exploration in 1970 and Denison Mines Ltd in 1983 and the results of coring and sampling undertaken by Altitude during the 2013, and 2015 through 2017 by Altitude Resources' exploration campaigns are summarized in Engler and Morris, (2011) and Engler et al. (2017 and 2017a).

13.1.1 Coking Coal Quality Assessment Parameters

The main analytical criteria for coking coal evaluation are:

Coal Rank and Petrographic Composition

Coking coals only occur within a certain coal rank window as measured by vitrinite reflectance (R_0 Max). The range is from R_0 1.0 to 1.6 (high-volatile to low-volatile bituminous). Palisades coking coals are typically in low- to mid-volatile ranges (R_0 1.33 to 1.55).

As a general statement, the value of a coking coal is related to its ability to form a hard coke product during carbonization. The mechanical strength of produced coke is measured by its resistance to abrasion. The ASTM coke stability test places 3-inch lump coke in a tumbler drum and screens the coal on a 1 inch screen after 1,400 revolutions. The amount remaining on the screen (expressed as a percent of total sample) is the Stability Index. In general, results over 55% are good, 60 to 65% are excellent. The Japanese run a similar test: the JIS drum Index D1 30/15, where 50 mm top size coke is rotated for 30 revolutions and the percentage of -15 mm is measured. Both tests do essentially the same thing and the results from one can be "translated" into the other format.

The strength of coke produced can be determined by the petrographic composition of the organic elements of the coal, called macerals. These are divided into reactive macerals (those that melt during coke making) and inert macerals (those that don't). It is important to have the right ratio of reactives to inerts to produce a strong coke.

Research conducted by US Steel proved that the ASTM coke stability index could be predicted with a high degree of accuracy using petrographic (microscopic) analysis to determine two key criteria:

- Coal rank as determined by the reflectance of vitrinite in a coal sample (R_0 Max)
- The amount of inert (non-melting) macerals within a coal sample.

The advantage to this technique is that it allows for a very accurate, cost effective test without the expense of having to physically produce a coke sample.

The following chart produced by David Pearson and Associates shows this fundamental relationship between rank, inerts and coke stability:

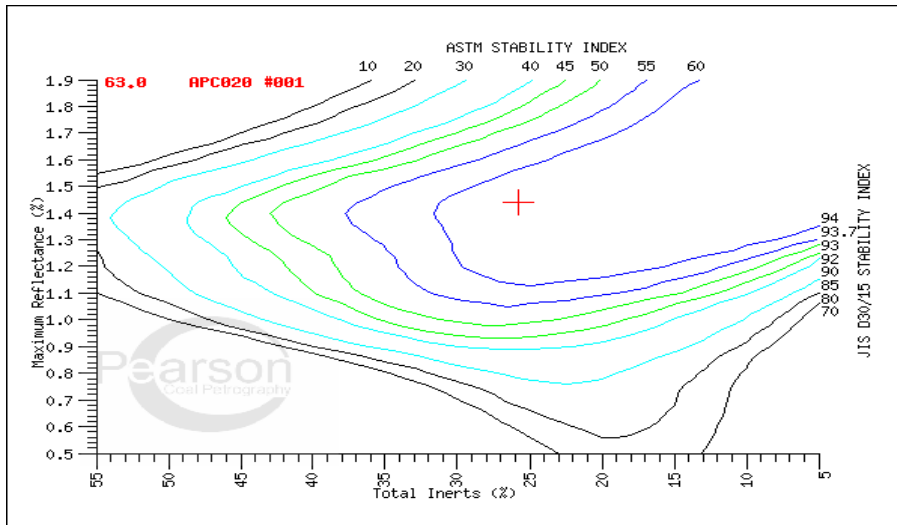


Figure 13-1. Relationship between Rank (R_0 Max), percent Inerts, and Coke Stability

The diagram shows that plotting the petrographic indices for rank (R_0 Max) and total inerts for any coal sample will allow a prediction of coke stability. In this example the plotted red cross is a sample from the Solomon Seam in the southern area (Sonic core APC13-020); with a stability of 63, which is excellent. One may also observe that if the level of inerts increases or the R_0 value starts to go up, the stability decreases.

The breakdown of coal macerals into reactives and inerts is based on whether they melt during the carbonization process. The reactives melt; the inerts as the name implies do not. Reactive macerals are typically vitrinite, half of the semifusinite, and exinite. Inert macerals are half of the semifusinite, fusinite (which is charcoal), micrinite and mineral matter. The relative proportion of these maceral types is determined by the composition of the original source materials.

Free Swelling Index (FSI)

This test measures the caking/swelling property of a coal sample when heated in a crucible in the absence of air. The resulting coke button is measured for expansion on a scale of 1 to 9. A good coking coal will have an FSI greater than 5. This is an easy test to perform and is used as an initial screening tool.

Rheology

The Gieseler Fluidity and Arnu Dilatation tests measure the plastic properties of coking coal through the heating cycle from initial melting temperature through to final solidification temperature. The fluidity test measures the viscosity of the coal when melted in a fluid state (measured in ddpm) and the dilatometer measures expansion and contraction during devolatilization. Coals with higher fluidity properties are good for blending, and low-pressure expansion and contraction on final coking are desirable in coke ovens.

Ash Chemistry

In addition to the stability index, coke stability after reaction (CSR) is an important evaluation parameter for evaluating a coking coal type.

When coke descends in the blast furnace, it is subjected to reaction with countercurrent carbon dioxide (CO₂), and abrasion. These concurrent processes weaken the coke and chemically react with it to produce excess fines that can decrease the permeability of the blast furnace burden.

The CRI/CSR test measures coke reactivity in carbon dioxide at elevated temperatures and its strength after reaction by tumbling. In the test, 200g of +19 x -22 mm sized coke is reacted in a vessel with CO₂ gas for 2 hours at 1,100°C. The weight loss after the reaction equals the CRI. The reacted coke is then tumbled in an I-shaped tumbler for 600 revolutions at 20 rpm and then weighed. The weight percent of the +10mm coke equals the CSR. Most blast furnaces will require a coke with a CSR greater than 60 and CRI less than 25.

Research has shown that ash chemistry is a key factor in determining CSR values. The presence of alkaline elements such as Fe, Ca, Na and K has a catalytic effect on the reaction of CO₂ with coke, resulting in an accelerated breakdown in the blast furnace. Consequently, coals with low alkaline content will have the highest, most desirable CSR characteristics.

Nippon Steel and Kobe Steel have developed formulas to predict CSR and CRI values. The input parameters are coal rank (R_o), fluidity and ash chemistry.

The other evaluation aspect that warrants consideration is the phosphorous content of the coke. The acceptable maximum limit is 0.27% P₂O₅ in coke; which means the coal should have less than 2.5% P₂O₅ in the ash.

13.2 2018 COAL QUALITY ASSESSMENT

The 2018 program was designed to continue and extend the 2013 initial exploration in the Palisades south area. Earlier trench work (WT 10-Denison) had exposed a significant outcrop of the Solomon Seam in the crown of an anticline structure and the 2018 drilling campaign was designed to follow this structure along strike to the north to prove continuity of this seam.

The coal core recovery problems experienced during the 2015 program were caused primarily by the inability to retain the highly fractured coal material in the large diameter 15 cm barrel. It was decided to try triple tube HQ continuous wireline coring for the 2016 program to avoid any potential downhole sample loss or caving contamination. HQ coring was continued in 2017 and 2018, but core recovery was inconsistent, due to shearing.

The only reasonable coring target in the 2018 campaign was hole APCP18-001, collared west of the Denison trench WT-010 and aimed to intersect the Solomon seam, to test for quality and continuity. The pilot hole (APCP18-001) intersected 1 m of coal at roughly 15 m from surface. The first coring attempt APC18-001A was drilled with about a 2 m offset from the pilot hole in the attempt to intersect the coal below the oxidation horizon. Unfortunately, recovery was essentially null (<1%), except for a few coal crumbs. A second attempt to capture better recovery and gain some additional depth over the first core attempt was made in core hole APC18-001B. This second coring attempt intersected the Solomon seam at a depth of about 20 m but yielded only 23% recovery. A sample was sent for analysis (Table 13-1).

The coring program was concluded after this hole as no other suitable core targets had been identified. Overall, the triple tube continuous wireline method was considered historically successful, but the challenge at Palisades' Project continued to be the sheared and friable nature of the coal seams.

13.2.1 2018 Coal Quality Results

Coal samples were collected from rotary air blast drill cuttings and one poor recovery core hole in the 2018 exploration program. The primary purpose for these samples was to determine coal rank by petrographic analysis as the contamination of drill chip samples and poor recovery of the core sample disqualify their use as “representative “ of the coal intersections. Coal rank (as determined by vitrinite reflectance R_0) however is imprinted throughout the coal section and is not affected by poor recovery. It is therefore the only useful parameter that can be qualified from these poor samples.

Previous coal quality work conducted on the Palisades property since 2013 has shown that the three major coal seam packages have different rank values and vitrinite R_0 values can be useful in identifying these different seams in structurally complex situations.

The Palisades South area that was drilled in 2018 is indeed structurally complicated, and also exhibits considerable stratigraphic thinning and splitting of the coal seams to the point where rank determination becomes essential to seam identification.

The chip and core samples were logged on site and sealed in plastic bags for shipment to Birtley Labs in Calgary, Alberta. The samples were weighed and analyzed for raw proximate analysis, light transmittance (LT) and free-swelling index (FSI) (Table 13-1 and Table 13-2). A single 1.50 SG float was conducted to produce a “clean coal “ proxy sample for petrographic analysis. This material was sent to Person Petrographic of Victoria, BC for final analysis.

Previous coal quality assessments are summarized in Engler and Morris, (2011) and Engler et al. (2015, 2016, 2017, 2017a). Details of the assessment parameters are presented in these previous reports.

