AGREEMENT OF PURCHASE AND SALE

This Agreement is dated November 1, 2022 at 12:02am Mountain Time ("MT").

BETWEEN:

OCEANIC GREYSTONE SECURITIES INC., An international business corporation of Freeport, GBI, The Bahamas a body corporate (the "Vendor")

and -

AVILA ENERGY CORPORATION, An Alberta corporation a body corporate, (the "Purchaser")

(collectively, the "Parties")

WHEREAS Vendor has agreed to sell and assign to Purchaser and Purchaser has agreed to purchase and acquire from Vendor the Sold Assets at the Effective Time on the terms set forth below (the "Transaction"):

For good and valuable consideration, the Parties agree as follows:

1. DEFINITIONS:

In this Agreement, the following definitions apply:

- (a) "Abandonment and Reclamation Obligations" means all past, present, and future obligations respecting the abandonment and reclamation of any of the Sold Assets (including with respect to any well or facility or equipment located on or within the vicinity of the Lands which was abandoned at or prior to the date hereof and includes any associated closing, decommissioning, dismantling and removal of any foundations, structures or equipment in connection with such abandonment and reclamation) and the restoration, remediation and reclamation of the surface or subsurface of the Lands and any land pooled or unitized therewith or otherwise associated with any activity on the Lands or in respect of the Sold Assets, in accordance with generally accepted oil and gas industry practices in the province where the Sold Assets are located and in compliance with the Regulations and the Leases;
- (b) <u>"Agreement"</u> means this document, together with the Schedules attached hereto and made a part hereof;
- (c) "Business Day" means any day of the week except Saturday, Sunday or any statutory holiday in Alberta;

- (d) "Closing Date" means November 1 2022;
- (e) "Effective Time" means 12.02am MT on the Closing Date;
- (f) "Facilities / Pipelines" means the Vendor's interest in and to the facilities and pipelines related to Schedule "A" and furthermore includes Vendor's interest, if any, in all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Petroleum Substances, including any applicable battery, separator, compression station, gathering system, pipeline, production storage facility or warehouse.;
- (g) "General Conveyance" means a document delivered at Closing, substantially in the form attached as Schedule "B";
- (h) "GST" means the goods and services tax as provided for in the Excise Tax Act (Canada), or any successor or parallel provincial or federal legislation that imposes a tax on the recipient of goods or services supplied under this Agreement.
- (i) "Lands" means the lands described in Schedule "A", except as otherwise specified in those Schedules, and includes the Petroleum Substances within, upon or under such lands together with the right to explore for, win, take, remove, recover and own the same insofar as such rights are granted by the Leases;
- (j) "Leases" means the leases described in Schedule "A" and, collectively, any and all leases, reservations, permits, licences, unit agreements, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements or other agreements by virtue of which Vendor is entitled to the Petroleum and Natural Gas Rights or to its right to explore for, drill for, recover, take or win the Petroleum Substances within, upon or under the Lands;
- (k) "Maintenance Period" means, with respect to matters involving the consent, approval, or novation of third parties, or registration of documentation with a Regulatory Authority, the date upon which such consent, approval, novation or registration has been obtained such that Purchaser is a recognized or registered party to the applicable contract or agreement;
- (l) "Miscellaneous Interests" means, subject to any exceptions set out in this definition, all right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial) in and to all property, assets, interests and rights (other than the Petroleum and Natural Gas Rights, the Lands or the Tangibles) pertaining to the Petroleum and Natural Gas Rights, the Lands or the Tangibles, including the following:
 - (i) contracts, agreements and documents relating to the Petroleum and Natural Gas Rights or the Tangibles;

- (ii) surface leases and other rights to enter upon, use or occupy the surface of the Lands for the purpose of gaining access to or otherwise exploiting the Sold Assets;
- (iii) all records, documents, licences, books, reports and data, excepting those pertaining to seismic, geological or engineering matters, which relate to the Petroleum and Natural Gas Rights, the Lands or the Tangibles; and
- (iv) the Wells, including the wellbores and any and all casing and production tubing;
- "Permitted Encumbrances" means: (i) the terms of the Leases; (ii) the reservations (m) or limitations in any grants or transfers from the Crown or other public authority of any of the Lands; (iii) inchoate liens, rights of way, easements and similar rights in land and other restrictions on the use of the Sold Assets that are applicable to the Sold Assets in the ordinary course of business; (iv) any security interests in respect of which Vendor has delivered to Purchaser a discharge or no interest letter, (v) the right reserved to or vested in any municipality or government or other public authority by the terms of any lease, license, franchise, grant or permit or by any statutory provision, to terminate any such lease, license, franchise, grant or permit or to require annual or other periodic payments as a condition of the continuance thereof; (vi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein and statutory exceptions to title, but, unless identified in Schedule "A", does not include a Preferential Right Of Purchase, overriding royalties, net profits interests or other burdens applicable to the Sold Assets.
- (n) "Petroleum and Natural Gas Rights" means the right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial), as further set out in each column of Schedule "A", together with the right to:
 - (i) explore for, drill for, produce, take, use or market Petroleum Substances from the Lands;
 - (ii) share in production of Petroleum Substances produced from the Lands;
 - (iii) share in the proceeds from, measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced from the Lands; and
 - (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; and includes the interest and rights of Vendor in the Lands and the Leases and all interests and rights of the nature described in items (i) to (iii) of this definition which are known as working interests, royalty interests, net carried working interests, net profits interests and revisionary interests in the Lands and Leases;
- (o) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and all other substances, whether liquid, solid or gaseous and whether hydrocarbons or not;

- (p) "Place of Closing" means, unless otherwise agreed to between Vendor and Purchaser, the offices of the Purchaser;
- (q) "Preferential Right Of Purchase" means a right of first refusal, pre-emptive right of purchase or similar right whereby a third party or Purchaser has the right to acquire or purchase an interest in or portion of the Sold Assets as a consequence of Vendor having agreed to sell the Sold Assets to Purchaser in accordance with this agreement;
- (r) "Purchase Price" is defined in clause 3;
- (s) "Regulations" means all laws, orders, statutes, rules, by-laws, decrees, regulations, directives, judgments, declarations and similar pronouncements made by a Regulatory Authority;
- (t) "Regulatory Authority" means any domestic government, whether federal, provincial, state, territorial, local, regional, municipal, or other political jurisdiction, and any agency, authority, instrumentality, court, tribunal, board, commission, bureau, arbitrator, arbitration tribunal or other tribunal, or any quasi-governmental or other entity, insofar as it exercises a legislative, judicial, regulatory, administrative, expropriation or taxing power or function of or pertaining to government having jurisdiction over the Sold Assets; the Parties or this Agreement, including without limitation the Alberta Securities Commission and the Canadian Venture Exchange;
- (u) "Tax Act" means the Income Tax Act (Canada);
- (v) "Sold Assets" means the Petroleum and Natural Gas Rights, the Tangibles and the Miscellaneous Interests;
- (w) "Take or Pay Obligations" means obligations to sell or deliver Petroleum Substances or any of them, rights to which are granted, reserved or otherwise conferred pursuant to the Leases or other title and operating documents applicable to the Sold Assets, without being entitled in due course to receive and retain full payment for such Petroleum Substances;
- (x) "Tangibles" means all right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial) in the Facilities / Pipelines and in any and all tangible property and assets other than the Facilities / Pipelines located within, upon or in the vicinity of the Lands and which are used or intended to be used in exploiting the Petroleum and Natural Gas Rights; and
- (y) "Wells" means the wells set forth and associated to Schedule "A" and all casing in all such wells.

2. SCHEDULES:

The following Schedules are made part of this Agreement:

(a) Schedule "A": Leases, Lands, Vendor's Interest, and Permitted Encumbrances;

- (b) Schedule "B": General Conveyance; and
- (c) Schedule "C": Promissory Note.

3. PURCHASE AND SALE:

In consideration of the transfer of the Sold Assets to Purchaser and the Purchaser assuming all the obligations and liabilities associated with the Sold Assets pursuant to the terms of this Agreement, at closing Purchaser shall pay to Vendor the purchase price (the "Purchase Price") by way of the delivery to the Vendor of the promissory note, being in the amount of ONE MILLION EIGHT HUNDRED (\$1,800,000) Dollars, as attached hereto as Schedule "C" (the "Promissory Note").

The Vendor-hereby-irrevocably-covenants to accept the Promissory Note as payment in full of the Purchase Price (the receipt of the Purchase Price being hereby irrevocably acknowledged by Vendor).

The Vendor herby sells, assigns, transfers, conveys and sets over to Purchaser the Sold Assets, and Purchaser herby accepts and purchases from Vendor, the Sold Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom, absolutely, subject to the terms of this Agreement.

(a). The Purchase Price shall be allocated amongst the Sold Assets as follows:

| \$6,269,915.00 |
|----------------|
| (4,469,915.00) |
| \$1,799,999.00 |
| \$1.00 |
| \$1,800,000.00 |
| \$ 18,000.00 |
| |

(b) However, if Vendor is required to collect from Purchaser any tax, fee or charge imposed by a Regulatory Authority for the Sold Assets, including GST, then Purchaser shall pay the amount of these taxes, charges or fees to Vendor, and Vendor shall remit those amounts to the Crown in the manner required by the Regulations. If the amount of the taxes, fees or charges paid by Purchaser is adjusted as a result of any re assessment by a Regulatory Authority, then any increase or decrease from the re assessment are for Purchaser's account.

The Parties acknowledge that:

(i) the amount and the scope of any Abandonment and Reclamation Obligations associated with the Sold Assets are not capable of being quantified at the Closing Time and depend upon numerous unknowable factors that are not within the control of the Parties; and

- (ii) under the Regulations, the Abandonment and Reclamation Obligations associated with the Sold Assets are inextricably linked to such Sold Assets so that Purchaser will be liable for the Abandonment and Reclamation Obligations associated with the Sold Assets in the absence of the specific assumption of such liabilities by Vendor; and
- (iii) the Parties have taken into account in reaching this Agreement and in establishing the Purchase Price the fact that the Sold Assets and the associated Abandonment and Reclamation Obligations are inextricably linked.

4. <u>CONFIDENTIALITY:</u>

The Parties agree that information respecting the Purchase Price shall be retained in confidence after the date of this Agreement. Any additional information obtained by Purchaser about Vendor as a result of this Agreement which does not relate to the Sold Assets shall continue to be treated as confidential and shall not be used by Purchaser without the prior written consent of Vendor. However, the restrictions on disclosure and use of information in this Agreement shall not apply to information to the extent it:

- (a) is or becomes publicly available through no act or omission of Purchaser or its consultants or advisers; or
- (b) is subsequently obtained lawfully from a third party, which, after reasonable inquiry, Purchaser will not be bound to Vendor to restrict the use or disclosure of such information; or
- (c) is already in Purchaser's possession at the time of disclosure, without restriction on disclosure; or
- (d) is required by law to be disclosed, provided that Purchaser shall take all reasonable steps to bind the party receiving such information to obligations of confidentiality similar to the foregoing; or
- (e) is required by Regulatory Authority to be disclosed.

However, specific items of information shall not be considered to be in the public domain merely because more general information respecting the Sold Assets is in the public domain.

5. REPRESENTATIONS AND WARRANTIES OF VENDOR:

Purchaser acknowledges that it is purchasing the Sold Assets on an "as is, where is" basis, without representations and without reliance on any information provided to or on behalf of Purchaser by Vendor or any third party, except that and subject in all instances to anything disclosed in the Agreement and Schedules, Vendor makes the following representations and warranties to Purchaser:

(a) Vendor is a body corporate duly organized and validly existing under the laws of its jurisdiction of incorporation and now has good right, full power and absolute authority to bargain, sell, transfer, assign and convey its interest in and to the Sold Assets for the purposes and in the manner herein provided for according to the true intent and meaning of this Agreement.

- (b) The execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate actions and will not result in any violation of, or be in conflict with, or constitute a default under any charter, bylaw or governing document to which Vendor is bound.
- (c) The execution, delivery and performance of this Agreement will not result in any violation of, or be in conflict with, or constitute a default under any term or provision of any agreement or instrument to which Vendor is party or by which it is bound, nor under any Regulations applicable to Vendor.
- (d) This Agreement and other documents delivered in pursuance hereof constitute valid and binding obligations of Vendor enforceable against Vendor in accordance with their terms.
- (e) Other than the Permitted Encumbrances, Vendor has not committed and is not aware of there having been committed any act or omission whereby its title to the Petroleum and Natural Gas Rights may be cancelled or determined, nor has Vendor encumbered or alienated the same or any interest therein other than as set out in Schedule "A".
- (f) Subject to the rents, covenants, conditions and stipulations in the Leases reserved and contained and on the lessee's or holder's part thereunder to be paid, performed and observed and subject to the Permitted Encumbrances, Purchaser may enter into and upon, and hold and enjoy the Petroleum and Natural Gas Rights for the residue of their respective terms and all renewals or extensions thereof as to the interests hereunder assigned for its own use and benefit without any lawful interruption of or by Vendor or any other person claiming by, through or under Vendor.
- (g) Other than the Permitted Encumbrances, the Sold Assets are free and clear of all royalty burdens, liens, penalties, conversion rights and other claims of third parties, created by, through or under Vendor or of which Vendor has knowledge.
- (h) Vendor has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this transaction for which Purchaser shall have any obligation or liability.
- (i) To the Vendor's knowledge, Vendor has not failed to comply with, perform, observe or satisfy any material term, condition, obligation or liability which has heretofore arisen under the provisions of any of the Leases and other agreements to which the Sold Assets are subject, that would or is likely to have a material adverse effect on the Sold Assets.
- (j) Vendor is not aware of any defaults, has not received notice of default and is not, to its knowledge, in any material default under:
 - any order, writ, injunction or decree of any court or of any commission or administrative agency affecting the Sold Assets; or
 - ii) any agreement or obligation by which it is bound or to which it is subject affecting the Sold Assets.