Table 13-1. 2018 - HQ Core Clean Coal Proximate Analysis

Seam	Sample	Moisture %	Ash %	Volatiles %	F.C.%	LT %	FSI*
Solomon	APC18-001b-01	0.63	14.86	16.74	67.77	0.44	4.0
			14.95	16.85	68.20		

*adb: air dried basis
+ db: dry basis

Table 13-2. 2018 - Chip Sample Analysis

Sample	Seam	Thickness (m)+	Raw Ash% *db	Float SG	Clean Coal Proximate Analysis				
					Yield %	Ash % *db	VM % *db	S % *db	FSI
AP18-003-01	Hoff	0.91	59.98	1.5	22.9	8.23	18.34	0.50	7
AP18-004-01	Hoff	2.74	64.36	1.5	18.56	15.96	17.44	0.56	5
AP18-006-01	Hoff	1.52	53.38	1.5	17.09	17.53	15.55	0.41	1.5
AP18-006-02	Hoff	0.91	62.8	1.5	4.37	22.10	15.71	0.39	4
AP18-009-02	Hoff	1.82	60.01	1.5	20.89	13.62	16.33	0.42	2.5

* db: dry basis

+ It should be noted that the thickness values are from the e-logs and not corrected for angle of intersection and thus overstated. The low yield is due to the high raw ash content of the samples.

The relevant numbers in Table 13-3 are the R_0 Max values. The distribution of the macerals is not representative as these samples are contaminated and incomplete.

The R₀Max values show this is a Low Volatile Bituminous coal type. Comparison to other data from the Palisades project show these values correspond to the Hoff and Solomon seams.

Table 13-3. 2018 – Chip Sample Petrographic Analysis

Sample	Seam	R ₀ Max	Reactive Macerals			Inert Macerals					
			Vitrinite	Semi-Fusinite	Total Reactives	Semi-Fusinite	Fusinite	Inert s	Macrinite	M.M.*	Total Inerts
AP18-003-01	Hoff	1.46	78.8	6.7	85.5	6.8	2.3	0.8	0.1	4.5	14.5
AP18-004-01	Hoff	1.46	61.9	12.9	74.8	13	2.3	1.1	0.1	8.7	25.2
AP18-006-01	Hoff	1.48	37.3	23.9	61.2	23.9	4.2	0.5	0.7	9.5	38.8
AP18-006-02	Hoff	1.45	48.7	17.9	66.6	17.9	3.3	-	-	12.2	33.4
AP18-009-02	Hoff	1.47	40.3	22.5	62.8	22.5	6.4	0.6	0.2	7.5	37.2
APC18-001b	Solomon	1.48	43.0	22.2	65.2	22.2	3.5	0.3	0.6	8.2	34.8

* M.M: Mineral matter

13.3 COAL QUALITY SUMMARY

Coal sampling on the Palisades Project remains difficult due to the complex structure and friable nature of the seams encountered. From the analytical information collected on the property over the past five years, the following summary observations are made regarding the three main coal seams underlying the property. Poor recovery of coal samples means that the results should only be regarded as “indicative” rather than definitive

Solomon Seam

This seam was previously sampled in the 2013 and 2015-2017 campaigns. Due to poor core recovery techniques, the raw coal ash content was typically high and as such no realistic washability recovery values can be determined. The washed clean coal proxy samples (1.50 to 1.60 SG) indicate a clean product in the 10% ash content range could be produced, with a volatile matter content of 18.5% and sulphur content 0.60%. The FSI averages 8 and the coal exhibits low fluidity, averaging 7 ddpm which is typical for this rank of coal in western Canada.

Petrographic analysis shows an R₀Max value of 1.48 +/- 0.02 which confirms the rank of low volatile bituminous. Petrographic composition shows an average reactives/inerts ratio of 76/24 which results in a predicted stability of 62.

Ash chemistry analysis shows a very low alkaline content and a base/acid ratio of 0.11 +/- 0.04. The phosphorous level is very low at 0.020% P in coal.

Hoff Seam

This seam was sampled in the 2015, 2016 and 2017 campaign. The 2016 core recoveries were better so the data here is much more reliable. Those in 2017 were poorer. The averaged raw ash content was 26.5%. Washing at 1.50 and 1.60 SG produced a clean product at 9.14% Ash, 18.33% volatile matter, 0.59% sulphur and an FSI of 6.5. The washing yield was 64%.

Fluidity values are low at 2 ddpm.

Petrographic analysis shows an R_0 Max value of 1.44 +/- 0.04 which confirms the rank of low volatile bituminous. Petrographic composition shows an average reactivities/inerts ratio of 73/27 which results in a predicted stability of 63.

Ash chemistry analysis shows a very low alkaline content and a base/acid ratio of 0.14 +/- 0.02. The phosphorous level is very low at 0.010% P in coal.

Moosehorn Seam

This seam was sampled in a single core in the 2015 and 2016 programs, so the data set is limited. The averaged raw ash content was 35.6%. Washing at 1.50 and 1.60 SG produced a clean product at 10.29% ash, 20.11% volatile matter, 0.53% sulphur and an FSI of 7. The washing yield wash was low at 34%. Fluidity values are much higher at 271 ddpm.

Petrographic Analysis shows an R_0 Max value of 1.33 +/- 0.02 which confirms the rank of mid volatile bituminous. Petrographic composition shows an average reactivities/inerts ratio of 66/34 which results in a predicted stability of 58.

Ash chemistry analysis shows a very low alkaline content and a base/acid ratio of 0.13 +/- 0.03. Most of the alkaline content is Fe_2O_3 which averages 5 % on a whole ash basis. The phosphorous level is very low at 0.014% P in coal.

14 MINERAL RESOURCE ESTIMATES

Mineral Resource Estimates for the Palisades Property in this report are based on historical drill and trench information and the 2013 through 2017 Altitude programs. Parameters in the current resource estimates remain the same as those presented for the 2015 program (Engler et al, 2014). The grouping of resource areas in this report was modified from Coal Hill and Regional (Central and South areas combined) in 2013, to Coal Hill/Central Palisades, where drilling was done in 2015 through 2017, and South Palisades where the 2018 program drilling took place.

Geological Classification

As the stratigraphic and structural complexity of a coal deposit increases, a greater number of data points are required to assign the coal to measured, indicated, or inferred resource categories. Data points are defined as locations where a coal seam, or a marker horizon indicating the proximity to a coal seam, is exposed. Valid data points were obtained from drillhole intersections, trenches, and surface outcrop. Table 14-1 outlines the resource classification criteria for different geology types. Figure 14-3 through Figure 14-9 present cross-sections through various parts of the property.

Table 14-1. Resource Classification Categories (Hughes et al., 1989)

Geology Type	Resource Classification (Distance from Point)		
	Measured	Indicated	Inferred
Moderate	0-450 m	450-900 m	900-2,400 m
Complex	0-100 m	100-200 m	200-400 m
Severe	0-50 m	50-100 m	100-200 m

A **moderate geology** type occurs where the deposit has only been subjected to limited tectonic deformation. This may include faults with displacements of less than 10 m, although these should be uncommon. Homoclines and broad open folds with wavelengths less than 1.5 km may also be present and bedding should not exceed 30°.

A **complex geology** type occurs where a deposit has been subjected to relatively high levels of tectonic deformation. Fault bounded blocks within this deposit type generally retain their normal stratigraphic sequence and seams will have only rarely been modified from their pre-deformational thickness. Tight folds with steeply dipping or overturned limbs can be present and offsets by faults are common.

A **severe geology** type occurs where extreme tectonic deformation has occurred. The stratigraphic sequence is commonly disturbed and difficult to ascertain, whereas coal seams are often structurally thickened and thinned from their pre-deformational state. Tight folds, steeply inclined and overturned beds, and large displacement faults are common.

Density

Rotary drilling and core samples taken in the 2013 through 2018 were too fine for meaningful density determinations. Historic density information for deposits on the Property is limited to determinations from whole core made by Denison. The bulk density values compare reasonably to estimates suggested in GSC Paper 88-21, which shows low volatile bituminous coal with bulk densities ranging from 1.52 g/cm³ to 1.66 g/cm³ having ash contents of 25% to 35%.

A lower bulk density value of 1.52 g/cm³ was used as a conservative estimate, although ash contents determined from coal samples taken in 2013 and 2015 through 2018 drill campaigns suggest that higher densities for some seam intersections could be supported.

Geological Interpretation and Block Modelling

The modelling methodology used for the resource estimation for all areas of the Property consisted of the following steps:

- Import data into the mining software package (Maptek Vulcan 10™).
- Database validation and error checking.
- Import fault surface triangulations from Leapfrog.
- Create area data subsets and blank fault block triangulations.
- Correlate drillholes, trenches, and surface exposures on or directly adjacent to the Property.
- Create final fault blocks by applying a Boolean Test to a blank fault block solid using the fault surface triangulations.
- Grid the topography and base of weathering triangulation surfaces (10 m). Base of weathering was created at a depth of 8 m below topography.
- Run FixDHD on each sub area to create Mapfile Databases.
- Create seam grids (50 m in Coal Hill/Central Palisades and 25 m in South Palisades) and triangulations in Model Stratigraphy using the FixDHD Mapfile Databases, topography grid, and base of weathering grid. Seam grids were cropped against the base of weathering grid to remove oxidized coal. Fault blocks were modelled using a hybrid method and a variety of trending types.
- Create HARP (Horizon Adaptive Rectangular Prism) block models for each sub area using the parting and thickness grids as qualities. Blocks were 100 x 100 m with a sub-blocking of 2 (x and y directions) in the Coal Hill/Central Palisades area, and 50 x 50 m with a sub-blocking of 2 in the South Palisades area.
- Classify block confidence using the distance of the block centroid to the nearest data point based on the criteria in Table 14-1.
- Determine the cumulative stripping ratio for each block of coal within the model (total volume of waste/total tonnage of product).
- Apply a parting factor (coal thickness/aggregate seam thickness).
- Calculate the coal resources for each sub area based on the criteria in Table 14-2.
- Constrain resource estimation by the current Altitude lease boundaries.
- Constrain resource estimation to coal bed thickness greater than 0.6 m for measured, indicated, and inferred classification.

Table 14-2. Resource Reporting Criteria for Surface-Mineable Resources

Area	Resource Criteria			Geology Type
	Coal Bed Thickness	Partings	Stripping Ratio	
Coal Hill/Central Palisades	> 0.6 m	Not Included	< 1:20	Complex
South Palisades	> 0.6 m	Not Included	< 1:20	Complex

Probable Method of Extraction

For resource classification in this report, only surface minable resources were considered. Surface resources were those with a cumulative stripping ratio of less than 1:20 (tonne coal to cubic metre of waste) and coal bed thicknesses greater than 0.6 m.

14.1 RESOURCE SUMMARY

The in-place resources for the Coal Hill and regional areas of the Palisades Property are summarized in Table 14-3. These areas are outlined in Figure 14-1 and Figure 14-2. Seam thickness was adjusted to exclude partings.

Depth of Weathering

Some information has been gathered through drilling on actual depth of weathering, but it remains unsystematic as seam intersections have been targeted to try to avoid oxidized coal. Actual oxidized coal intersections provide only a minimum depth of weathering for a given seam at a given place. The deepest oxidized coal intersected was in core hole APC13-007, at 31.3 m, which appears to have resulted from oxidizing fluids through a fault conduit. Sample APC15-014-01 at 7.2-8.2 m was the shallowest oxidized intersection. The two samples of the Hoff Seam in APC16-013 and APC16-013a, at 11.3 and 15.0 m were also oxidized, but this may be due to comparatively steep dips. The shallowest depth at which un-oxidized coal was intersected was in APC15-011, at 14.1m (FSI 9.0). Intersections in 2017 were below 28m depth and did not show oxidation. The coal intersected between 1 and 2 m at the top of AP18-009 was oxidised.

An average estimated depth of oxidization of 8 m was used for resource estimation as this is the depth of weathering determined at the nearby and structurally similar Grande Cache Coal mine (van Eendenburg et al, 2011). The effect of depth of weathering on these estimates is significant, reducing the resource by 5 to 20% depending upon geometry. Future drilling and quality evaluation should continue efforts to constrain depth of weathering for the Property.

Table 14-3. In-Place Surface-Mineable Coal Resources (Metric tonnes) Summary

Area	Seam	In-Place Coal Resources (TONNES) Stripping Ratio Cutoff 20:1			
		ASTM Group	Measured	Indicated	Inferred
Coal Hill/Central Palisades	Moosehorn	Mid-Volatile Bituminous	940,000	410,000	420,000
	Hoff	Low-Volatile Bituminous	3,500,000	1,840,000	2,440,000
	Solomon	Low-Volatile Bituminous	5,510,000	2,780,000	3,320,000
South Palisades	Moosehorn	Mid-Volatile Bituminous	20,000	165,000	115,000
	Hoff	Low-Volatile Bituminous	70,000	160,000	190,000
	Solomon	Low-Volatile Bituminous	210,000	300,000	390,000
Total Property			10,260,000	5,660,000	6,880,000

(Note: partings removed, coal bed thickness >0.6 m, average 8 m oxidised surface zone removed; rounded to nearest 10,000 TONNES)

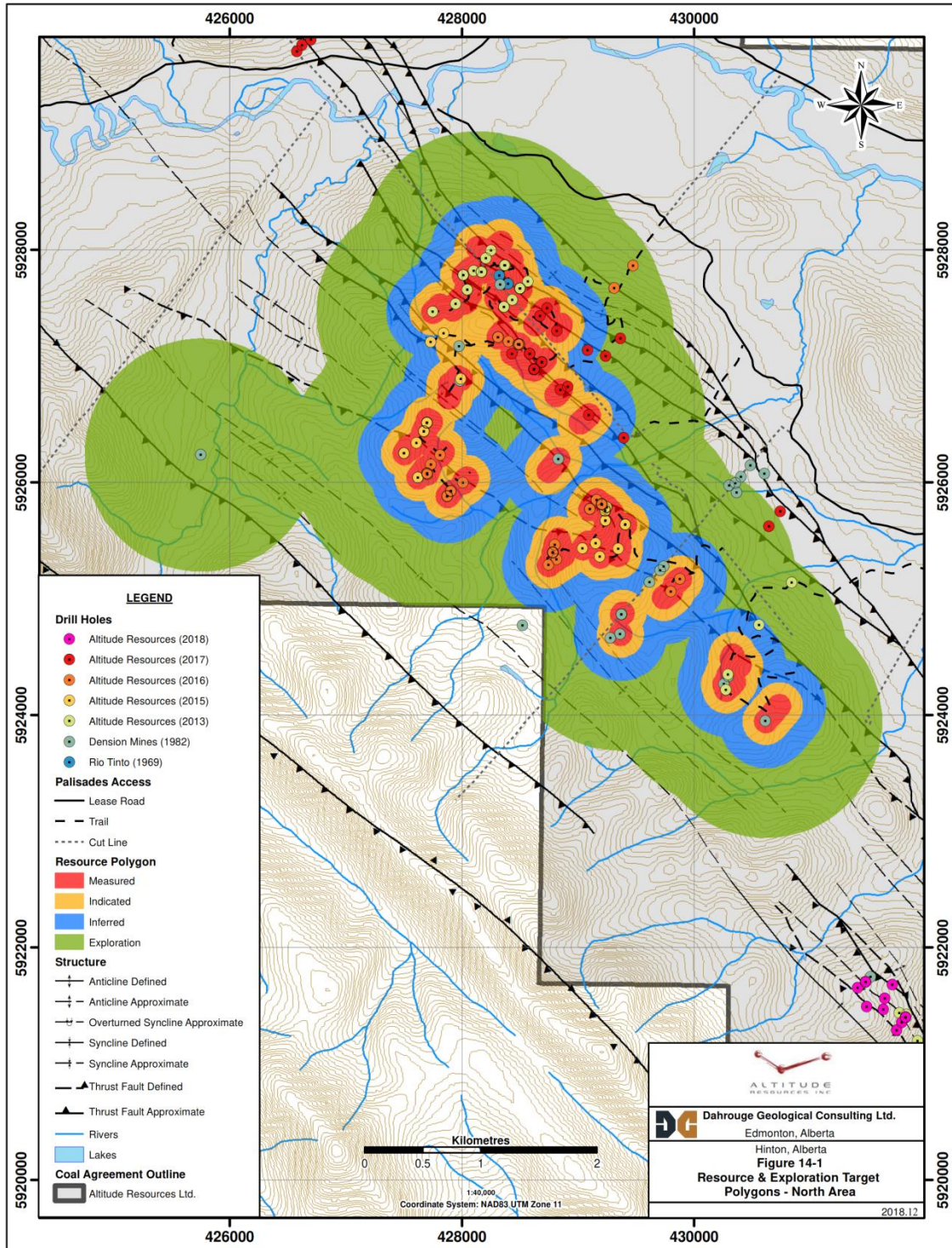


Figure 14-1. Coal Resource Projections and Exploration Targets.-North-Central Area