- (k) To the Vendor's knowledge, no suit, action or other proceeding has been commenced against Vendor before any court or Regulatory Authority which might result in impairment or loss of Vendor's title to the Sold Assets or which might otherwise materially adversely affect the Sold Assets.
- (1) To the Vendor's knowledge, all ad valorem, property, production, severance and similar taxes and assessments based upon or measured by the ownership or production of Petroleum Substances from the Lands or the receipt of proceeds therefrom payable by Vendor have been properly paid.
- (m) To the Vendor's knowledge, there are no financial commitments which are now outstanding or due or may hereafter become due in respect of the Sold Assets or operations in respect thereof other than usual operating expenses incurred in the normal conduct of operations.
- (n) To the Vendor's knowledge, there are no Take or Pay Obligations affecting the Sold Assets.
- (o) To the Vendor's knowledge, except as otherwise expressly noted in Schedule "A", the Sold Assets are not subject to reduction by virtue of the conversion or other alteration of the interest of any third party under existing agreements pertaining to the Sold Assets.
- (p) To the Vendor's knowledge, Vendor has paid or has caused to be paid within the applicable time limits all relevant deposits, rentals, and royalties and has performed and observed, or caused to be performed and observed, all obligations and covenants required to keep the Leases and all documents of title respecting the Lands and any of them in full force and effect.
- (q) To the Vendor's knowledge, there are no authorities for expenditure, mail ballots, outstanding cash calls, or any other authorization of expenditure under the Leases pertaining to the Sold Assets for the conduct of an operation or the accrual of a financial obligation.
- (r) The Sold Assets are legally and validly assignable by Vendor to the Purchaser and are not subject to any pre-emptive or Preferential Right of Purchase by any third party and, if so, will be served pursuant to clause 4.3.
- (s) Vendor is not aware of, nor has it received:
 - (i) any orders or directives under the Regulations relating to environmental matters which remain outstanding in any material respect as of the date of this agreement, and that require any further work, repairs, construction or capital expenditures with respect to the Sold Assets, where such orders and directives have not been complied with in all material respects; or
 - (ii) any demand or notice issued with respect to the breach of any environmental, health or safety law applicable to the Sold Assets, including respecting the use, storage, treatment, transportation or disposition of environmental contaminants, which demand or notice remains outstanding on the date of this Agreement.

Apart from the foregoing representations and warranties, the Vendor makes no representation or warranty regarding its title to the Sold Assets or as to the merchantability or fitness for any purpose of any part of the Sold Assets. The Purchaser acknowledges that it has made its own investigations and inquiries regarding the value and fitness of the Sold Assets and the producibility of the Petroleum Substances therefrom and that the Purchaser has not relied on any factual representations with regard thereto made to it by the Vendor.

6. REPRESENTATIONS AND WARRANTIES OF PURCHASER:

Purchaser represents and warrants to Vendor that:

- (a) It is a body corporate duly organized and validly existing under the laws of its jurisdiction of incorporation, is authorized to carry on business in the Province of Alberta and now has good right, full power and absolute authority to enter into this Agreement for the purposes and in the manner herein provided for according to the true intent and meaning of this Agreement.
- (b) The execution, delivery and performance of this Agreement has been duly and validly authorized by all requisite corporate, shareholders' and directors' actions and will not result in any violation of, or be in conflict with or constitute a default under:
 - any charter, bylaw or governing document or any term or provision of any agreement or instrument to which it is a party or by which it is bound; or
 - (ii) any judgment, decree, order, statute, regulation, rule or licence applicable to it.
- (c) This Agreement and other documents delivered in under this Agreement constitute valid and binding obligations of it in accordance with their respective terms.
- (d) It is not a non-Canadian person for the purposes of the Investment Canada Act.
- (e) It has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this transaction for which Vendor shall have any obligation or liability.
- (f) There are no material unsatisfied claims, proceeding, actions, lawsuits or administrative proceedings in existence or threatened against the Purchaser that may materially adversely affect the Purchasers ability to complete the transaction contemplated by this Agreement.

7. SURVIVAL OF COVENANTS, REPRESENTATIONS AND WARRANTIES:

The representations and warranties contained in clauses 5 and 6 shall survive the transaction contemplated by this Agreement and shall continue and remain in full force and effect for the benefit of Purchaser with respect to clause 5 and for the benefit of Vendor with respect to clause 6 for a period of one year from the Effective Date.

8. ADJUSTMENTS

All benefits and obligations of any kind or nature whatsoever (including all rentals, all taxes, except income taxes, and other payments and obligations, contractual and otherwise), and receivable or received in respect of the Sold Assets hereby assigned, including administration, maintenance, development and operating costs and the proceeds from the sale of production from the Lands, shall be apportioned between the Vendor and the Purchaser as of the Effective Date.

INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

- Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all losses; costs, claims, damages, expenses and liabilities suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in clause 5 been accurate and truthful, provided however that nothing in this subclause 9(a) shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in clause 5 if and to the extent that Purchaser did not rely upon such representation or warranty. No claim under this clause 9(a) shall be made or be enforceable by the Purchaser unless written notice of such claim with reasonable particulars is given by the Purchaser to the Vendor within a period of one year from the Effective Time.
- Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all losses, costs, claims, damages, expenses and liabilities suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in clause 6 been accurate and truthful, provided however that nothing in this subclause 9(b) shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in clause 6 if and to the extent that Vendor did not rely upon such representation or warranty. No claim under this clause 9(b) shall be made or be enforceable by the Vendor unless written notice of such claim with reasonable particulars is given by the Vendor to the Purchaser within a period of one year from the Effective Time.

10. GENERAL INDEMNITY:

Provided closing has occurred, the Vendor shall remain liable for and shall indemnify Purchaser from and against all losses, costs, claims, damages, expenses or liabilities suffered, sustained, paid or incurred by the Purchaser which arise from acts or omissions pertaining to the Sold Assets which occurred prior to the Effective Time, and the Purchaser shall indemnify the Vendor from and against all losses, costs, claims, damages, expenses or liabilities suffered, sustained, paid or incurred by the Vendor which arise from acts or omissions pertaining to the Sold Assets which occurred from and after the Effective Time, excepting in each case to the extent that such liabilities are caused by the parties claiming indemnity. Such indemnities shall be deemed to apply to all assignments, transfers, conveyances, novations and other documents conveying the Sold Assets to the Purchaser, notwithstanding the actual terms thereof. Such indemnity shall extend to reasonable and necessary legal costs on a solicitor and client basis. Nothing contained in this clause shall impose any liability on the Vendor for damages for loss of value suffered by the Purchaser as a result of failure of or a defect in title to any of the Sold Assets unless such loss of value is as a result of a breach of a representation and warranty contained in clause 6. No claim under this clause 10 shall be made or be enforceable by the Purchaser unless written notice of such claim with reasonable particulars is given by the Purchaser to the Vendor within a period of one (1) year from the Effective Time.

11. ENVIRONMENTAL INDEMNITY:

Provided closing has occurred, Purchaser shall be liable to and in addition shall indemnify Vendor from and against all losses, costs, claims, damages, expenses or liabilities suffered, sustained, paid or incurred by Vendor which pertain to the Abandonment and Reclamation Obligations and environmental damage or contamination or other environmental problems pertaining to or caused by the Sold Assets, however and by whomsoever caused, and whether such Abandonment and Reclamation Obligations, environmental damage or contamination or other environmental problems occur or arise prior or subsequent to the Effective Time, or partly prior and partly subsequent to the Effective Time. Purchaser shall not be entitled to exercise and hereby waives any rights or remedies it may now or in the future have against Vendor in respect of such Abandonment and Reclamation Obligations, environmental damage or contamination or other environmental problems, whether such rights and remedies are pursuant to the common law or statute or otherwise, including the right to name Vendor as a third party to any action commenced by any person against Purchaser. Without limiting the generality of the foregoing, such Abandonment and Reclamation Obligations, environmental damage or contamination or other environmental problems shall include:

- (a) surface, underground, air, ground water or surface water contamination;
- (b) the abandonment or plugging of or failure to abandon or plug any Well;
- (c) the restoration or reclamation of or failure to restore or reclaim any part of the Sold Assets;
- (d) the breach of applicable Regulations in effect at any time; and
- (e) the removal of or failure to remove any foundations, structures or equipment from the Lands.

The indemnities provided for in this clause 10 shall extend to reasonable legal fees and disbursements on a solicitor and his own client basis.

12. <u>LIMIT ON PARTY'S RESPONSIBILITY</u>

The Vendor's total liabilities and indemnities under this Agreement, including, without limitation, any claims relating to its representation and warranties, will not exceed \$50,000, except in the event of fraud.

13. CONVEYANCE

Vendor and Purchaser shall execute and deliver at the Closing Date the General Conveyance. Vendor shall provide at the Closing Date any specific assignments, transfers and other documents and assurances to third parties as may be reasonably required to convey the Sold Assets, but no such documents shall require Vendor to assume or incur any obligation, or to provide any representation or warranty, beyond that contained in this Agreement.

14. VENDOR'S CLOSING CONDITIONS

The obligation of Vendor to complete the sale of the Sold Assets to Purchaser pursuant to this Agreement is subject to the satisfaction at or prior to the Closing Date of the following conditions precedent:

- (a) The Purchaser shall deliver to the Vendor the Purchase Price; and
- (b) All representations and warranties of Purchaser contained in this Agreement shall be true in all material respects at and as of the Effective Time and the Closing Date, and Purchaser shall have performed and satisfied all agreements required by this Agreement to be satisfied and performed by Purchaser prior to the Closing Date; and
- (c) Purchaser shall have executed and delivered the General Conveyance and any other documents requiring the Purchaser's execution pursuant to the requirements of clause 15.

The foregoing conditions shall be for the benefit of Vendor and may, without prejudice to any of the rights of Vendor hereunder, be waived by Vendor in writing, in whole or in part, at any time. In case any of the said conditions shall not be complied with through no act, default or omission of Vendor, or waived by Vendor, at or before the Closing Date, Vendor may rescind or terminate this Agreement by written notice to Purchaser.

15. PURCHASER'S CLOSING CONDITIONS

The obligation of Purchaser to complete the purchase of the Sold Assets from Vendor pursuant to this Agreement is subject to the satisfaction at or prior to the Closing Date of the following conditions precedent:

- (a) All representations and warranties of Vendor contained in this Agreement shall be true in all material respects at and as of the Effective Time and the Closing Date, and Vendor shall have performed and satisfied all agreements required by this Agreement to be satisfied and performed by Vendor prior to the Closing Date; and
- (b) Vendor shall have executed and delivered the General Conveyance; and
- (c) Vendor shall have tendered to Purchaser documents and materials pursuant to the requirements of clause 14.

The foregoing conditions shall be for the benefit of Purchaser and may, without prejudice to any of the rights of Purchaser hereunder, be waived by Purchaser in writing, in whole or in part, at any time. In case any of the said conditions shall not be complied with through no act, default or omission of Purchaser, or waived by Purchaser at or before the Closing Date, Purchaser may rescind or terminate this Agreement by written notice to Vendor.

16. EFFORTS TO FULFILL CONDITIONS

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to fulfill and assist in the fulfillment of the conditions hereof.

17. FURTHER ASSURANCES:

Each Party will, at the request of the other Party, but without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required in order to fully perform and carry out the terms of this Agreement.

18. OTHER AGREEMENTS:

The provisions contained in all documents and agreements collateral hereto shall always be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. No amendments shall be made to this Agreement unless in writing, executed by the Parties. This Agreement supersedes all other agreements, documents, writings and verbal understandings among the Parties relating to the Sold Assets.

19. SUBROGATION:

The assignment and conveyance effected by this Agreement is made with full right of substitution and subrogation of Purchaser in and to all covenants, representations and warranties previously given or made by others in respect of the Sold Assets or any part thereof.

20. GOVERNING LAW:

Alberta law (and the federal laws applicable therein) govern all matters arising out of this Agreement. The Parties hereby irrevocably and unconditionally attorn to the exclusive jurisdiction of the courts of Alberta.

21. ENUREMENT:

This Agreement shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

22. TIME OF ESSENCE:

Time is of the essence of this Agreement.

23. SEVERABILITY:

Each provision of this Agreement is distinct and severable. If any of the provisions of this Agreement should be deemed or ruled invalid, illegal of unenforceable in any respect, the provisions shall be considered separate and severable from this Agreement without invalidating the remaining provisions of this Agreement.

24. NOTICES:

The addresses for service of the Parties shall be by way of email only and/or PDF, as follows:

Vendor:

Oceanic Greystone Securities Inc.