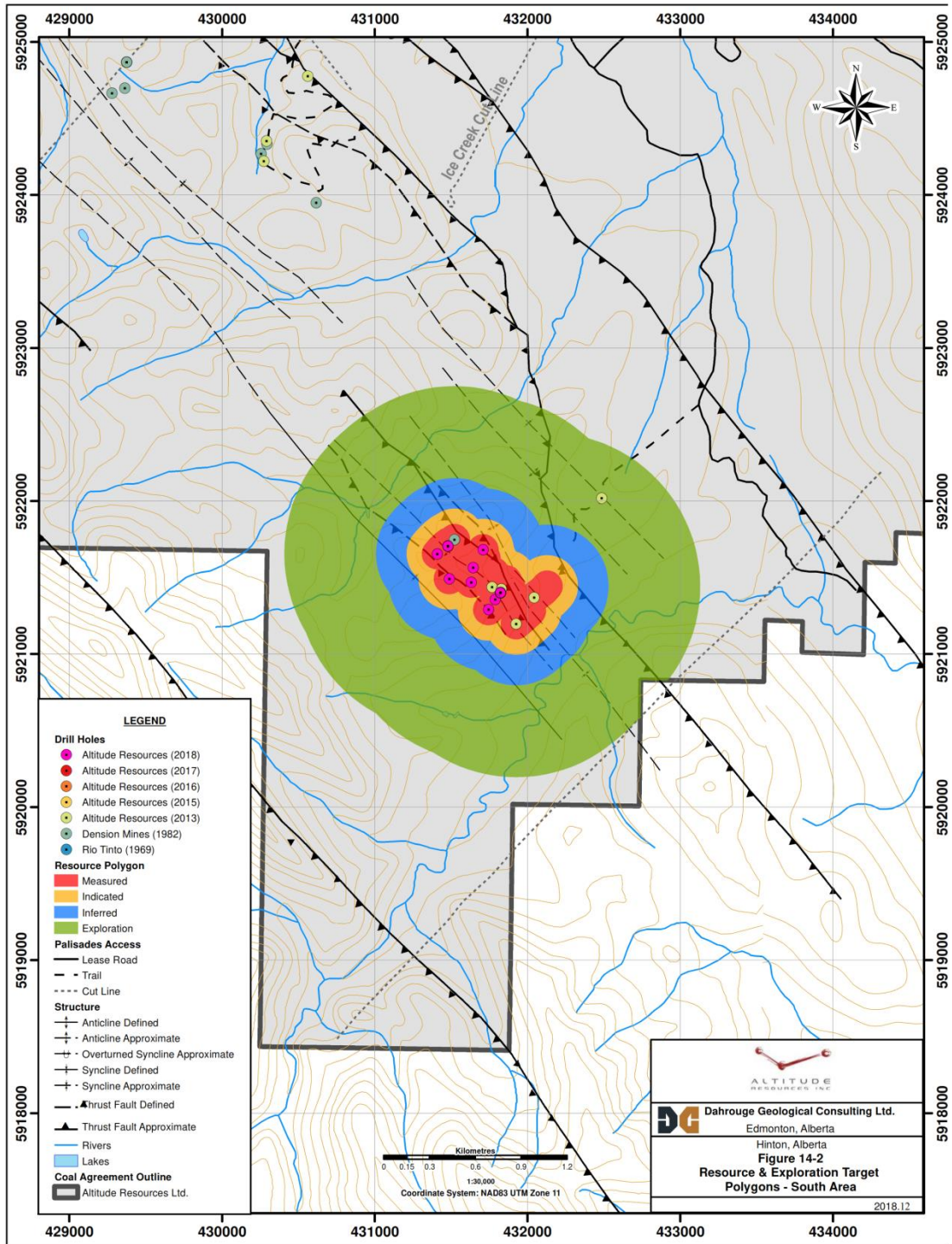


Figure 14-2. Coal Resource Projections and Exploration Targets.- South Area

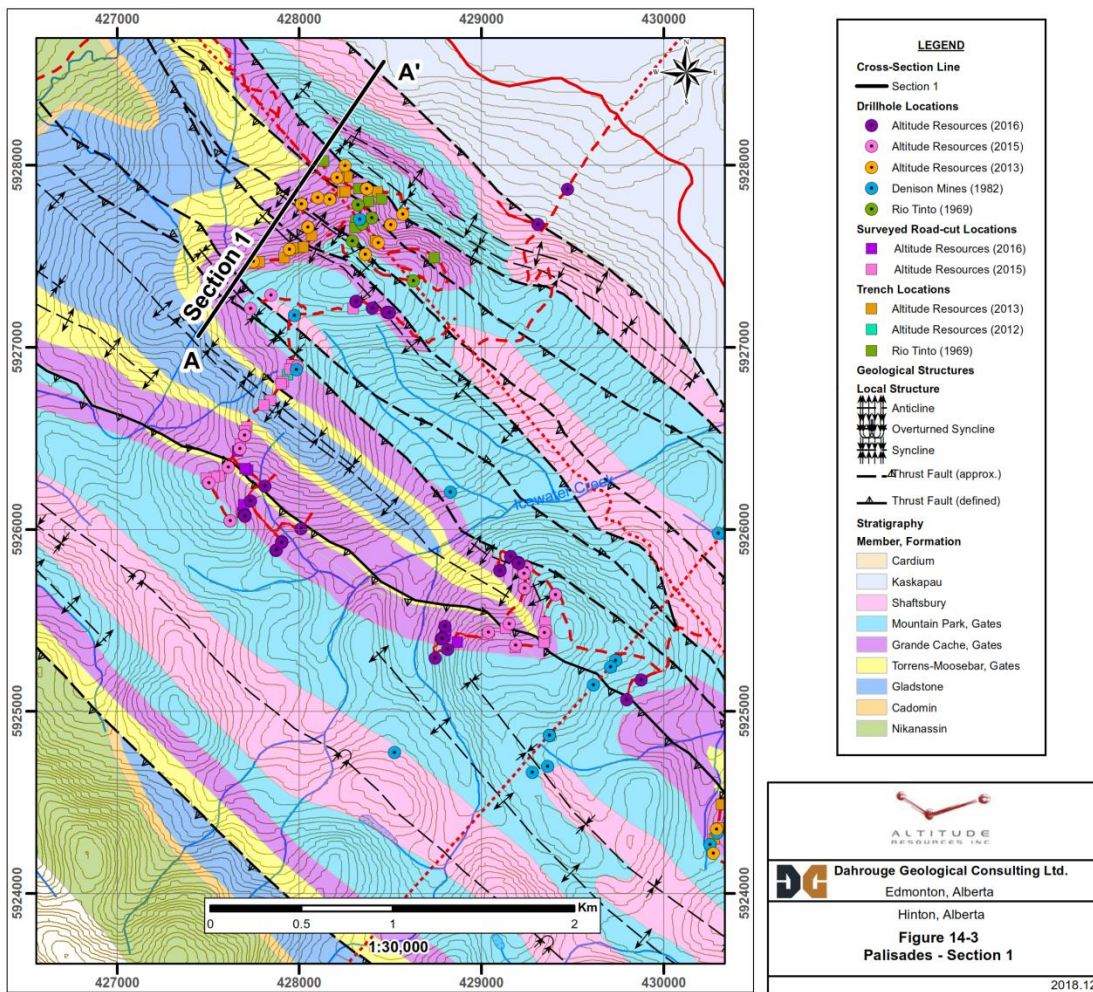
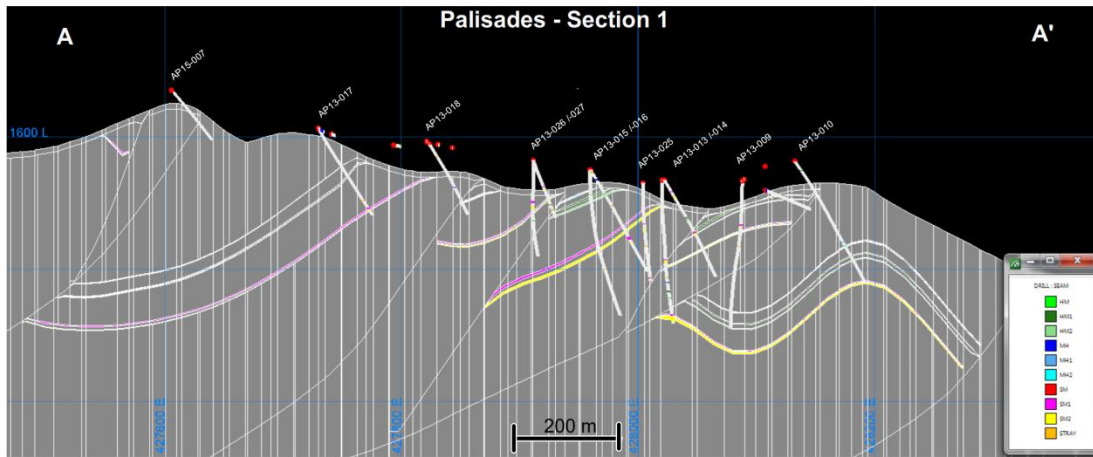
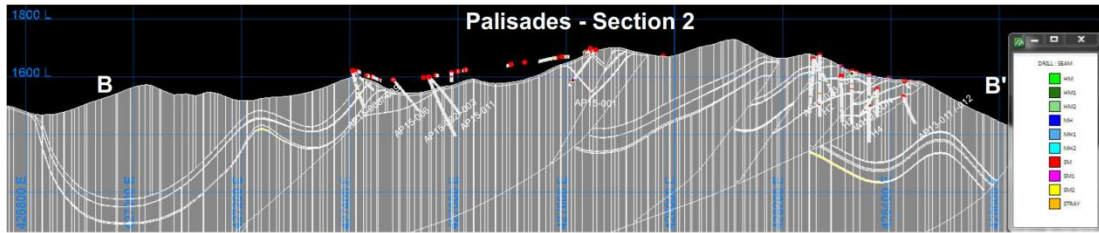


Figure 14-3. Palisades Cross-Section 1 (A-A') Coal Hill Area



200 m

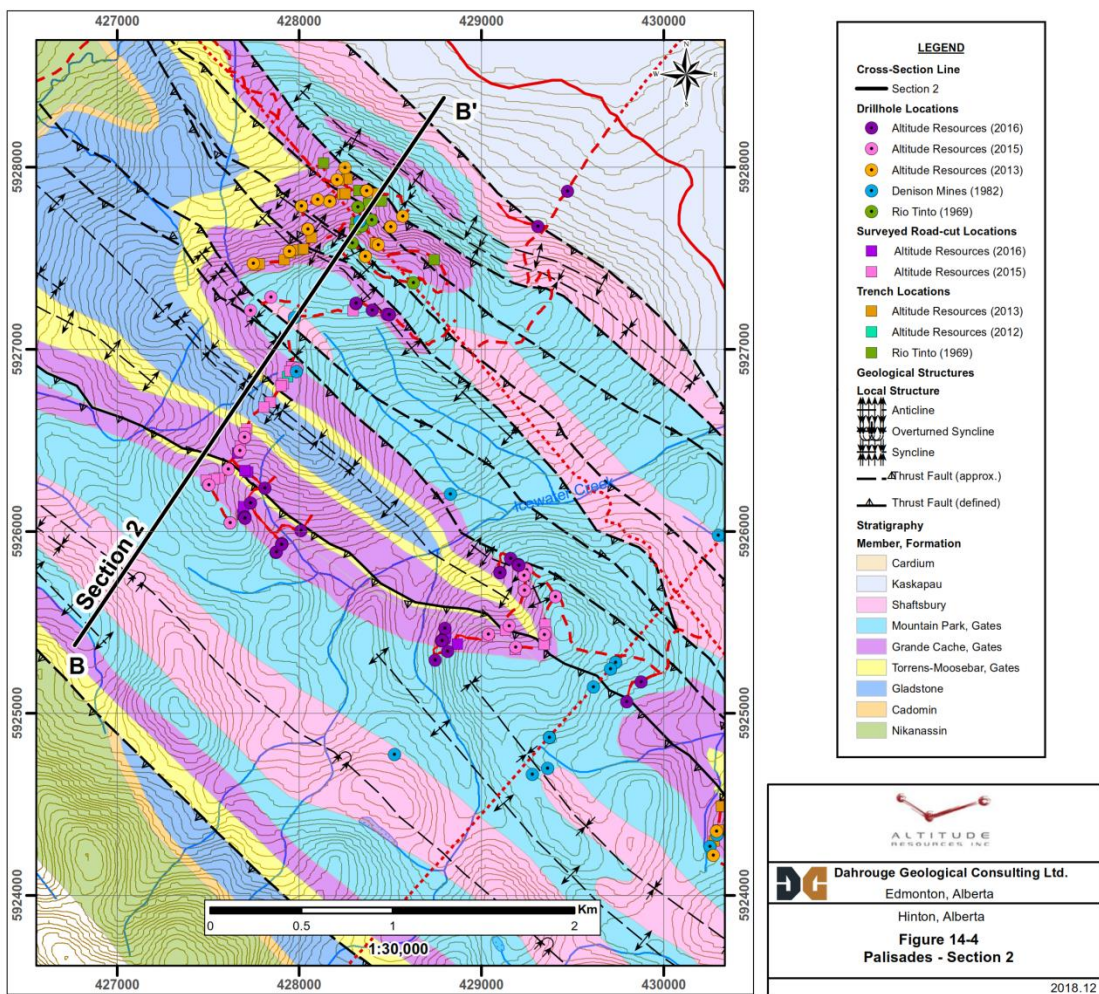


Figure 14-4. Palisades Cross-Section 2 (B-B') North Area and Coal Hill

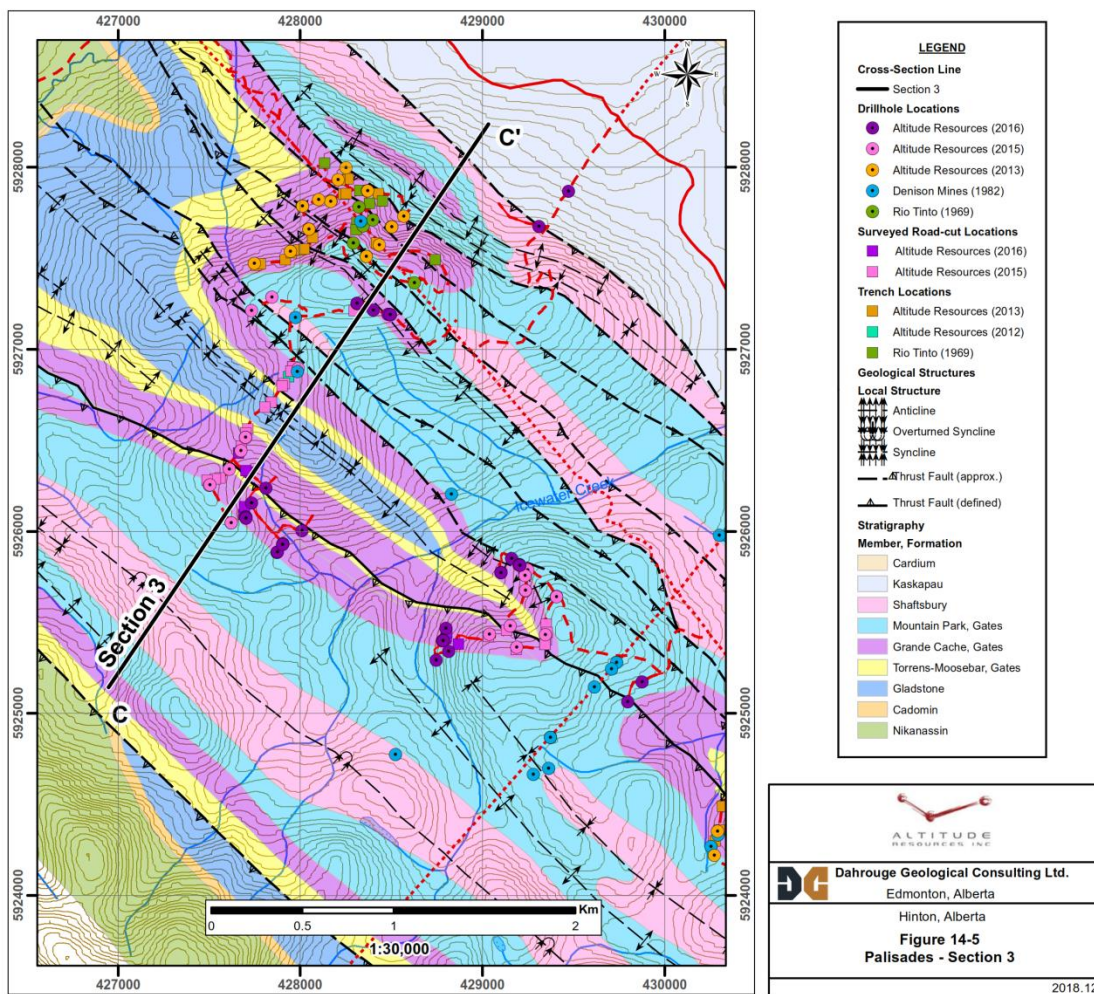
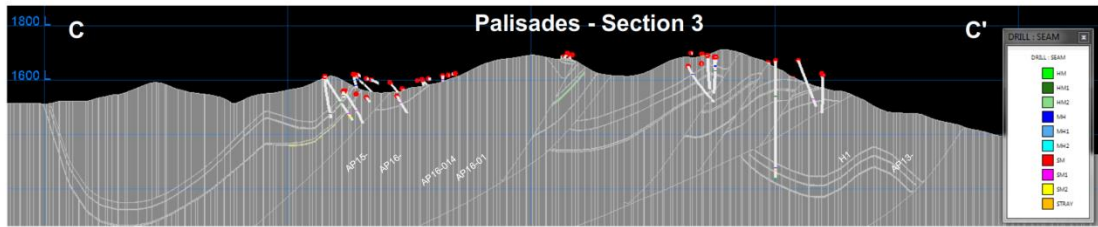


Figure 14-5. Palisades Cross-Section 3 (C-C') North Area and Coal Hill

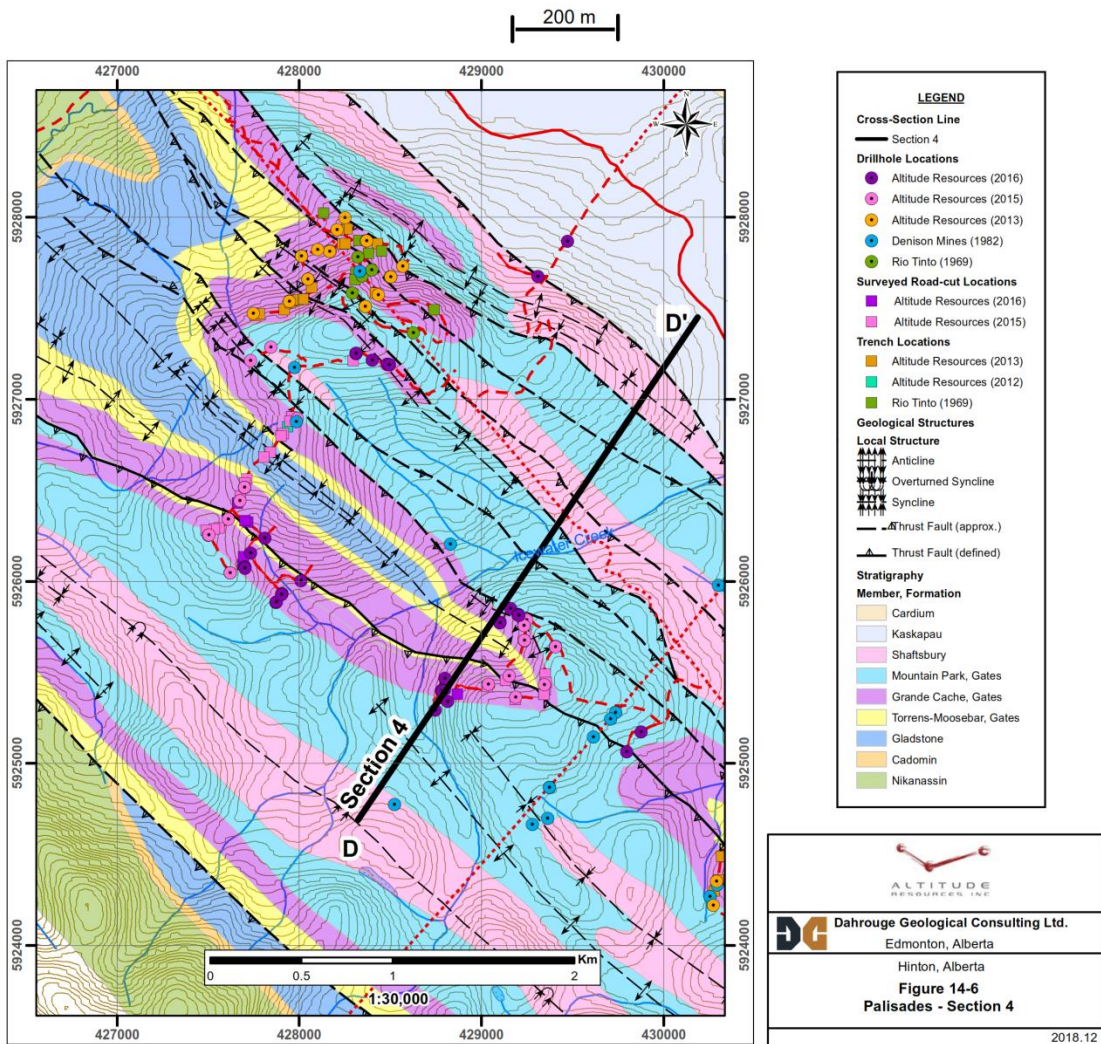
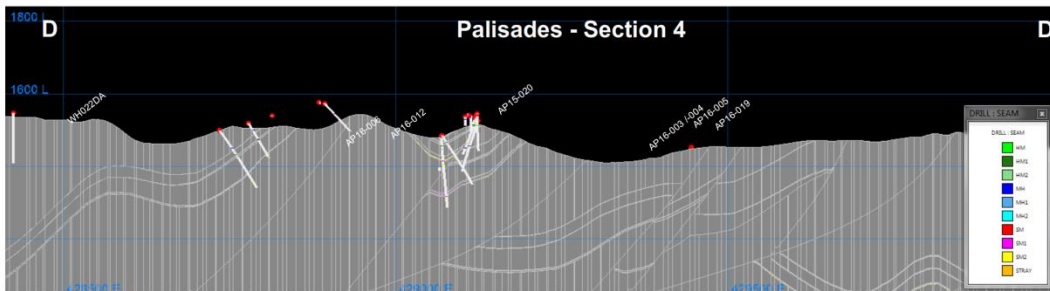