Email: oceanicgreystonesecuritiesinc@gmail.com

Purchaser:

Avila Energy Corporation

Email address: leonard.v.@avilaexpl.com

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be deemed to be sufficiently given and received if received by email and/or PDF transmission to the other Party to the email address set forth above, in which case the item so transmitted shall be deemed to have been received by that party when transmitted.

Any of the Parties may change its address for service by giving written notice to the other.

25. COUNTERPART:

OCEANIC GREYSTONE

The Parties may sign this Agreement in several counterparts, each of which will be deemed an original but all of which together will constitute one instrument. Delivery of this Agreement by facsimile, e-mail or other functionally equivalent electronic means of transmission constitutes valid and effective delivery.

AVILA ENERGY CORPORATION

The Parties are signing this Agreement effective as of the Effective Time.

| SECURITIES INC. | |
|--------------------------|--------------------------|
| , | |
| Richard W. DeVries | Leonard Van Betuw |
| Title: CEO and President | Title: CEO and President |

SCHEDULE "A" TO AN AGREEMENT OF PURCHASE AND SALE DATED NOVEMBER 1, 2022 AT 12:02AM MOUNTAIN TIME BETWEEN OCEANIC GREYSTONE SECURITIES INC. AND AVILA ENERGY CORPORATION

Leases, Lands, Vendor's Interest, and Permitted Encumbrances (insert)

| | | | M003- M003 01 | | | | | M002- M002 01 | | | | | M001- |
|----------------------|-------------------------------------------------------------|-----------------|---------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|------------------------------------------------|-------------------------------------------------------------|------------------------------------------------------------------------------------------------------|---------------------------------------|---------------------------------------------------------------------------|--------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| Well | TWP 40 RGE 17 W4NI S36 P&NG from Surface to Base Mannville | | s s/ID s/ID s/State for pe | Remarks Unconverted Spl Data | Royalty Type P. Lessor | 100/03-34-039-16W4/00 100/03-34-039-16W4/02 | 39 RGE 1 G from Sı | s s/ID s/ID State ont nt pe | Remarks Unconverted Spli Data | Royalty Type Pr Gross Overriding Royalty Lessor | Well 100/09-28-039-16W4/00 100/09-28-039-16W4/02 | RGE 1 om Su g Nat g Nat g Nat | Status Active Name/ID 25633 Type **- ** PETROLEUM & N. Area DONALDA Area DONALDA Prov/State Alberta Min int 100.00000000 Int type Working interest |
| Producing Formations | 6 ase Mannville | | Active 0420020028 0420020028 05001EUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | Split Acquired date: Feb-28-2018 | Product Method All Crown Sliding Scale | Viking Ellerslie Member | | Active 0401080409 0401080409 PETROLEUM & NATURAL GAS PEDONALDA Alberta 100.00000000 Working Interest | Split Acquired date: Feb-28-2018 | Product Method All Fixed All Crown Sliding Scale | Producing Formations Basal Quartz Basal Quartz | se Mannville Base Vīking [as comment m Top to Base Elaucontit m Top to Base Basal Qua m Top to Base Detrital Sa | Active 25633 PETROLEUM & NATURAL GAS PETROLEUM & NATURAL GAS LONALDA Alberta 100.00000000 Working Interest |
| ormations | | | Lease date Expiry date Extension date Extension Terminated | 2018 | | mber | | Lease date Expiry date Extension date Extension Terminated | * | | ormations z |] c.Sandstone [as comm rtz [as comment] indstone [as commen | Lease date J Expiry date J Betension date |
| Status | | | Feb-05-2020 Feb-05-2025 | | Rate 100% of Production | Suspended Suspended | | Aug-23-2001 Aug-22-2006 Jan-01-3000 Section 15 | , , , , , , , , , , , , , , , , , , , | Rate 15% based on 100% Production 100% of Production | tatus .bandoned roducing | rg pentj | Jun-30-1971 Jun-29-1976 "Pan-01-9000"> "Section 15 |
| Product | 008 | 100 | Gross rental Net rental Next rental date Paid by | | Conv Payee No ALBER | Gas | | Gross rental Net rental Next rental date Paid by | errendi ^m data | Conv No | Product Gas Gas | DOI WI-De | Gross rental Net rental Net rental Next vental date Paid by |
| Prod Alloc % | OCEANIC GREYSTONE SECURITIES INC. | ofouit / Bontal | | | Payee ALBERTA ENERGY | 100.00000000 | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | 896.00 896.00 Aug-22-2022 OCEANIC GREYSTI | | Payee FREEHOLD ROYALTIES PARTNEESHIP ALBERTA ENERGY | Prod Alloc % 100.000000000 100.00000000 | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | 896.00 896.00 "Jun-29/2022 OCEANIC GREYSTC |
| Related Files | CURITIES INC. | | 448.00 448.00 Feb-05-2022 OCEANIC GREYSTONE SECURITIES INC. | | 100.00000000 | 5002 | CURITIES INC. | 896.00 896.00 896.00 Aug-22-2022 OCEANIC GREYSTONE SECURITIES INC. | | 100.000000000 | Related Files C001 - C001 01 S001 | URITIES INC. | 896.00 896.00 9un-29-2022 OCEANIC GREYSTONE SECURITIES INC. |
| Туре | 100.000000000% | Percentage | Hectares Developed Undeveloped Total | The state of the s | Payor OCEANIC GREYSTONE SECURITIES INC. | Surface | 100.000000000% | Hectares Developed Undeveloped Total | | Payor OCEANIC GREYSTONE SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. | Type Contract Surface | Percentage .000000000% | |
| Status Da | 0 | Flags | Gros 128,00 0.00 128.00 | | | | O Date | 6ros 256.00 0.00 256.00 | , | | Status Date Active Jan-0 Active Jan-0 | Flags Notes | 256.00 0.00 256.00 |
| Date ROFR | , | Notes | 128,000 0,000 128,000 | - Control of the Cont | Source 100.00000000 | 29-1997 | Notes ROFR ROFR | Net 256.000 0.000 256.000 | | Source 100.00000000 C001-C00101 100.00000000 | Date ROFR Jan-02-1967 Jan-08-1961 | | Net 256,000 0,000 256,000 |

| | | | • | | | | | • | 01 | M006742 | M006742- | | | | | | | | | | | | | _ | _ | | | | | M006 01 | MODE | | | | | | |
|--------------|------------------------------------------------|----------------------|-------------------------------------------|---------------------------------------|------------|------------------|--------------|------------|------------------|-------------|--------------|------------------------------------------------------|----------------------|------------------|---------------------------------------------------------------------------------------------------------|--------------------------|-------------------------------------------------------|----------------------|---------|--------------|---------------------------------|--------------|----------------------------|----------------------|--------------------------------------|-----------------------|--------------------|-----------------------------------|-------------------------|-------------|--------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-------------------|------------|----------------------------|-----------------------------|
| Royalty Type | 100/15-33-041-19W4/00 100/15-33-041-19W4/02 | Well | Natural Gas f | PORTION | Lands | Int type | Min int | Prov/State | Type | Name/ID | Status | Ġ | External | Data | Agreement Unconverted | | Agreement | External | Remarks | | Lessor | Royalty Type | | Well | Natural Gas fi | TWP 41 RGE 18 W4M N1 | int type | Area Prov/State Min int | Туре |)D | Status | Remarks | Lessor | | Royalty | Royalty Type | 100/08-36-040-17-049-90-001 |
| . Rroduct | 11-19W4/00 11-19W4/02 | | Natural Gas from Surface to Base Lea Park | TWP 41 RGE 19 W4M NE33,S33 PORTION | | Working Interest | 100.00000000 | Alberta | NATURAL GAS ONLY | PSK | Active | Agreement date: Nov-03- Description: 882 264 174 | Agreement id: CAVEAI | | | Description: 992 017 607 | Agreement type: CAVEAL Agreement date: Feb-21-1 | Agreement id: CAVEAT | | | All : | Product | | | Natural Gas from Surface to Basement | 18 W4M N1 | A Crushing British | DONALDA Alberta | PETROLEUM & NATURAL GAS | PSK | Active | | AII | | AL AL | 70 | 0-1/444/00 |
| Method | Belly River Belly River | Producing Formations | a Park | | | | | | | | | Agreement date: Nov-03-1988 Description: 882 264 174 | CAVEAT |) : : : | Split Acquired date: Feb-28-2018 | 92 017 607 | Agreement type: (AVEA) Agreement date: Feb-21-1999 | CAVEAT | | | Fixed | Method | | Producing Formations | nt | | | | | | | | Crown Sliding Scale | | רואפט | Method | Gianconitic Sanoscolle |
| Rate | | nations | | | | | Terminated | Execusion | Extension date | Expiry date | Lease date | | | | S CAPABLE OF P | | | | | | 16% b | Rate | | ations | | | | Extension Terminated | extension date | Expiry date | ease date | | | | Production | Rate | מאליטוני |
| 9 | Suspended Suspended | Status | | | | | | Production | Dec-31-2099 | Nov-15-2003 | Nov-16-2002 | | | | CONFIRM WITH TECHTIF TEASE IS CAPABLE OF PRODUCING, NO WELLS ON LEASE, Split Acquired date: Feb-28-2018 | | | | | | 16% based on 100% Production No | | • | Status | | | | Held By Production | | Jan-14-2002 | an-15-1999 | 100 | 100% of Production | | Production | on 66 666% | angeriaen |
| Conv | Gas Gas | Product | , | | | | | 4 0 0 0 | Next rental date | Net rental | Gross rental | | | | ED ON LEASE. | | | | | | | Conv | | Product | | | | Paid by | Next rental date | Net rental | Gross rental | | No | | ā | Соли | Ĉ |
| Conv Payee | 64.04000000 64.04000000 | Prod Alloc % | | OCEANIC GREYSTONE SECURITIES INC. | DOI | | | | | | | | | | | | | | | | ···· PRAIRIESKY ROYALTY LTD. | Payee | | Prod Alloc % | OCEANIC GREYSTONE SECURITIES INC. | WI - Default / Rental | DOI . | OCEANIC GRET | | | 640.00 | | ALBERTA ENERGY | OCEANIC GREYSTONE | LIMITED | Payee | |
| | C000412 - C000412 01 | Related Files | | SECURITIES INC. | | | | | NOV-15-2021 | | | | | | | | | | | | LTD. 100.00000000 | | M007 - M007 01 | Related Files | SECURITIES INC. | | | OCEANIC GRETSTONE SECORITIES INC. | STONE SECTIBILIES INC | | | | 100,00000000 | 75.00000000 | | 25,000,000,0 | S003 |
| , Payor | Contract | Type | | 100.000000000% | Percentage | | • | | Total | Developed | Hectares | | | | | | | | | OF COMMENT | OCEANIC GREYSTONE: | Payor | Mineral Mineral | Туре | 100.00000000% | | Percentage | | Total | Developed | Hectares | · | OCEANIC GREYSTONE SECURITIES INC. | | | Payor OCFANIC GREYSTONE | Surface |
| | Active | Status | | 0 | Flags | 1 | | | _ | μ. | | | | | | | | | | | ONE | | Active Active | Status | 0 | ģ | Flags | ŧ | . | # | | | N. | | | Ž | Active |
| | Mar-22-2001 | Date | | | Notes | | | | 164.472 | 164.472 | Gross | | | | | | | | | | 100.00000000 | | Dec-09-1998 Feb-08-1999 | Date | | | Notes | | 178.000 | | Gross | | 100.00000000 | | | 100.00000000 | Oct-15-2004 |
| Source | 4 | ROFR | | | | | | | 164.472 | 164.472 | Net | ***** | | | ŧ | | | | | ar republish | 9 | Source | | ROFR | | | | 10000 | 128.000 | 128.000 | Net | 10 to | | | | Source C010 - C010 01 | |