Figure 14-6. Palisades Cross-Section 4 (D-D') North-Central Palisades

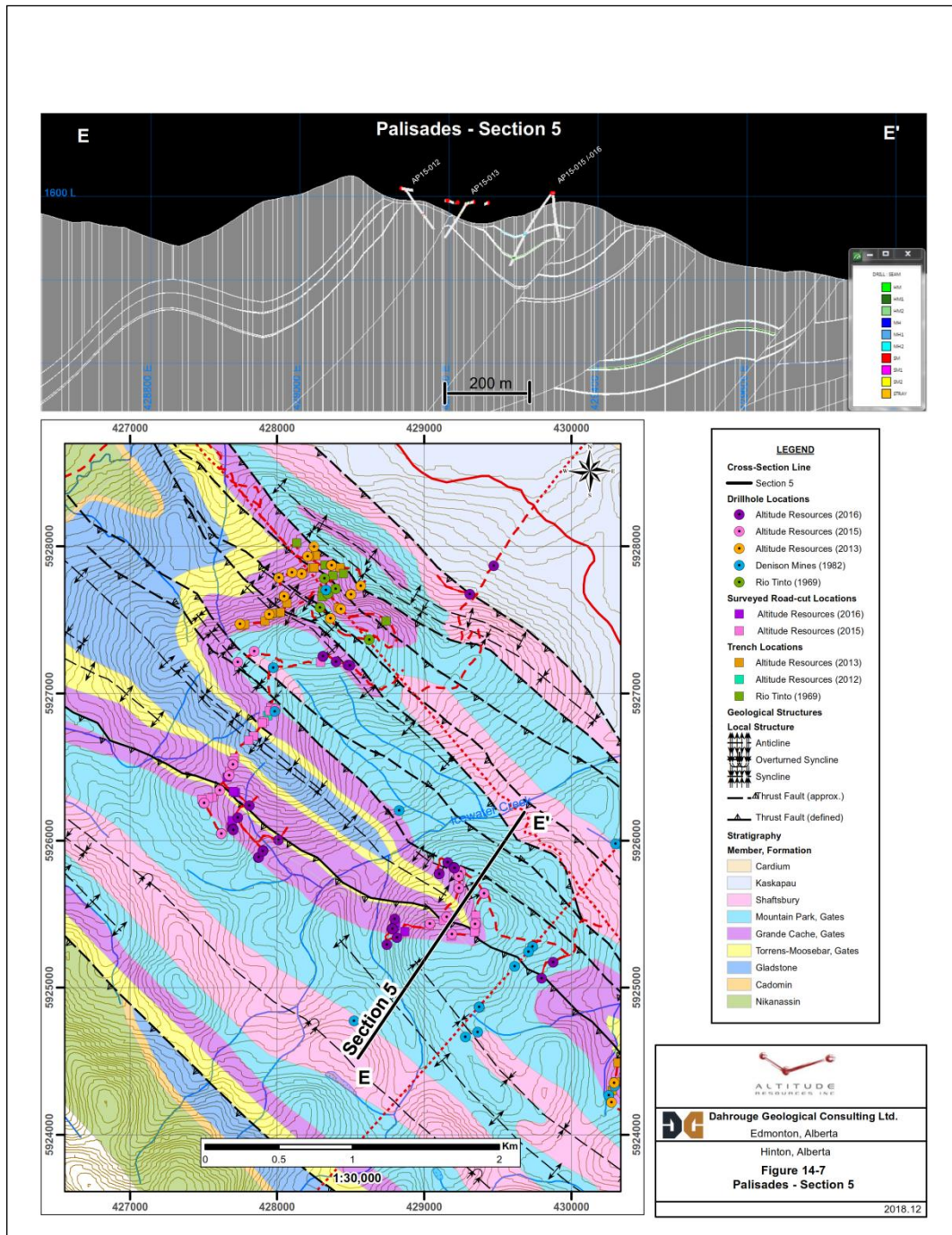


Figure 14-7. Palisades Cross-Section 5 (E-E') North-Central Palisades

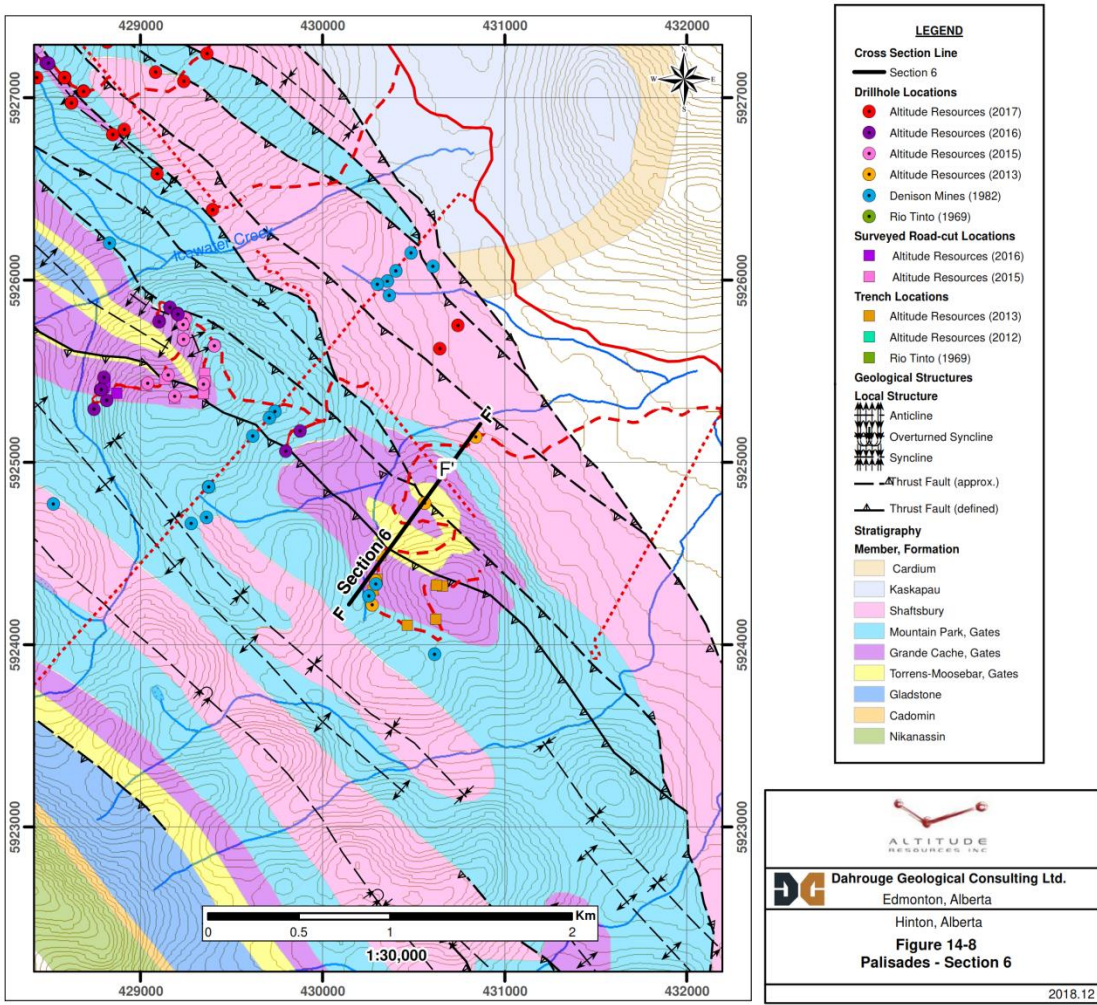
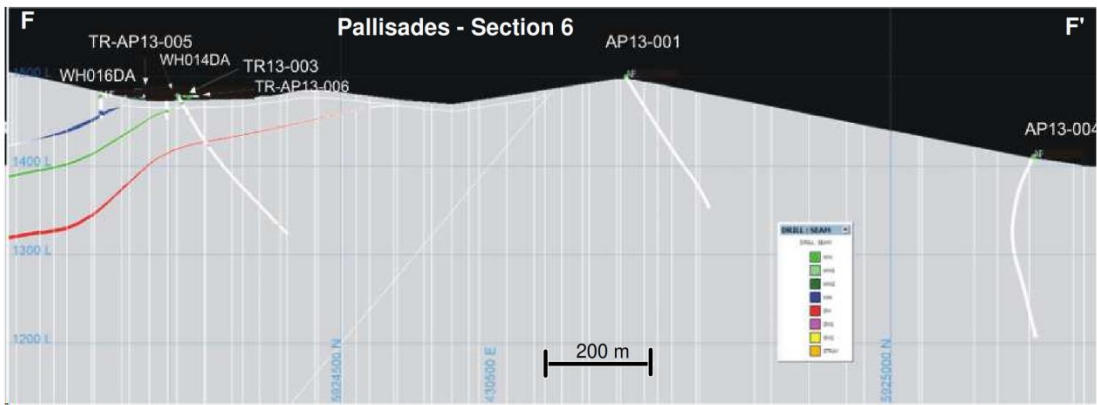


Figure 14-8. Palisades Cross-Section 6 (F-F') Central Palisades

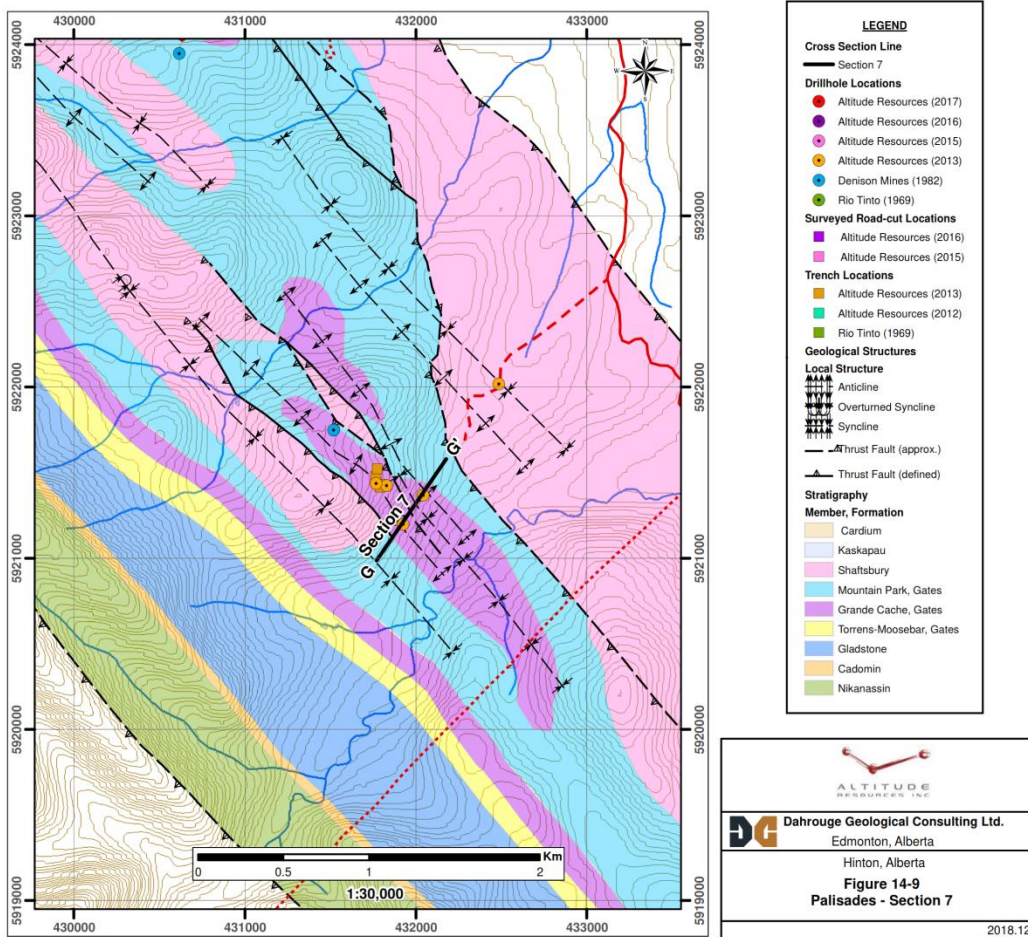
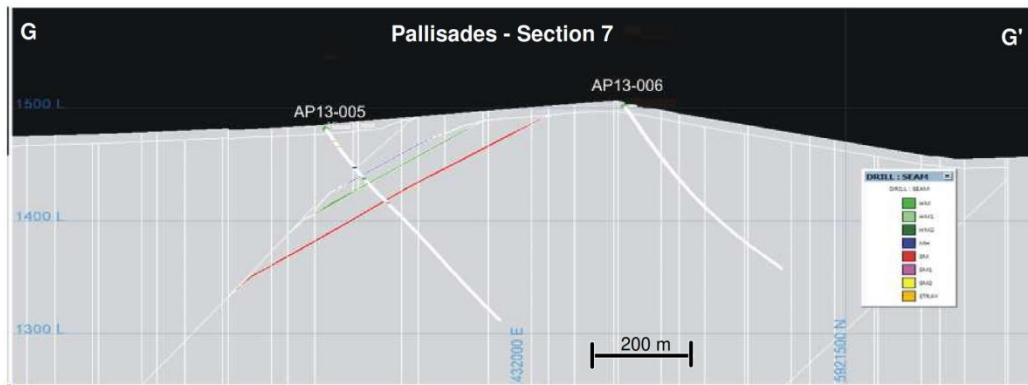


Figure 14-9. Palisades Cross-Section 7 (G-G') South Palisades

14.2 EXPLORATION TARGET SUMMARY

The Exploration Targets for the Palisades Property are summarized in Table 14-4 and Figure 14-1 and Figure 14-2. Coal was classified as exploration target if it was between 400 and 1,000 m from coal data point intersections. These targets remain conceptual in nature as they are not constrained by surveyed coal seams, trenches, or drillholes that fall within the above Resource classification criteria. The Exploration Target is modelled using coal seam projections constrained by stratigraphic modelling, surface mapping, distant seam orientations and thickness. Consequently, seam thickness was not adjusted to remove partings and no stripping ratio limit was used in defining the exploration targets. It is uncertain whether further exploration would delineate a resource. As noted for the resource estimates, the division of target areas was changed from 2013 to reflect 2016 and later exploration.

An exploration target was attempted for the North Palisades Extension area north of the Wildhay River. Both the Wildhay East and Wildhay West drill sections are more than 2 km from any previous drilling, as well as being over 3 km from each other, so no connections for exploration targets can be made based upon the above classification, although it is reasonable to assume that the subcrop bands do persist. As there were only single data points for seams within individual fault blocks, no resource calculations could be made for these areas.

The exploration target for 2018 was reduced from that of 2016 for the same reasons that the inferred and indicated resources dropped between the two estimates. Seam thicknesses were mostly less, and structural changes reduced confidence in projection.

Table 14-4. Palisades In-Place Exploration Targets (Metric tonnes)

Area	Exploration Target* (TONNES)
Coal Hill/Central Palisades	53,000,000 – 55,000,000
South Palisades	3,000,000 – 5,000,000
Total Property	58,000,000 to 60,000,000

*conceptual in-place coal with no stripping ratio cutoff; no depth of weathering; rounded to nearest 1,000,000 tonnes

15 MINERAL RESERVE ESTIMATES

There are no mineral reserves, as defined by NI 43-101 criteria, on the Property at this time.

16 MINING METHODS

Given the stage of exploration on the Property, mining methods have not yet been considered.

17 RECOVERY METHODS

Given the stage of exploration on the Property, recovery methods have not yet been considered.

18 PROJECT INFRASTRUCTURE

Given the stage of exploration on the Property, project infrastructure requirements have not yet been considered.

19 MARKETING STUDIES AND CONTRACTS

Given the stage of exploration on the Property, marketing studies and contracts have not yet been considered.

20 ENVIRONMENTAL STUDIES, PERMITTING AND SOCIAL OR COMMUNITY IMPACT

Given the stage of exploration on the property, environmental studies, permitting and social or community impact have not yet been considered.

21 CAPITAL AND OPERATING COST

Given the stage of exploration on the Property, capital and operating cost have not yet been considered.

22 ECONOMIC ANALYSIS

Given the stage of exploration on the Property, an economic analysis has not been performed.

23 ADJACENT PROPERTIES

The Palisades Coal Property is directly adjacent to the north of Teck Corporation's Brule Property. The Brule Property was developed by the Blue Diamond Coal Company as an underground mine and operated continuously over the period 1914 through 1928, producing a total of 1.8 million tonnes. The Geologic Survey of Canada conducted a detailed survey of the Brule Property in 1927 during active operations and established the stratigraphy and seam nomenclature which extends north into the Palisades Coal Property.

There are currently two nearby active mining operations. . These are the Cheviot Mine 78 km to the southeast of the Palisades Property operated by Teck Resources Limited and the Grande Cache Mine 90 km to the northwest. . Both produce metallurgical coal from the same Grande Cache Member of the Gates Formation. The Grande Cache Mine, operated by CST Canada Coal Limited, was placed on care and maintenance on December 24th, 2015. Production resumed at its No. 8 Mine Surface Operation in 2018. Other than an estimate for depth of weathering; information from these properties has not been used to complete the resource estimate for the Palisades Property.

24 OTHER RELEVANT DATA AND INFORMATION

The authors are unaware of any other relevant information.

25 INTERPRETATION AND CONCLUSIONS

The 2017 and 2018 drilling resulted in a moderate increase in the Measured, and a significant decrease in both Indicated, and Inferred Resource categories, relative to the 2016 Resource Estimation (Table 6-8). This was due in part to thinner than predicted seams intercepts, but mainly due to steeply plunging structure south of Coal Hill which carried projected seams below the 20:1 cut-off limit. These changes reflect the poor predictability of both seam thickness and structural variation within the Property.

Resources changed from 2016 estimation by:

- 390,000 tonnes increase of Total Measured Resource
- 1,390,000 tonnes decrease of Indicated Resource
- 2,020,000 tonnes decrease of Inferred Resource

The exploration target for 2018 was reduced from that of 2016 for the same reasons that the inferred and indicated resources dropped between the two estimates. Seam thicknesses were mostly less than predicted and structural changes reduced confidence in projection distances.

The results of the 2017 exploration program show that the three main coal seams on the Property, while containing low-to mid-volatile coal with excellent coking characteristics, are, for the most part thin and attenuated by structures. Previous geological interpretation by Rio (Benkis, 1970) and Denison (1984) inferred thicker seams overall than encountered in drilling by Altitude. The steeper southeastward plunge of the eastern subcrop belt in the North central area revealed in the 2017 drilling had a significant effect on indicated and especially inferred resources (Figure 14-1 and Figure 14-2).

The area south of Coal Hill includes part of a previously un-mapped thrust-repeated eastern limb of the Coal Hill Anticline which was identified in 2016. This limb proved to plunge at more than 20° to the southeast, much steeper than in previous interpretations. Extensive rubble of Mountain Park sandstones in the area of AP17-014 and AP17-016 and AP17-022 and AP17-024 which were interpreted as subcrop, turned out to be glacially rafted debris, and both areas proved to be underlain by Shaftsbury Formation, constraining the Grande Cache Member to depths of over 200m in these areas, and effectively restricting the extent of inferred and indicated resources at less than the 20: 1 stripping ratio cut-off.

The 2017 drilling in the North Palisades Extension confirmed coal intersections in the Grande Cache Member on both limbs of the main anticlinal feature north of the Wildhay River. Bedding attitudes were found to be steeply dipping, and seams were thin. Fault repetition on the eastern limb doubled the intersections, but as there are only single seam intersections in each fault block, no resource confidence could be attained in modelling. Additional drilled transects would be required to constrain any resource estimate. No exploration target was estimated for the Wildhay East and West section, because of similar constraints in the modelling approach.

Mapping in 2017 along access helped to constrain structures and the surface expression of four coal outcrops (Figure 7-4). Mapping in the south area of the Property confirmed an area of outcrop along the core of an anticline which crosses a small creek at about N5922500 (Figure 7-5).

The 2018 drilling in the South area failed to identify any new resource potential. The coal seams encountered were thin and steeply dipping (Figure 9-1).

26 RECOMMENDATIONS

Results of the 2017 and 2018 exploration and drilling were generally disappointing. Although the limbs of the Coal Hill Anticline on both sides of the Spine Line were shown to carry Grande Cache Member, the seams were thin and sheared in places by faulting. The overall plunge of these limbs was steeper than the ground slope (over 20°) forcing the coal bearing strata below 20:1 stripping ration cut-offs. In general, seams encountered in 2017 and 2018 drilling were consistently thin (less than 2 m actual thickness). Structures are complex, with many thrust splays which break seam continuity.

The only remaining unexplored area on the property are permitted sites west of the Spine Line identified in the 2017 program (particularly P2017-054 to P2017-058 and P2017-063 to P2017-067) that may have positive potential.

This area was not drilled because of excessive road access costs. Unless West Fraser Mills goes ahead with their harvest plans at some future date and creates access, the costs of construction will be high in this area, and the exploration return in terms of increasing resources there, and in the South area, appears poor in the light of the 2017-2018 season results.

Recommendation (Table 26-1) to pursue any further work in the above-mentioned area will be contingent upon West Fraser going ahead with logging in the future. They have proposed an access trail which would pass directly through the P2107-054 to P2017-067 permitted sites. If that access construction is completed, and JOGMEC/Altitude can assume only the drill site construction and reclamation responsibility, it might be feasible to drill up to 30 holes for an approximate budget of \$1,100,000 (Figure 26-1, Table 26-1). Otherwise, it is difficult to recommend further expenditure at this time.