| | | | | | | | | 4 | M006927 | M006927- | | | | | | | | | 01 | M006926- M006926 | | | | |
|---|-------------------------|-----------------------|----------------------|-------------------------------------------|-----------------------------|---------------------------------|------------|-----------------------------------|-------------------|--------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|----------------------|---------------------------------------------------------------------------|------------|--------------------------------------------------------|----------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------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| , | | 100/13-23-041-19W4/00 | Well | Natural Gas fr | Lands TWP 41 RGF 19 W4M F73 | Min int int type | Prov/State | Area | ΰ | Status | Remarks Unconverted Data | Lessor | Gross Overriding | Rovalty Type | 100/15-33-041-19W4/00 100/15-33-041-19W4/02 | Well | TWP 41 RGE 1 PORTION Natural Gas fr | Lands | ю́ | Status Name/ID | Data Agreement Agreement | Remarks Unconverted | Royalty Type Lessor | Well |
| | | 1-19W4/00 | | Natural Gas from Surface to Base Lea Park | 9 W4M F73 | 50.00000000 Working Interest | Alberta | DONALDA | JUNE DUECK ESTATE | Active | Split Acquired | Gas | ing All | Product | 1-19W4/00 1-19W4/02 | | TWP 41 RGE 19 W4M NW33 PORTION Natural Gas from Surface to Basement | | NATURAL GAS ONLY DONALDA Alberta 100.00000000 | Active DOUGLAS HARRY GREEN | NOVEMBER 6, 2018: NG LEASE AMENDING A PRAIRIESKY ROYALTY LT EFFECTIVE NOV 6, 2018. (SEE RELATED DOCUME! APRIL 2022: CONFIRM!! PER EMBER RESOURCES | Split Acquired | Product All | Well Producing |
| | | Belly River | Producing Formations | ea Park | | | •• | | | | Split Acquired date: Feb-14-2002 | Fixed | Fixed | Metho | Belly River Belly River | Producing Formations | ent | | | m 2 | NOVEMBER 6, 2018: NG LEASE AMENDING AGREE PRAIRIESKY ROYALTY LTD. SL EFFECTIVE NOV 6, 2018. (SEE RELATED DOCUMENTS) APRIL 2022: CONFIRM IF GOP PER EMBER RESOURCES INC. | Split Acquired date: Nov-20-2002 | Method Fixed | Producing Formations |
| | | | ormations | | - | Terminated | | Extension | Expiry date | Lease date | 2002 | 15% | | d Rate | | ormations | | | Extension date Extension Terminated | Lease date Expiry date | NOVEMBER 6, 2018: NG LEASE AMENDING AGREEMENT DATED NOCEMBER PRAIRIESKY ROYALTY LTD. SUCCESSOR IN INTEREST TO EFFECTIVE NOV 6, 2018. (SEE RELATED DOCUMENTS) APRIL 2022: CONFIRM IF GOR'S INCLUDE CBM RIGHTS. PER EMBER RESOURCES INC. ABSTRACT FOR CBM, LOF | 2002 | | ormations |
| | | Suspended | Status | | | | Production | Held By | Oct-21-2006 | Oct-22-2001 | | 15% based on 100% Production | 2% based on 100% Production | D | Suspended Suspended | Status | | | Dec-31-2099 Held By Production | Feb-14-2002 Feb-13-2006 | EMBER 20, 2002 B REST TO THE ORIGII RIGHTS. | | Rate 22.5% based on 100% Production | Status |
| | | Gas | Product | | | | | Paid by | Net rental | Gross rental | | duction No | | Conv | Gas | Product | | | Next rental date Paid by | Gross rental | NAL LESSOR ENCAN | | Conv | Product |
| | | 25.00000000 | Prod Alloc % | OCEANIC GREYSTONE SE | DOI WI - Default / Rental | | | | 0+51 | 161.75 | , post of the second se | DOUGLAS HARRY GREEN | K.D. KINGSMITH RESOURCES CONSULTANTS | Pavee | 18.42000000 18.42000000 | Prod Alloc % | WI - Deraut / Kentai OCEANIC GREYSTONE SECURITIES INC. | DOI | | 118.00 118.00 | ESOURCES INC. SUCCESSIVA CORPORATION (THE " | | Payee PRAIRIESKY ROYALTY LTD. | Prod Allac % |
| 5 | 02 C003891 - C003891 | C000412 - C000412 | Related Files | IΩ | | | | OCEANIC GREYSTONE SECURITIES INC. | | | | EN 100.00000000 | OURCES 100.00000000 | } | C000412 - C000412 01 | Related Files | SECURITIES INC. | | Feb-13-2022 OCEANIC GREYSTONE SECURITIES INC. | | NOVEMBER 6, 2018: NO LEASE AMENDING AGREEMENT DATED NOCEMBER 20, 2002 BETWEEN EMBER RESOURCES INC. SUCCESSOR TO INTEREST TO THE ORIGINAL LESSEE ALTACANADA ENERGY CORP. (THE "LESSEE") AND PRAIRIESKY ROYALTY LTD. SUCCESSOR IN INTEREST TO THE ORIGINAL LESSOR ENCANA CORPORATION (THE "LESSOR") THE LESSOR FURTHER GRANTS AND LEASES COAL BED METHANE TO THE LESSEE EFFECTIVE NOV 6, 2018. (SEE RELATED DOCUMENTS) APRIL 2022: CONFIRM IF GOR'S INCLUDE CBM RIGHTS. PER EMBER RESOURCES INC. ABSTRACT FOR CBM, LOR ONLY WAS LINKED. GOR'S ON SPUIT ONE SHOWED AS LINKED TO REMAINING NG RIGHTS. | | LTD. 100.00000000 | Related Files C003891 - C003891 01 |
| | Contract | Contract | Type | 100.000000000% | Percentage | | | Total | Developed | Hectares | | | | Payor | Contract | Type | 100.00000000% | Percentage | Undeveloped Total | Hectares Developed | RIGINAL LESSEE ALTA YTHER GRANTS AND L | | Payor OCEANIC GREYSTONE SECURITIES INC. | Type Contract |
| | Active | Active | Status | 0 | Hags | | | | | | | ONE | ONE | and the state of t | Active | Status | 0 | Flags | | | EASES COAL | | ONE | Status Active |
| | Dec-17-2014 | Mar-22-2001 | Date | | Notes | | | 64.700 | 64.700 0.000 | Gross | | 100.0000000 | 100.000000000 | Ç | Mar-22-2001 | Date | | Notes | | Gross 47.200 | RGY CORP. (THE "LE SED METHANE TO TI | • | 100.00000000 | Date Dec-17-2014 |
| | | • " | ROFR | · · | | | | 64.700 | 64.700 0.000 | Net | | | | Source | | ROFR | a a a a a a a a a a a a a a a a a a a | | 0.000 47.200 | Net 47.200 | SSEE") AND | | Source | ROFR |

| | | | | | | | | M006929 01 | M006929- | | | | | | | • | • | | | | | | | 01 | M006928 | | | | | | } | |
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| Remarks | Royalty Type Gross Overriding Royalty | 100/13-23-041-19W4/00 | Excluding Coal B | TWP 41 RGE 19 W4M E23 Natural Gas from Surface | ype | Min int 1: | | Name/ID EN | 8 | Remarks Unconverted Data | | Royalty | Gross Overriding | Gross Overriding | | 100/13-23-041-19W4/00 | Well | Excluding All Coal Bed Methane | Natural Gas from Surface | Lands | int type W | te | į | | Name/ID LA | E | Data | Remarks Unconverted | | Royalty | Gross Overriding | Gross Overriding |
| VERIFY IF COP | Product All | 9W4/00 | Excluding Coal Bed Methane from Surface to Base Lea Park Mail | inds TWP 41 RGE 19 W4M E23 Natural Gas from Surface to Base I ea Park | Working Interest | 12.50000000 | DONALDA | EMPIRE LAND NATURAL GAS ONLY | Active | Split Acquired date: Oct-22-2001 | | A | AII | All | | 9W4/00 | ٠ | el Bed Methane | t WP 41 KGE 19 W4M E23 Natural Gas from Surface to Base Lea Park | | Working Interest | Alberta 37 F000000 | DONALDA | NATURAL GAS ONLY | ACTIVE LANCASTER RESOURCES | | | Split Acquired date: Oct-22-2001 | | All | MA: All | AII |
| OE I EVE I S (| Method Fixed | Belly River | urface to Base | Dark | | | | | | date: Oct-22-2 | | Fixed | Fixed | Method Fixed | | Belly River | Producing Formations | | a Park | | | | | | | OM EMBER - FI | | date: Oct-22-2 | | EK BA | *Fixed | Fixed |
| ON FILE MOTES OF | | of Higher | Lea Park | | and the second s | Terminated | Extension | Expiry date Extension date | Lease date | 2001 | Prod | 17.59 | 2% b | | | | ormations | | | | restitilisated | Ï | Extension | Extension date | Expiry date | LE IS ELECTRONIC | | 2001 | +/- | 15% | - 2% b | 3% b |
| | Rate 3% based on 10% Production | Suspended | Status | | | Production | Held By | Jun-19-1989 | Jun-20-1988 | | Production | 17.5% based on 100% | 2% based on 83.75% Production No | Kate 3% based on 10% Production | A Park Company | Suspended | Status | | | | | Production | Held By | Dec-31-2099 | Apr-22-2002 Apr-21-2004 | ACQUIRED FROM EMBER - FILE IS ELECTRONIC ON THE SHARED DRIVE | | | | 15% hasad on 100% broduction | 2%basedron/83.75%/Production - No | 3% based on 10% Production |
| | Conv ction No | Gas | | | and the same of th | | Paid by | Net rental Next rental date | Gross rental | | ě | 20 | duction No | Conv tion No | | Gas | Product | | | | | | Paid by | Next rental date | Net rental | ı | | | 1 | 5 | | tion No |
| VEDIEN IS CORN OF TEACHER ON THE MOTES ON THE MOTES OF TH | Payee RIFE RESOURCES LTD. | 6.25000000 | OCEANIC GREISIONE SECONITES INC. | DOI WI - Default / Rental | | | | Jun-19-2 | 0.00 | | LTD. | CONSULTANTS LANCASTER RESOURCES | K.D. KINGSMITH RESOURCES | Payee RIFE RESOURCES LTD. | | 18.75000000 | Prod Alloc % | | WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | DOI | | | | Apr-21 | 121.31 | | | | ESTATE OF SOME IV. DOECY | CONSULTANTS | ***K.D:*KINGSMITH-RESOURCES ****-100.00000000 | RIFE RESOURCES LTD. |
| ************************************** | 100.00000000 | Kelated Files C003891 - C003891 01 | ECOKITIES INC. | ECHOTIES INC | | | OCEANIC GREYSTONE SECURITIES INC. | | * | | | .s 100.0000000 | URCES 100.00000000 | 100.00000000 | 01 01 | C000412 - C000412 | Related Files | The state of the s | ECURITIES INC. | | | | OCEANIC GREYSTONE SECURITIES INC. | | š | Only Portion of the Control of the C | | | ECV TOO:00000000 | 100 000000 | URCES 100.00000000 | 100.00000000 |
| All de la constitución de la con | Payor OCEANIC GREYSTONE SECURITIES INC. | Contract - Active | | | | | Total | Developed Undeveloped | Hectares | | SECURITIES INC. | SECURITIES INC. | OCEANIC GREYSTONE | Payor OCEANIC GREYSTONE SECURITIES INC | Contract Ac | Contract Ac | Type Sta | | 100.00000000 | Percentage Flags | | | Total | Undeveloped | Hectares Developed | TO SHARE THE SHA | | | SECURITIES INC. | SECURITIES INC. | OCEANIC GREYSTONE | OCEANIC GREYSTONE |
| 11,111 | 100.00000000 | Active Dec-17-2014 | | Notes | and a second state of the | | 16.175 | 16.175 | Gross | | Yourongo | | 100.00000000 | 100.00000000 | Active Dec-17-2014 | Active Mar-22-2001 | Status Date | | | s Notes | | | 48.525 | 0,000 | . Gross 48.525 | | | | Too-page | | 100.00000000 | 100.00000000 |
| | Source C003891 - | ROFE | · Andrews | | and the second s | | 16.175 | 16.175 | Net | | | C000412 02 | C000412 - | | | | ROFR | | | Van describeration of the second | | | 48.525 | 0.000 | Net 48.525 | | | | | C000412 02 | C000412- | |

| | | • | | | 요 | M006954 | M006954- | | | | | | | | | | | | | | <u></u> | ; | M006931 | M006931- | | | | | | | | | | | | | | | | 01 | M006930- | 100000 |
|-----------------------|------------------|------------------|------------|------------------------|-------------------------|-------------|--------------|-------------|----------------------------------|-----------------------------------|-------------|-----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|----------------------|---------------------------------------|-------------------|------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|------------|-----------------------------------|-------------------------------------|--------------|-------------------------------------------------|-----------------|--------------------|-----------------------------------|--------------|-----------------------|-----------------------|----------------------|----------------------------------------------|-----------------------|-------------|------------------|--------------|-----------------|-----------------------------------|------------------|----------------|-----------------------------------------|
| TWP 41 RGE 19 W4M 36 | int type | Min int | Prov/State | Area | Туре | Name/ID | Status | Data | Remarks Unconverted | Lessor | Royalty | Gross Overriding | Royalty Type | 100/15-33-041-19W4/00 100/15-33-041-19W4/02 | Well | P&NG from S | PORTION | TWP 41 RGE | int type | Minint | Prov/State | Area | Name/ID | Status | Remarks Unconverted Data | | Lessor | Gross Overriding Royalty | Royalty Type | 100/15-33-041-19W4/02 | 100/15-33-041-19W4/00 | Well | Natural Gas | PORTION | Lands | Int type | Min int | Prov/State | Area | Type | Status Status | |
| TWP 41 RGE 19 W4M 36 | Working Interest | Minching Intorna | Alberta | DONALDA | PETROLEUM & NATURAL GAS | 17624 | Active | | Split Acquired date: Oct-18-2002 | All | | ding | Product | 41-19W4/00 41-19W4/02 | | P&NG from Surface to Base Belly River | | TWP 41 RGE 19 W4M NE33,S33 | working interest | 100.00000000 | Alberta | DONALDA | 0402100876 PETROLFILM & NATURAL GAS | Active | dSplit Acquired date: Jun-10-2002 | 100 | AII | iding All | | 41-19W4/02 | 41-19W4/00 | \$100 A | Natural Gas from Surface to Base Belly River | PORTION | do man hans | Working Interest | 100.00000000 | Alberta | DONALDA | NATURAL GAS ONLY | Active | |
| | _ | | | | RAL GAS | | | | date: Oct-18-2 | Crown Sliding Scale | | Fixed | Mathod | Belly River Belly River | Producing Formations | /er | | | | | | | 201 GAS | | date: Jun-10-2 | Scale | Crown Sliding | Fixed | Method | Belly River | Belly River | Producing Formations | lly River | | | | | ,,,, | | | : | |
| | | | Terminated | Extension | Extension date | Expiry date | Lease date | Ì | ğ | | | | | | rmations | | | | | | Terminated | Extension | Expiry date | Lease date | 002 | | | 2% | | | | rmations | | | | | | Terminated | Extension | Extension date | tease date | |
| | | | | Section 15 | Dec-31-2020 | Jun-10-1979 | Jun-11-1969 | | | 100% of Production | | 2% based on 100% Production | fo | Suspended Suspended | Status | | | | | | | Section 15 | Oct-17-2007 | Oct-18-2002 | | | 100% of Production | 2% based on 100% Production | te | Suspended | Suspended | Status | | | | | | | Section 15 | Dec-31-2099 | Jun-10-2002 · | |
| | | | , | Paid by | Next rental date | Net rental | Gross rental | | | N _o | | luction No | Canu | Gas Gas | Product | | | | | | | Paid by | Net rental | Gross rental | : | | No | | Conv | Gas | G A A | Product | | | | | | | Paid by | Next rental date | "-Gross rental | |
| WI - Default / Rental | | | | | Jun-10 | 896.00 | 896.00 | | | ALBERTA ENERGY | CONSULTANTS | K.D. KINGSMITH RESOURCES | Prop | 8.77000000 8.77000000 | Prod Alloc % | | OCEANIC GREYSTONE | טטו WI - Default / Rental | | | | | | 96.35 | | | ALBERTA ENERGY | K.D. KINGSMITH RESO | Payee | 8.77000000 | 8.77000000 | Prod Alloc % | Constant one for the second first | WI - Default / Rental | DOI | | | | | 60.83 | 60.83 | |
| | | | | YSTONE SECURITIES INC. | | | | | | 100.00000000 | | OURCES 100.00000000 | | C000412 - C000412 | Related Files | | SECURITIES INC. | | | | | OCEANIC GREYSTONE SECURITIES INC. | | | | | 100.00000000 | OURCES 100.00000000 | | 01 | C000417 - C000417 | Related Files | SECONTILES INC. | SECTIONTIES INC | | | | | OCEANIC GREYSTONE SECURITIES INC. | | | *************************************** |
| Percentage | | | | Total | Undeveloped | Developed | Hectares | | | OCEANIC GREYSTONE SECURITIES INC. | | OCEANIC GREYSTONE | Para | Contract | Type | | 100.00000000% | Percentage | , | | | Total | Developed | Hectares | 2.00 mile 2000000000000000000000000000000000000 | SECURITIES INC. | | OCEANIC GREYSTONE SECURITIES INC. | | | Contract | Туре | Tod:Todiooogoay | 100 00000000 | Percentage | | | | Total | Developed | Hectares | |
| Hags | 1 | | | | | | | | | SNO | | ONE | And the state of the second second second | Active | Status | | 0 | Flags | 1 | | | | | | | | ONE | ONE | | | Artiva | Status | : | • | Flags | | | | | | | |
| Notes | | | | 256.000 | 0.000 | 256.000 | Gross | | | 100.00000000 | | 100.00000000 | William Control of the Control of th | Mar-22-2001 | Date · | | | Notes | this contract the same of the | | | 27.528 | 27.528 | Gross | | | 100.00000000 | 100.00000000 | | : | Mar-22-2001 | Date | | | Notes | | | | 17.380 | 0.000 | Gross | |
| | | | | 256.000 | 0.000 | 256.000 | Net | | | ŏ | | 000 C000412- | | 01 | ROFR | | | | | 4.7 | • . | 27.528 | 27.528 | Net | | | | 000 C000412 - | | ; | | ROFR | | | | | | | 17.380 | 0.000 | Net | |

| | | | | | | | | M008 01 | M008- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | M007 01 | M007 | | | | | | | | |
|---------------------------------|--------------------------------------|------------------------------|------------------|-------------|------------|-----------------------------------|------------------|-----------------|--------------|------|----------------------------------|--------------------------|-----------------------------|------------------------|----------------------|---------------------------------------------------------|------------------------|------------------|------------------------------------|-------------------------|-----------------------------|------------------------|----------------------|----------|----------------------------------|------------------------|----------------|----------------|----------------------|--------------------------------------|-----------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-----------------------------------|-------------------|------------------|--------------|---------|----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|----------------------------|--------------|------------------------------------------------|---------------|---------------|
| Well | Natural Gas t | TWP 41 RGE | אוני נאטר | Min int | Prov/State | Area | Type | Name/ID | Status | Data | Unconverted | | • | Agreement | External | | 26) contone | Agreement | Evtornal | General | | Agreement | External | Remarks | | Royalty Type Lessor | | | Well | Natural Gas | TWP 41 RGE | Lands | Int type | Min int | Prov/State | Area . | Туре | Name/ID | Data | Unconverted | Remarks | | Lessor | Powelly Tune | 100/05-36-0 | 100/05-25-0 | 84.61 |
| | Natural Gas from Surface to Basement | TWP 41 RGE 18 W4M SW1 | working miterest | 55.00000000 | Alberta | DONALDA | NATURAL GAS ONLY | ROBERT ROBINSON | Active | | | Description: 982 338 002 | Agreement da | Agreement type: CAVEAT | Agreement id: CAVEAT | Obserintion: 842 111 052 | Agreement date: May 18 | Agreement to: CA | Agreement id | TECH TO CONFIRM IS I AN | Agreement da | Agreement type: CAVEAT | Agreement id: CAVEAT | | | Product All | | | | Natural Gas from Surface to Basement | TWP 41 RGE 18 W4M SE1 | A Committee of the Comm | Working Interest | 1 | Alberta | DONALDA | NATURAL GAS ONLY | JONES, A & V | 1 | | | | All | | 100/05-36-041-19W4/00 100/05-36-041-19W4/02 | 101/101/100 | |
| Producing Formations | ent | | | <u> </u> | | _C | _U | | | | Split Acquired date: Feb-28-2016 | 82 338 002 | Agreement date: Dec-10-1998 | pe: CAVEAT | CAVEAT | Agreement date: Way-10-1984 Description: 842 111 052 | te: May-19-109/ | CA | seement id: CA Arranmant id: CA | 62 U94 362 | Agreement date: Apr-07-1998 | pe: CAVEAT | CAVEAT | 3 APT-12 | | Method | | | Producing Formations | ent | | | | -{ | , r | n 1 | m (| m c | | Split Acquired date: Jun-11-1969 | | Scale | Crown Sliding | | Belly River Belly River | Talk Pine | 1101201201201 |
| ntions | | | | Terminated | | Extension | Extension date | Expiry date | Lease date | | | | | | | | | | אפרב טר אנטטנ | ABI E OE BBODI | | | | | Š | Rate | | | ations | | | 7 | | Terminated | extension | Atomion Care | Extension date | Lease date | - | | | | | | | aciona | BUOLD |
| Status | | | | | Production | Held By | | Jan-14-2002 | Jan-15-1999 | | | | | | | | | | בואני. | | | | | | באים אמזבת מני באסים כו מממרנומו | acad on 1000/ Bro | | | Status | | | | | , 1000 | Production | | 000-00-2001 | Dec-09-1998 | | | | | Rate 100% of Production | | Suspended Suspended | Status | Siden |
| Product | | | | | | Paid by | Next rental date | Net rental | Gross rental | | | | | | | | | | | | | | | | מבנוסוו | 1 | | | Product | | | | | | Paid by | Mext reliter date | Net rental | Gross rental | | | | | No Conv | 1 | | Flounct | 711111 |
| Prod Alloc % | OCEANIC GREYSTONE SECURITIES INC. | DOI Wi - Default / Rental | | | | | jan-14 | | 176.00 | | | | | | | | | | | | | | | | ARNOLD JONES | Payee | | | Prod Alloc % | OCEANIC GREYSTONE SECURITIES INC. | WI - Default / Rental | DOI | | | OCEANIC GR | | | | | - | | | Payee ALBERTA ENERGY | | 100.00000000 | | S JOIGN DOOR |
| Related Files M009 - M009 01 | E SECURITIES INC. | | | | | OCEANIC GREYSTONE SECURITIES INC. | | | | | | | | | | | | | | | | | | | 50.00000000 | | M009 - M009 01 | M006 - M006 01 | Related Files | E SECURITIES INC. | | | | | OCEANIC GREYSTONE SECURITIES INC. | | | | SCANO. | | | | 100,00000000 | Onder . | | Kelated Files | _ |
| Type Mineral | 100.00000000% | Percentage | | | | Total | Undeveloped | Developed | Hectares | | | | | | | | | | | | | | | | SECURITIES INC. | Payor | Mineral | Mineral | Туре | 100.000000000% | | Percentage | | | Total | Undeveloped | Developed | Hectares | 7.55.55 | | and the second s | SECURITIES INC. | Payor OCEANIC GREYSTONE | | | lype | |
| Status Active | 0 | Flags | | | | | | | | | | | | | | | | | | | | | | | CNE | | Active | Active | Status | 0 | ģ | Flags | | | | | | | | | | | D N | | | Status | |
| Date Feb-08-1999 | | Notes | | | | 64.000 | 0.000 | 64,000 | Gross | | | | | | | | | | | | | | | 81200 | 100.00000000 | | Feb-08-1999 | Jan-15-1999 | Date | | 1000 | Notes | | | 64.000 | 0.000 | 64,000 | Gross | | | | | ton nonnonn | 1111111 | | Date | 7-1-1 |
| ROFR | | | | | 0 | 64.000 | 0.000 | 64.000 | 201 | | | | | | | | | | | | | | | | Q | Source | | | ROFR | | | | | | 64.000 | 0.000 | 64.000 | Net | | | | • | Source | | | ROFR | , |

| | | | | | | | | | | | | 141040 | M010- | | | | | | | | | | | | | | | | M009 01 | MOOG | | | | | | | | | | | | | |
|---------------|-----------------------|------------------------|----------------|-----------------------|----------------------|------------------------------------------------------------------------------------------------------------------------|-----------------------|------------------|------------|------------|-----------------------|-------------------------|--------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|----------------------|------------------|------------------------------------|----------------|----------------------------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|------------|-----------------------------------|------------------|-----------------------|--------------------------|-----------------------------|----------------------|--------------------------|-------------------------------------------------------|----------------------|--------------------------|-----------------------------|----------------------|------|----------------------------------|----------------------------------------------------|---|---|
| Royalty Type | 100/10-33-041-18W4/00 | 100/05-33-041-18W4/02 | 100 | 100/05-33-041-18W4/00 | Well | Natural Gas fr Natural Gas fr | TWP 41 RGE 18 W4M 33 | Lands | | ate | Area | Type | | and the state of t | Agreement | External | | Lessor | Dougle Time | | weil | Natural Gas fi | TWP 41 RGE 18 W4M SW1 | Jane 1 | Min int | Prov/State | Area | Type | Name/ID | Chatric | d | Agreement | , | Agreement | External | |) Brancisco | Agreement | Data | Unconverted | Remarks | | _ |
| | 1-18W4/00 | 1-18W4/02 | | 1-18W4/00 | | Natural Gas from Top Ellerslie Member to Base Ellerslie Member Natural Gas from Top Belly River to Base Belly River | .8 W4M 33 | working interest | | Alberta | DONALDA | PETROLEUM & NATURAL GAS | Active | Agreement date: May-18 Description: 842 111 055 | Agreement type: CAVEAT | Agreement id: CAVEAT | | All | | | | Natural Gas from Surface to Basement | 8 W4M SW1 | and wing street | Working Interest | Alberta | DONALDA | NATURAL GAS ONLY | FREEHOLD ROYALTY | Description: 842 111 055 | Agreement date: May-18 | Agreement id: CAVEAT | Description: 992 017 608 | Agreement type: CAVEAL | Agreement Id: CAVEAT | Description: 982 243 318 | Agreement d | Agreement Id: CAVEAT | • | Split Acquire | CONFIRM WI | | |
| I de ato e al | Glauconitic Sandstone | Basal Belly River Sand | | ď | Producing Formations | nber to Base Ellersli Base Bellv River | | | | | | | | Agreement date: May-18-1984 Description: 842 111 055 | pe: CAVEAT | l: CAVEAT | 70 | Method Fixed | | | Producing Formations | ent | | 100 | | _ | L m | | w.u. | - | Agreement date: May-18-1984 | ne: CAVEAT | 992 017 608 | Agreement type: LAVEAL Agreement date: Jan-21-1999 | H CAVEAT | 982 243 318 | Agreement date: Aug-18-1998 | ne: CAVEAT | | Split Acquired date: Feb-28-2018 | CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING | | |
| D 242 | dstone | r Sand | | | ations | ie Member | | | Terminated | | Extension | Extension date | Lease date | | | | | Rate 20% ba | , | | ations | | | | | Terminated | Extension | Extension date | Expiry date | J | | | | | | | | | | | CAPABLE OF PR | | |
| | Producing | Producing | Zone | Abandonad | Status | | | | | Production | Held By | Apr-30-2021 | May-01-2020 | , | | | **** | Rate 20% based on 0% Production | | | Status | | | | | | | | Feb-07-2001 | 7-1-00-4000 | | | | | | | | | | • | ODLICING | | |
| Const | Gas | Gas | 9 | Con acc | Product | ************ | < | | | | Paid by | Net rental date | Gross rental | | | | | Conv tion No | | | Product | _ | < | | | | Paid by | Next rental date | Net rental | | | | | | | | | | | | f | | |
| Davisa | 100.00000000 | 100.00000000 | 100.0000000 | יייסט פאפינייסי | Drond Alline % | OCEANIC GREYSTONE | WI - Default / Rental | 2 | | | | 1,518.81 207.30-2022 | 1,618.81 | | | | | Payee FREEHOLD ROYALTIES | , | | Prod Alloc % | OCEANIC GREYSTONE | ਹਿਹ। Wi - Default / Rental | | | | | Feb-07- | 72.00 72.00 | | | | | | | | | | | | | | |
| 1 | S010 | 5004 | C002 - C002 01 | Cons Consor | Pelated Files | SECURITIES INC. | | | | | STONE SECURITIES INC. | | | | - | | | 100.00000000 | M008 - M008 01 | M006 - M006 01 M007 - M007 01 | Related Files | SE | | | | | OCEANIC GREYSTONE SECURITIES INC. | | | | | | | | | | - | | | | | , | |
| Caller | Surface | Surface | Contract | Abe | Type | 100.000000000% | r ciccilage | | | | Total | Developed | Hectares | | | | Second alexander | | Mineral | Mineral Mineral | Туре | 100.000000000% | Percentage | • | | | Total | Undeveloped | Hectares Developed | | | | | | | | | | | | 7000 | | |
| 76040 | Active | Active | ACTIVE | Status | Ctatur | 0 | 1985 | | | | | | | | | | | ONE | Active | Active Active | Status | 0 | Flags | | | | | | | | | | | | | | | | | | | | |
| ecersos dan | Oct-13-1993 | May-05-1998 | Mar-05-1960 | Care | 7 | | Notes | | | | 259.010 | | | | | | | 100.00000000 | Jan-15-1999 | Jan-15-1999 Dec-09-1998 | Date | | Notes | | | | 64.000 | 0.000 | Gross 64.000 | | | | | | | | | | | | -1-1-12-20-7- | | |
| Course | | | | NOT N | DOED | | | | | | 259.010 | 259.010 | Net | | | | | Source | | | ROFR | | | | | | 64.000 | 0.000 | Net 64.000 | | | | | | | | | | | | | | |