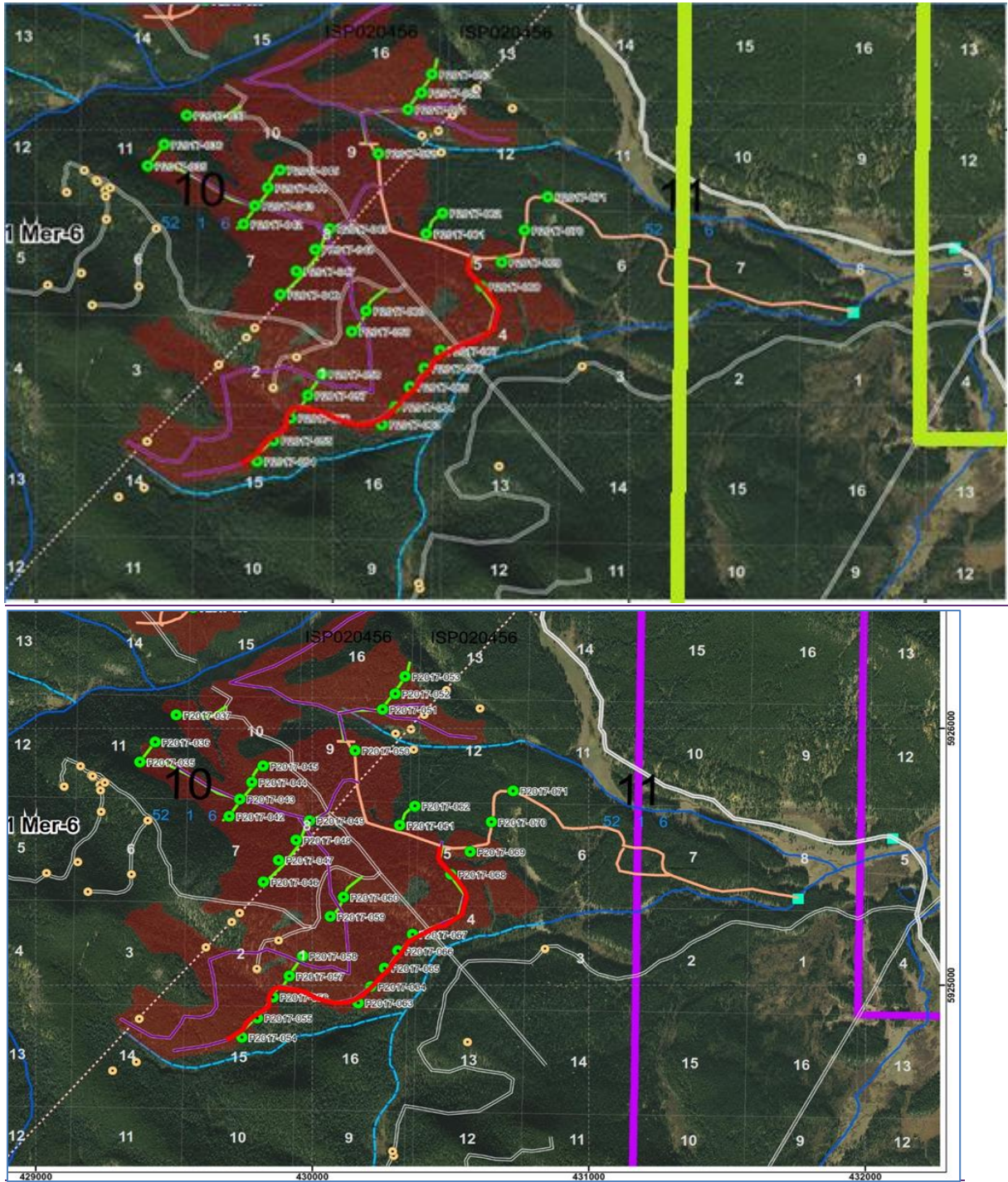


Figure 26-1. Critical Access required for Future Work.

Pink line: Existing West Fraser logging access; Purple Lines: Proposed West Fraser access;
Red Line: Critical access trail which must be in place for affordable infrastructure

Table 26-1. Proposed Future Budget (contingent upon available access)

Item	Estimated Cost
Planning and new Access Layout	\$50,000
Access Constructions and Reclamation	\$250,000

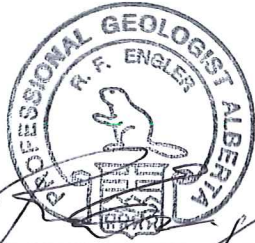
Mapping	\$40,000
RC Drilling	\$160,000
Coring	\$160,000
Geological Supervision	\$240,000
Geophysical Logging	\$70,000
Drill Site Survey	\$10,000
Laboratory, Coal Testing	\$40,000
Geological 3-D Modelling	\$40,000
Data Compilation / Final Reports	\$30,000
Total Estimate	\$1,100,000

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This report entitled “**Updated Technical Report on the Palisades Coal Property, Alberta Canada**” with an effective date of December 21st, 2018, was prepared on behalf of Altitude Resources Inc. and is signed by the authors Robert Engler, John Gorham, and William Miller.

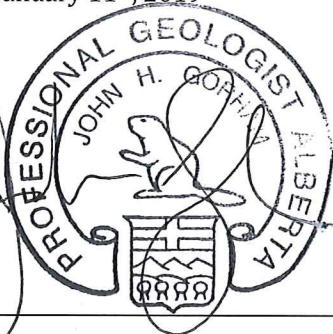


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January 11th, 2019



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William S Miller, P. Geo.

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January 11th, 2019

I, William Miller, of #18- 10509 81st Avenue, Edmonton, Alberta, hereby certify that

- I, William Miller, P.Geo, am employed as a Project Geologist with Dahrouge Geological Consulting Ltd.

This certificate applies to the Technical Report titled "Updated Technical Report on the Palisades Coal Property, Alberta Canada" with an effective date of December 21st, 2018 (the "Technical Report").

- I graduated from the University of Alberta, Canada with a B.Sc. degree in Geology in 2009.
- I am a Professional Geoscientist in the Province of Alberta, Canada.
- I have practiced my profession for nine years since graduation. I have been directly involved in green fields and brown fields exploration, and consulting, with experience including industrial minerals, phosphate, gold, nickel-PGEs, rare earths and coal.
- As a result of my experience and qualifications, I am a Qualified Person as defined in National Instrument 43-101 Standards of Disclosure for Mineral Projects (NI 43-101).
- I have not visited the Palisades Coal Property.
- I am jointly responsible for Sections 1, 14, 25 and 26 of this Technical Report.
- I am independent of the issuer of this report, Altitude Resources Inc. as defined by Section 1.5 of NI 43-101.
- I have read NI-43-101 and this report has been prepared in compliance with this Instrument.
- As of the effective date of this report, to the best of my knowledge, information and belief, the Technical Report contains all scientific and technical information that is required to be disclosed to make the Technical Report not misleading.

'Signed and Sealed'



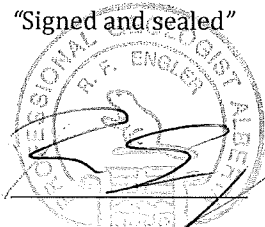
William Miller, P. Geo

Dated: January 11th, 2019

I, Robert F. Engler, of 28 Hummingbird Road, Sherwood Park, Alberta do hereby certify that:

- I, Robert F. Engler, P. Geol. am a Principal of Robert F. Engler Consulting Ltd. This certificate applies to the Technical Report titled "Updated Technical Report on the Palisades Coal Property, Alberta Canada" with an effective date of December 21st 2018 (the "Technical Report").
- I graduated with a B.Sc. from the University of Alberta in 1974.
- I am a member of the Association of Professional Engineers, Geologists and Geophysicists of Alberta. (#M24009).
- I have worked as a geologist for a total of forty-four years since my graduation from university. My experience includes work with all the coal mines in Alberta, Saskatchewan and British Columbia as well as exploration projects in western Canada, and western US, Mexico, Mongolia, and China. I also held senior marketing positions for fifteen years with Luscar Ltd, a major Canadian coal producer.
- I have read the definition of "qualified person" set out in NI 43-101 and certify that by reason of my education, affiliation with a professional association and past relevant work experience, I fulfill the requirements to be a "qualified person". I am independent of Altitude Resources Ltd in accordance with section 1.5 of NI 43-101.
- I did not visit the Property in 2018, although I have visited it in previous years. I have worked extensively on nearby Sherritt-owned mining operations. I work as a geological consultant to the mining industry.
- I am responsible for Section 13 and jointly responsible for Sections 1, 25 and 26 of this Technical Report.
- I am independent of the issuer of this report, Altitude Resources Inc. as defined by Section 1.5 of NI 43-101.
- I have read NI 43-101 and Form 43-101F1, and the Technical Report has been prepared in compliance with that instrument and form.
- As of the effective date of this report, to the best of my knowledge, information and belief, the Technical Report contains all scientific and technical information that is required to be disclosed to make the Technical Report not misleading.

"Signed and sealed"



Robert F. Engler, B.Sc., P.Geol.

Dated: January 11th, 2019

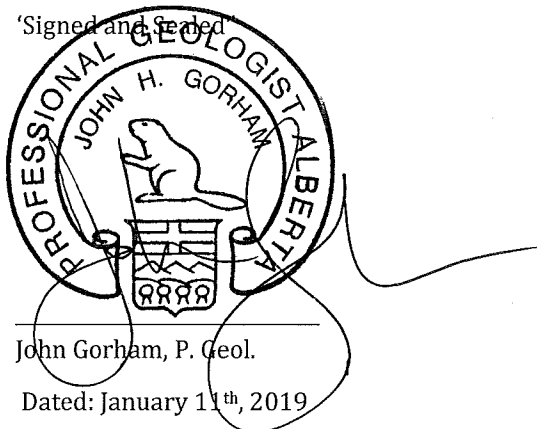
I, John Gorham, of #18- 10509 81st Avenue, Edmonton, Alberta, hereby certify that

- I, John Gorham, P.Geol, am employed as a Senior Geologist with Dahrouge Geological Consulting Ltd.

This certificate applies to the Technical Report titled "Updated Technical Report on the Palisades Coal Property, Alberta Canada" with an effective date of December 21st, 2018 (the "Technical Report").

- I graduated from the University of Calgary, Canada with a B.Sc. degree in Geology in 1976.
- I am a Professional Geoscientist in the Provinces of Alberta, British Columbia and the Northwest Territories, Canada.
- I have practiced my profession for 42 years since graduation. I have been directly involved in green fields and brown fields exploration, and consulting, with experience in gold, base metals, precious and rare metals and rare earth deposits, coal, industrial and precious gem minerals.
- As a result of my experience and qualifications, I am a Qualified Person as defined in National Instrument 43-101 *Standards of Disclosure for Mineral Projects* (NI 43-101).
- I inspected the Property on July 13-17 and July 23-25, 2018.
- I am jointly responsible for Sections 1 to 12, and 14 to 27 of this Technical Report.
- I am independent of the issuer of this report, Altitude Resources Inc. as defined by Section 1.5 of NI 43-101.
- I have read NI-43-101 and this report has been prepared in compliance with this Instrument.
- As of the effective date of this report, to the best of my knowledge, information and belief, the Technical Report contains all scientific and technical information that is required to be disclosed to make the Technical Report not misleading.

'Signed and Sealed'



John Gorham, P. Geol.

Dated: January 11th, 2019