| M011- | | | | 01 010901- 01 | 1-MHW | |
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| Status Active Name/ID PSK Type NATUR | Continuation Expiry Continuation Continuation Continuation Expiry Royalty | Gross Overriding Royalty Gross Overriding Royalty Lessor | | Status Name/ID Type Area | Remarks External Agreement Unconverted Data External Agreement | Gross Overriding Royalty Gross Overriding Royalty Lessor |
| Active PSK NATURAL GAS ONLY | | All | Alberta 100.0000000 Working Interest Working Interest 0 W4M 526,NW 26 0 W4M 526,NW 26 com Surface to Base Be om Surface to Base Be com Surface Be | Expired EMBER LEASE NATURAL GAS ONLY DONALDA | Agreement id: CAVEAT Agreement type: CAVEAT Agreement type: CAVEAT Agreement date: Apr-26-2 Description: 112 125 829 Split Acquired date: Feb-2 Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Apr-26-2 Description: 122 125 810 | All |
| | PER LETTER OF LEASE CONTINUATION DATED JUENBER RESOURCES TERMINATED LEASE SEPT 20, 2022 PER CONTINUATION LETTER DATED JULY 19, 202 PER CONTINUATION FOR JUNE 30, 2022 PER CONTINUATION FOR JUNE 30, 2022 PER CONTINUATION FOR JUNE 30, 2022 PER PER PER CONTINUATION PER SEPTEN LEASE CONTINUATION PER SEPTEN LEASE CONTINUATION PER | Fixed Fixed Fixed | Termins elly River Belly River Producing Formations Belly River Bearpaw | | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Apr-26-2012 Description: 1121 125 829 Split Acquired date: Feb-28-2018 Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Apr-26-2012 Description: 122 125 810 | 6 Fixed Fixed |
| Lease date Expiry date Extension date | ATION DATED J ID LEASE SEPT 2 TED JULY 19, 20 1 JUNE 30, 2022 ID LEASE SEPTE ID LEASE SEPTE ID F 1.796% AN | 4.7049 Produ 1.7969 Produ 15% b | Terminated lly River nations | Lease date Expiry date Extension date Extension | ŏ | 6.25 Prod ~10% 1% t 17.5 Prod |
| May-01-2020 Apr-30-2021 | PER LETTER OF LEASE CONTINUATION DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEJEMBER RESOURCES TERMINATED LEASE SEPT 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE ISSUED M082 PER CONTINUATION LETTER DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEASE HAS BE APPLY FOR CONTINUATION FOR JUNE 30, 2022 EXPIRY BASED ON 102/16-26-041-20w4/02 FLOWING NC LEASE CONTINUATION EMBER RESOURCES TERMINATED LEASE SEPTEMBER 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE HAS BE UNASSIGNABLE ENCUMBRANCE OF 1.796% AND 4.704% IS PAYABLE TO CANPAR AS TITLE GOR VIA TITLE FILE MF364 AND MF365 | A.704% based on 100% 4.704% based on 100% Production 1.796% based on 100% Production 15% based on 100% Production | Production Jun-03-2022 Status Suspended Flowing | Jul-01-2019 Jun-30-2022 Held By | | 6.25 - 12.5% based on 100% Production 10%-based on 100% Production 1% based on 100% Production 17.5% based on 100% Production |
| Gross rental Net rental Next rental date | D FROM EMBER 30, 2022. NEW L MBER RESOURC 2/16-26-041-20) 2/10-26-041-20 2/10-26-041-20 2022. | No No No No | Product Gas | Gross rental Net rental Next rental date Paid by | | % No cition No No |
| 809.38 809.38 date "Apr-30-2022 | PER LETTER OF LEASE CONTINUATION DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEASE HAS BEEN CONTINUED TO BASE BELLY RIVER. EMBER RESOURCES TERMINATED LEASE SEPT 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE ISSUED M082 PER CONTINUATION LETTER DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEASE HAS BEEN CONTINUED TO BASE BELLY RIVER. APPLY FOR CONTINUATION FOR JUNE 30, 2022 EXPIRY BASED ON 102/16-26-041-20W4/02 FLOWING NOVEMBER 3, 2021. CHQ 0000001492 DATED JULY LEASE CONTINUATION EMBER RESOURCES TERMINATED LEASE SEPTEMBER 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE HAS BEEN ISSUED SEE M082. UNASSIGNABLE ENCUMBRANCE OF 1.796% AND 4.704% IS PAYABLE TO CANPAR AS TITLE GOR VIA TITLE FILE MF364 AND MF365 | CANPAR HOLDINGS LTD. CANPAR HOLDINGS LTD. EMBER RESOURCES INC. | DOI WI - Rental OCEANIC GREYSTONE SE Prod Alloc % 41.02500000 41.02500000 | | | ALDON OILS LTD. PRAIRIESKY ROYALTY LTD. CANOL RESOURCES LTD. PRAIRIESKY ROYALTY LTD. |
| | S BEEN CONTINUED TO B INTINUED TO BASE BELLY ER 3, 2021. CHQ 000000 UED SEE M082. | 100.00000000 | Related Files M010901 - 2022- 07-19 - Notice of Lease Continuation.pdf M010901 CHQ CONT JULY2022.pdf M010901 July 2022 MineralSummary.p | 544.16 0.00 0.02 Jun-30-2022 OCEANIC GREYSTONE SECURITIES INC. | · | 100.000000000 D. 50.00000000 D. 100.00000000 |
| Hectares Developed Undeveloped | PER LETTER OF LEASE CONTINUATION DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEASE HAS BEEN CONTINUED TO BASE BELLY RIVER. EMBER RESOURCES TERMINATED LEASE SEPT 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE ISSUED M082 PER CONTINUATION LETTER DATED JULY 19, 2022 RECEIVED FROM EMBER RESOURCES, NG LEASE HAS BEEN CONTINUED TO BASE BELLY RIVER. APPLY FOR CONTINUATION FOR JUNE 30, 2022 EXPIRY BASED ON 102/16-26-041-20W4/02 FLOWING NOVEMBER 3, 2021. CHQ 0000001492 DATED JULY 22, 2022 IN THE AMOUNT OF \$544.16 SENT FOR EMBER RESOURCES TERMINATED LEASE SEPTEMBER 2022 EFFECTIVE JUNE 30, 2022. NEW LEASE HAS BEEN ISSUED SEE M082. BUNASSIGNABLE ENCUMBRANCE OF 1.796% AND 4.704% IS PAYABLE TO CANPAR AS TITLE GOR VIA TITLE FILE MF364 AND MF365 | PAYOR OCEANIC GREYSTONE SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. | ercentage Fi 0000000% O ad File ad File | Hectares Developed Undeveloped Total | | OCEANIC GREYSTONE SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. |
| Gross 129.500 0:000 | IN THE AMOUNT OF \$54 | 100.00000000 | g . | Gross 0.000 0.000 | | 100.00000000 |
| Net 129.500 0.000 | 1.16 SENT FOR | Source 10 | ROFR | Net 0.000 0.000 0.000 | | 10 C009 - C009 01 |

| | | | M014- M014 01 | | | | | | M012 01 | M012- | | | | | | | , |
|-----------------------|----------------------------------------------------------------------------------|-------------------------------|-----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|------------------------------------------------------------|----------------------|----------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|--------------------------------------------------|----------------------|-------------------------------------------------------------------------------|------------------|------------|
| Well | P&NG from ! Excluding Co | Lands TWP 41 RGE 19 W4M 22 | Status Name/ID Type Area Prov/State Min int Int type | Remarks Unconverted Data External Agreement | Royalty Type Lessor | 100/13-35-041-18W4/00 100/13-35-041-18W4/02 | Well | TWP 41 RGE Natural Gas | Name/ID Type Area Prov/State Min int Int type | Status | Remarks Unconverted Data External Agreement | Royalty Type Lessor | . 100/13-35-041-18W4/00 100/13-35-041-18W4/02 | Well | TWP 41 RGE | int type | Prov/State |
| | P&NG from Surface to Base Belly River Excluding Coal Bed Methane [as comment] | 19 W4M 22 | Active 0497020486 PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | | Product All | 41-18W4/00 41-18W4/02 | | ands TWP 41 RGE 18 W4M E35 Natural Gas from Surface to Top Paleozoic | NORMAN, PATRICIA NATURAL GAS ONLY DONALDA Alberta 100.00000000 Working Interest | Active | | , "Product All | 41-18W4/00 41-18W4/02 | 7.00 | TWP 41 RGE 18 W4M W35 Natural Gas from Top Belly River to Base Belly River | Warking Interest | |
| | iver mment] | | RAL GAS | Split Acquired date: Feb-28-2018 Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Jul-17-1985 Description: 852 147 812 | Method Fixed | Ellerslie Member Belly River | Producing Formations | leozoic | The state of the s | | Split Acquired date: Feb-28-2018 Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-18-2004 Description: 042 404 438 | Method Fixed | Ellerslie Member Belly River | Producing Formations |) Base Belly Riv | | : . |
| Dradination Competing | | | Lease date Expiry date Extension date Extension Terminated | 2 | | ember | ormations | | Expiry date Extension date Extension Extension Terminated | Lease date | 2018 | 9 4 | mber | ormations | er | rerranated | Terminated |
| C+0+.10 | | | Feb-16-1997 Feb-15-2002 Jan-01-3000 Section 15 | | Rate 12.5% based on 100% Production | Suspended Suspended | Status | | Sep-29-1985 Held By Production | Sep-30-1975 | | Rate 17.5% based on 100% Production | Suspended Suspended | Status | | | Production |
| 0 | | | Gross rental Net rental Next rental date Paid by | | Conv No | Gas Gas | Product | | Net rental "Next rental date paid by | Gross rental | | No | Gas Gas | Product | | | |
| Dan Alland | OCEANIC GREYSTONE SECURITIES INC. | DOI WI - Default / Rental | 896.00 896.00 date Feb-15-2022 EMBER RESOURCES INC. | | Payee PATRICIA MARION NORMAN | 50.00000000 50.00000000 | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | | 320.00 | | Payee PRAIRIESKY ROYALTY LTD. | 50.00000000 50.00000000 | Prod Alloc % | DOI WI - Default / Rental OCFANIC GREYSTONE SECTIBITIES INC. | | |
| Bolated Files | ECURITIES INC. | | ICES INC. | | 100.00000000 | C011 - C011 01 C011 - C011 02 M011 - M011 01 S005 | Related Files | ECURITIES INC. | 320.00 320.00 Sep-29:2022 OCEANIC GREYSTONE SECURITIES INC. | | | TD. 100.00000000 | C011 - C011 02 M012 - M012 01 S005 | Related Files | ECHRITIES INC | | |
| | 100.000000000% | Percentage | Hectares Developed Undeveloped Total | | Payor OCEANIC GREYSTONE SECURITIES INC. | Contract Contract Mineral Surface | Туре | Percentage 100.00000000% | Developed 'Undeveloped' Total | Hectares | | Payor OCEANIC GREYSTONE SECURITIES INC. | Contract Mineral Surface | Type | Percentage | , | i |
| 2 | 0 | Flags | | |)NE | Active Active Active Active | Status | o Flags | | | | NE | Active Active Active | Status | o Flags | ! | |
| Patr | | Notes | Gross 256.000 0.000 256.000 | | 100.00000000 | Jan-05-1983 Jan-05-1983 May-01-2020 Oct-03-1983 | Date | Notes | | Gross | The control of the co | 100.00000000 | Jan-05-1983 Sep-30-1975 Oct-03-1983 | Date | · Notes | | 1000 |
| ROFR | | | Net 256.000 0.000 256.000 | | Source 0 | 0 | ROFR | | 128.000 0.000 128.000 | Z _P | | Source D | | ROFR | | | |

| M016- M016-01 | | | | | M015- | | | | | M014- M014 02 | | | |
|----------------------------------------------------------------------|----------------------------------|-----------------------------------------------|---------------------------------|-----------------------------------------------------------------|-----------------------------------------------------------------------------------------|----------------------------------|--------------|----------------------|-------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------------------|--------------------------------------|
| Status Name/ID Type Area | Remarks Unconverted Data | Royaltý Type Lessor | Weil | Lands TWP 41 RGE 19 W4M 24 P&NG from Surface to Ba | Status Name/ID Type Area Prov/State Min int Int type | Remarks Unconverted Data | Royalty Type | Well | Lands TWP 41 RGE 19 W4M 22 Coal Bed Methane from P&NG from Surface to Ba | Status Name/ID Type Area Prov/State Min int Int type | Remarks Unconverted Data | Royalty Lessor | Royalty Type Gross Overriding |
| Active HUDGINS, NANCY NATURAL GAS ONLY DONALDA | Split Acquired date: Feb-28-2018 | Product All | | ands TWP 41 RGE 19 W4M 24 P&NG from Surface to Base Belly River | Active 0400080388 PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | Split Acquired date: Feb-28-2018 | Product | | ands TWP 41 RGE 19 W4M 22 Coal Bed Methane from Surface to Base Belly River P&NG from Surface to Base Belly River | Expired 0497020486 PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | Split Acquired date: Feb-28-2018 | AII | Product ding All |
| | ate: Feb-28-2(| Method Crown Sliding Scale | Producing Formations | | 11 GAS | ate: Feb-28-20 | Method | Producing Formations | se Belly River | IL GAS | ate: Feb-28-20 | Crown Sliding Scale | Method Fixed |
| Lease date Expiry date Extension date Extension |)18 | | rmations | | Lease date Expiry date Extension date Extension Terminated | 18 | 7 | rmations | | Lease date Expiry date Extension date Extension Terminated | 918 | | 10 |
| Dec-08-2003 Dec-07-2006 te Jan-01-3000 Held By | | Rate 0% of Production | Status | | Aug-24-2000 Aug-23-2005 ie Jan-01-3000 Section 15 | | Rate | Status | | Feb-16-1997 Feb-15-2002 :e Jan-01-3000 Section 15 | | 0% of Production | Rate 10% based on 100% Production |
| Gross rental Net rental Next rental date Paid by | | Conv No | Product | | Gross rental Net rental Next rental date Paid by | | Сопи | Product | | Gross rental Net rental Next rental date Paid by | | N _o | Conv duction No |
| | | Payee ALBERTA ENERGY | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | | į | Payee | Prod Alloc % | DOI WI - Default / Rental EMBER RESOURCES INC. | 0.00 0.00 ate Feb-15-2022 EMBER RESOURCES INC. | | ALBERTA ENERGY | Payee PRAIRIESKY ROYALTY LTD. |
| 106.66 106.66 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | | 100.000000000 | Related Files C013 - C013 02 | SECURITIES INC. | 896.00 896.00 896.22 Aug-23-2022 OCEANIC GREYSTONE SECURITIES INC. | | | Related Files | אכי | JRCES INC. | | 100.00000000 | LTD. 100.00000000 |
| Hectares Developed Undeveloped Total | | Payor OCEANIC GREYSTONE SECURITIES INC. | Type Contract | Percentage 100.000000000% | Hectares Developed Undeveloped Total | | Payor | Туре | Percentage 100.000000000% | Hectares Developed Undeveloped Total | | SECURITIES INC. OCEANIC GREYSTONE SECURITIES INC. | Payor OCEANIC GREYSTONE |
| <u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u> | | ONE | Status Active | o Flags | 2 2 | | | Status | Flags O | | |)NE | NE |
| Gross 0.000 128.000 128.000 | | 100.00000000 | Date Dec-17-2014 | Notes | Gross 256,000 0.000 256,000 | | | Date | Notes | Gross 0.000 0.000 | | 100.00000000 | 100.00000000 |
| Net 0.000 128.000 128.000 | | Source 0 | ROFR | | Net 256,000 0,000 256,000 | | Source | ROFR | | Net 0.000 0.000 0.000 | | J | Source C012 - C012 01 |

| | | | | M017- M017 01 | | | | | |
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| Remarks External Agreement | Royalty Type Lessor | wei | TWP 42 RGE Natural Gas | Status Name/ID Type Area Prov/State Min int Int type | External Agreement Agreement External Agreement External Agreement Unconverted Data | Lessor | Well | TWP 42 RGI Natural Gas | int type |
| Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-08-7 | Product All | | TMP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | Active RUNGE, JACK NATURAL GAS ONLY DONALDA Alberta 33.33000000 Working Interest | | Product All | | TAMP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | Working Interest |
| Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-08-2003 | Method Fixed | Producing Formations | ent | | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Aug-19-2003 Description: 032 304 062 CONFIRM WITH TECH IF LEASE IS Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Dec-18-2003 Description: 032 494 389 Split Acquired date: Feb-28-2018 | Method Fixed | Producing Formations | ent | |
| | Rate 16% b: | mations | | Lease date Expiry date Extension date Extension Terminated | IS CAPABLE OF | Rate 16% bi | | 3000 | |
| The second secon | Rate 16% based on 100% Production | Status | | Dec-08-2003 Dec-07-2006 Jan-01-3000 Held By Production | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Aug-19-2003 Description: 032 304 062 CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE, Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Dec-18-2003 Description: 032 494 389 Split Acquired date: Feb-28-2018 | Rate 16% based on 100% Production | Status | | |
| | Conv oduction No | Product | an arrive frequency | Gross rental Net rental Next rental date Paid by | VELLS ON 1EASE. | Conv oduction No | Product | | TALE |
| | Payee JACK RUNGE | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | | | Payee NANCY HUDGINS | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | |
| , voc. | 100.0000000 | Related Files M016 - M016 01 M018 - M018 01 M019 - M019 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M023 - M023 01 M024 - M024 01 M025 - M025 01 | SECURITIES INC. | 105,66 106,66 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | | 100.00000000 | Related Files M017 - M017 01 M018 - M018 01 M019 - M019 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M023 - M023 01 M024 - M024 01 M025 - M025 01 | SECURITIES INC. | |
| | | Type Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral | Percentage 100.000000000% | Hectares Developed Undeveloped Total | | ; I | Type Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral | Percentage 100.000000000% | |
| | ONE. | Status Active | Flags O | | | TONE | Status Active Active Active Active Active Active Active Active Active | Flags O | |
| To de la constante de la const | 100,00000000 | Date Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Notes | Gross 0.000 128.000 128.000 | | 100.00000000 | Date Dec-08-2003 Dec-08-1983 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Notes | |
| Service Control of the Control of th | Source 0 | ROFR | 3 | Net 0,000 128,000 128,000 | | Source 0 | ROFR | | |

| | | M019- M019 01 | | | M018-01 | , |
|-----------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Royalty Type Lessor | Well | Status Active Name/ID PRO, WALL Type NATURAL G Area Proy/State Alberta Min int 8,3300000 Int type Working Int Lands Natural Gas from Surface | Remarks Well Unconverted Data | TWP 42 RGE Natural Gas Well | Status Name/ID Type Area Prov/State Min int Int type | Agreement Agreement Unconverted Data |
| Product All | | Status Active Name/ID PRO, WALLACE Type NATURAL GAS ONLY Area DONALDA Proy/State Alberta Min int 8.33000000 Int type Working Interest ands TWP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | | Well State 18 W4M W3 Natural Gas from Surface to Basement Well | Active PRO, LINDA NATURAL GAS ONLY DONALDA Alberta 8.3300000 Working Interest | 100 |
| Method Fixed 1 | Producing Formations | Lease date Expiry date Extension date Extension Terminated | Product Method Rate Conv Payee All Fixed 15% based on 0% Production No LINDA PRO SUSPENDED FREEHOLD WELL IN SE S. TECH TO REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. Split Acquired date: Feb-28-2018 | Producing Formations | Lease date Expiry date Extension date Extension Terminated | Agreement type: CAVEAT Agreement type: CAVEAT Agreement date: Dec-18-2003 Description: 032 494 407 Split Acquired date: Feb-28-2018 |
| Rate 16% based on 0% Production | Status | Dec-08-2003 Dec-07-2006 ate Jan-01-3000 Held By Production | Rate 16% based on 0% Production 16% TO REVIEW TO CONFIRM IF | Status | Dec-08-1983 Dec-07-1986 ate Jan-01-3000 Held By Production | |
| Conv No | Product | Gross rental Net rental Next rental date Paid by DC WI- | Conv No No IF WELL CAN B | Product | Gross rental Net rental Next rental date Paid by | |
| Payee WALLACE PRO | Prod Alloc % | Defa | Payee LINDA PRO | DO! WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. Prod Alloc % Related File M015 - M01 M020 - M02 M021 - M02 M022 - M02 M023 - M0 M023 - M0 M025 - M0 M025 - M0 M025 - M0 | | |
| 100.00000000 | Related Files M016 - M016 01 M017 - M017 01 M018 - M018 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M023 - M023 01 M024 - M024 01 M025 - M025 01 | 26.63 26.63 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. ult / Rental IC GREYSTONE SECURITIES INC. | 100.0000000 | Related Files M016 - M016 01 M017 - M017 01 M019 - M019 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M023 - M023 01 M023 - M023 01 M024 - M024 01 M025 - M025 01 | 26.63 26.63 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | |
| Payor OCEANIC GREYSTONE SECURITIES INC. | Type Mineral | Hectares Developed Undeveloped Total Percentage | Payor OCEANIC GREYSTONE SECURITIES INC. | Percentage 100.00000000% Type Mineral | Hectares Developed Undeveloped Total | |
| ONE | Status Active | o Flags | NE | O Status Active | | |
| 100.00000000 | Date Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Gross 0.000 128.000 128.000 Notes | 100.00000000 | Date Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Gross 0.000 128.000 128.000 | |
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| M022- | | | | | M021- M021 01 | | | | | M020- M020 01 | |
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| Status Name/ID | Remarks Agreement Unconverted Data | Royalty Type Lessor | Well | Lands TWP 42 RGE Natural Gas | Status Name/ID Type Area Prov/State Min int Int type | Remarks Unconverted Data | Royalty Type Lessor | Well | Lands TWP 42 RGE Natural Gas | Status Name/ID Type Area Prov/State Min int | Agreement Unconverted Data |
| Active WOOD, TRENTON | | Product All | | ands TWP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | Active WOOD, TAD NATURAL GAS ONLY DONALDA Alberta 2.0800000 Working Interest | 5 Split Acquired date: Feb-28-2018 | Product All | | TWP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | Active WOOD, BARBARA NATURAL GAS ONLY DONALDA Alberta 8.3300000 | |
| <u></u> | TECH IF LEASI | ~Method Fixed | Producing Formations | # | | ate: Feb-28-20 | Method Fixed | Producing Formations | ř | | TECH IF LEASE ate: Feb-28-20 |
| Lease date Expiry date | D18 | | rmations | | Lease date Expiry date Extension date Extension Terminated |)18 | | rmations | | Lease date Expiry date Extension date Extension Terminated | IS CAPABLE OF |
| Dec-08-2003 Dec-07-2006 | CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE Split Acquired date: Feb-28-2018 | Rate 16% based on 100% Production | Status | | Dec-08-2003 Dec-07-2006 e Jan-01-3000 Held By Production | | Rate16% based on 100% Production | Status | | Dec-08-2003 Dec-07-2006 e Jan-01-3000 Held By Production | CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE Split Acquired date: Feb-28-2018 |
| Gross rental Net rental | VELLS ON LEASE. | Conv duction No | | \$ | Gross rental Net rental Next rental date Paid by | | Conv No | Product | . W. | Gross rental Net rental Next rental date Paid by | ELLS ON LEASE. |
| 6.66 6.66 | | Payee TAD WOOD | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | | | Payee BARBARA WOOD | Prod Alloc% | DOI .WI - Default / Rental OCEANIC GREYSTONE SECI | | |
| | | 100.0000000 | Related Files M016 - M016 01 M017 - M017 01 M018 - M018 01 M019 - M019 01 M020 - M020 01 M022 - M022 01 M023 - M024 01 M025 - M025 01 | ECURITIES INC. | 6.66 6.66 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | | 100.0000000 | Related Files M016 - M016 01 M017 - M017 01 M018 - M018 01 M019 - M019 01 M0021 - M021 01 M0022 - M022 01 M0023 - M023 01 M0024 - M0024 01 M0025 - M0025 01 | ECURITIES INC. | 26.63 26.63 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | |
| Hectares Developed | | Payor OCEANIC GREYSTONE SECURITIES INC. | Type Mineral | Percentage - 100.00000000% | Hectares Developed Undeveloped Total | SECURITIES INC. | Payor 100.00000000 OCEANIC GREYSTONE | Type Mineral | Percentage 100.00000000% | Hectares Developed Undeveloped Total | ; |
| | | ONE | Active | flags | تسر مسر | | ONE | Active | Flags | , | Š. |
| 0.000 | e de la companya de l | 100.00000000 | Date Dec-08-2003 Dec-08-2003 Dec-08-203 Dec-08-203 Dec-08-203 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Notes | Gross 0.000 128.000 128.000 | | .400,00000000 | Date Dec-08-2003 | Notes | Gross 0.000 128.000 128.000 | |
| 0.000 | | Source)00 | ROFR | | Net 0.000 128.000 128.000 | | Source 00 | ROFR | | Net 0.000 128.000 128.000 | |
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| M024- M024 01 | | | M023- M023 01 | |
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| Status Name/ID Type Area Prov/State Min int Int type | Royalty Type Lessor Remarks Unconverted Data Agreement | <u>⊗</u> | Unconverted Split Data CON Agreement CON Status Active Name/ID WOOD, TR Type NATURAL G Area DONALDA Prov/State Alberta Min int 2,0800000 Int type Working Int Lands Natural Gas from Surface | Area DONALDA Area DONALDA Area DONALDA Area Alberta Alberta 2.0800000 Int type Working In Lands TWP 42 RGE 18 WAM W3 Natural Gas from Surface Well Royalty Type Pro Lessor A |
| Active RINDERLE, TASHA NATURAL GAS ONLY DONALDA Alberta 2,08000000 Working Interest | | | Unconverted Split Acquired dat Data Agreement CONFIRM WITH T Status Active Name/ID WOOD, TRAVIS Type NATURAL GAS ONLY Area DONALDA Prov/State Alberta Min int 2.08000000 Int type Working Interest ands TWP 42 RGE 18 W4M W3 Natural Gas from Surface to Basement | Alberta 2,080 Workin 18 W4M rom Sur |
| Lease date Expiry date Extension date Extension Terminated | Product Method Rate Conv All Fixed 16% based on 100% Production No Split Acquired date: Feb-28-2018 CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE. | Producing Formations | Split Acquired date: Feb-28-2018 CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE. TRAVIS TRAVIS Lease date Lease date Dec-08-2003 Gross rer Expeny date Extension date Extension date Extension date Extension Extension Froduction Gundaria Terminated W3 Tage to Basement | Producing Formations Method Fixed |
| Dec-08-2003 Dec-07-2006 ate Jan-01-3000 Held By Production | Rate 16% based on 100% Production 16% pased on 100% Production | Status | OF PRODUCING. NO WELL Dec-08-2003 Dec-07-2006 ate Jan-01-3000 Held By Production | Held By *Production d Status Pate Rate 16% based on 0% Production |
| Gross rental Net rental Next rental date Paid by | | Product | tal da | Paid by Paid by No Conv No |
| | Payee TRAVIS WOOD | Prod Alloc % | Defa | Defan |
| 6.66 6.66 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. | 100.000000000 | Related Files M016 - M016 01 M017 - M017 01 M018 - M018 01 M019 - M019 01 M019 - M020 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M024 - M024 01 M025 - M025 01 | 6.66 6.66 Dec-07-2021 OCEANIC GREYSTONE SECURITIES INC. ult / Rental | OCEANIC GREYSTONE SECURITIES INC. IC GREYSTONE SECURITIES INC. Prod Alloc % Related Files M016 - M016 01 M017 - M017 01 **M018 **M018 01 M019 - M020 01 M020 - M020 01 M021 - M021 01 M023 - M023 01 M024 - M024 01 M025 - M025 01 ON WOOD 100.00000000 |
| Hectares Developed Undeveloped Total | Payor ALDON OILS LTD. | Type Mineral | Hectares Developed Undeveloped Total Percentage | Percentage File 100,0000000% O Type Nineral Mineral Mi |
| | | Active | Plags | ags status status Active Active Active Active Active Active Active Active |
| Gross 2,666 0,000 2,666 | 100,00000000 | Date Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Gross 2.660 0.000 -2.660 Notes | 128.000 128.000 Notes Notes Date Dec-08-2003 |
| Net 2.666 0.000 2.666 | Source 10 | ROFR | Net 2.660 0.000 2.660 | 128.000 128.000 ROFR ROFR Source |

| M026- M026 01 | | | | | M025- M025 01 | | | |
|---------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| Status Name/ID | Remarks External Agreement Unconverted Data Agreement External Agreement | Royalty Type Lessor | . Wei | Lands TWP 42 RGE 18 W4M E3 Natural Gas from Surface | Status Name/ID Type Area Prov/State Min int Int type | Royalty Type Lessor Remarks Agreement Unconverted Data | ₹ee | TWP 42 RGE 18 W4M W3 Natural Gas from Surface |
| Active PSK NATIIRAI GAS ONLY | | Product All | | nnds TWP 42 RGE 18 W4M E3 Natural Gas from Surface to Basement | Active NICHOLSON & HINDBO NATURAL GAS ONLY DONALDA Alberta 100.00000000 Working Interest | | | nnds Natural Gas from Surface to Basement |
| | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Aug-16-2003 Description: 032 301 185 Split Acquired date: Feb-28-2018 CONFIRM WITH TECH IF LEASE IS C Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Dec-18-2003 Description: 032 494 379 | Method Fixed | Producing Formations | ent | | Product Method All Fixed CONFIRM WITH TECH IF CAPABLE (Split Acquired date: Feb-28-2018 | Producing resimations | int |
| Lease date Expiry date Extension date | APABLE OF F | Rate 16% ba | ions | A Company | Lease date Expiry date Extension date Extension Terminated | Rate 16% bi | Ons | |
| May-01-2020 Apr-30-2021 Jan-01-3000 | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Aug-16-2003 Description: 022 301 185 Split Acquired date: Feb-28-2018 CONFIRM WITH TECH IF LEASE IS CAPABLE OF PRODUCING. NO WELLS ON LEASE. Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Dec-18-2003 Description: 032 494 379 | Rate 16% based on 0% Production | status | | Dec-08-2003 Dec-07-2006 Jan-01-3000 Held By Production | Product Method Rate All Fixed 16% based on 100% Production | Status | |
| Gross rental Net rental Next rental date | S ON LEASE. | Conv n No | roduca | | Gross rental Net rental Next rental date Paid by | Conv SE. | - Former Library | |
| tal 1,704.74 I 1,704.74 al date Apr-30-2022 | | Payee DOREEN E. A. NICHOLSON ISABEL HINDBO | Flou Alluc 78 | WI - Default / Rental OCEANIC GREYSTONE SE | - | Payee TASHA RINDERLE | FIOU AMOC /8 | WI - Default / Rental WI-OEANIC GREYSTONE-SECURITIES INC. |
| | | LSON 50.000000000 | M016 - M016 01 M017 - M017 01 M018 - M018 01 M019 - M018 01 M029 - M020 01 M021 - M021 01 M022 - M022 01 M023 - M023 01 M024 - M024 01 | 2 | 320.00 320.00 Dec-07-2021 OCEANIC-GREYSFONE SECURITIES INC. | 100.00000000 | M017 - M018 01 M017 - M018 01 M018 - M018 01 M019 - M019 01 M020 - M020 01 M021 - M021 01 M022 - M022 01 M025 - M023 01 | SECURITIES INC. |
| Hectares Developed Undeveloped | | Payor OCEANIC GREYSTONE SECURITIES INC. | Mineral | 100.00000000% | Hectares Developed Undeveloped Total | Payor O OCEANIC GREYSTONE SECURITIES INC. | Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral Mineral | 100.00000000% |
| | | TONE | Active | O Tago | | ONE | Active | Clabil |
| Gross 272.759 0.000 | | 100,00000000 | Dec-08-2003 | No. | | 100,0000000 | Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-1983 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 Dec-08-2003 | Date |
| Net 272.759 0.000 | | Source | | | Net 0.000 128.000 128.000 | Source | | ROFR |

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| | | | M028- M028 01 | | M027- M027 01 | · , |
| | well | TWP 42 RGE 18 W4M NES P&NG from Surface to Top Excluding Natural Gas fror | us ie/ID e /State int | Remarks Unconverted | Int type Norwing it Lands TWP 42 RGE 17 W4M 31 Natural Gas from Top Be Well 100/11-31-042-17W4/00 Remarks Unconverted Spli Data Status Active Name/ID 049804009 Type PETROLEUI Area DONALDA Prov/State Alberta Min int 100.000000 Int type Working In Lands TWP 42 RGE 18 W4M 2 P8.NG from Surface to Ba Well 102/05-02-042-18W4/00 100/15-02-042-18W4/03 | ě |
| | | TWP 42 RGE 18 W4M NE5 P&NG from Surface to Top Paleozoic Excluding Natural Gas from Top Viking to Base Viking | Active ENCANA PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | Product All Split Acquirec | ands TWP 42 RGE 17 W4M 31 Natural Gas from Top Belly River to Base Belly River Well Producing For 100/11-31-042-17W4/00 Rewarks Unconverted All Fixed Remarks Character PetroLEUM & NATURAL GAS Area DONALDA Prov/State Alberta Min int 100.00000000 Int type Working Interest ands TWP 42 RGE 18 W4M 2 P&NG from Surface to Base Belly River 102/05-02-042-18W4/00 102/05-02-042-18W4/00 102/05-02-042-18W4/03 100/15-02-042-18W4/03 100/15-02-042-18W4/03 100/15-02-042-18W4/04 100/15-02-042-18W4/05 100/15-02-042-18W4/06 | DONALDA Alberta 100:0000000 |
| | Producing Formations | 1 100 | RAL GAS | Product Method All Crown Sliding Scale Split Acquired date: Feb-28-2018 | Billy River to Base Belly River Producing Formations Producing Formations Product Method All Fixed Product Method All Fixed Split Acquired date: Feb-28-2018 Lease d Expiry d Extensit Extensit DA Producing Formations Mannville /02 Base Belly River /00 Basel Belly River /00 Basel Belly River /03 Belly River /04 Belly River /03 Belly River /04 Belly River | * |
| | ormations | ing | Lease date Expiry date Extension date Extension Terminated | | mations 18 Lease date Expiry date Extension of Extension Terminated Per Sand | Extension Terminated |
| | Status | | May-20-1971 May-19-1973 Jan-01-3000 Held By Production | Rate 100% of Production | Status Pro Suspended Gas Rate 17.5% based on 0% Production 17.5% based on 10% Production Status Status Status Suspended Suspended Suspended Gas | Held By Production |
| | Product | S | Gross rental Net rental Next rental date Paid by | Conv No | Conv No No No aid by | Paid by |
| | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. CANADIAN NATURAL RESOURCES TRIDENT EXPLORATION (WX) CORP. TRIDENT EXPLORATION (ALBERTA) CORP. | | Payee ALBERTA ENERGY | Defrance 1 | OCEANIC GREY |
| C003 - C003 01 C005 - C005 01 M029 - M029 01 | Related Files | ECURITIES INC. ESOURCES I (WX) CORP. I (ALBERTA) CORP. | 160.00 68.78 May-19-2022 CANADIAN NATURAL RESOURCES | 100.00000000 | ### AND TO SECURITIES INC. Prod Alloc % Related Files | OCEANIC GREYSTONE SECURITIES INC. |
| Contract Contract Mineral | Туре | Percentage 42.98460000% 17.09190000% 39.52426500% 0.39923500% | Hectares Developed Undeveloped Total | Payor OCEANIC GREYSTONE SECURITIES INC. | Percentage FII 100.0000000% O Type Surface Hectares Developed Undeveloped Undeveloped Total Percentage FII 100.000000000% O Type Surface Surface Surface Surface | Total |
| Active Terminated Active | Status | Flags O | , | ONE | Flags Active ONE Flags O Status Active Active Active | |
| Oct-12-1993 ted Jun-29-1971 May-20-1971 | Date | Notes | Gross 0.000 64.000 64.000 | 100.00000000 | Notes Date May-20-1987 100.00000000 100.000000000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 256.000 | 272.759 |
| Alternate A | ROFR | | Net 0.000 27.510 27.510 | Source | ROFR ROFR Source 0.000 256.000 ROFR | 272.759 |

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| Royalty Type Lessor | Well | Lands TWP 42 RGE 18 W4M SES P&NG from Surface to To Excluding Natural Gas fro | Status Name/ID Type Area Prov/State Min int Int type | Remarks Well Unconverted | Royalty Type | Well | Lands TWP 42 RGE: P&NG from S Excluding Nat | Status Name/ID Type Area Prov/State Min int Int type | Remarks Well Unconverted Data | Royalty Type Lessor | |
| Product All | | ands TWP 42 RGE 18 W4M SE5 P&NG from Surface to Top Paleozoic Excluding Natural Gas from Top Viking to Base Viking | Active ENCANA PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | The state of the s | Product | | ands TWP 42 RGE 18 W4M NW5 P&NG from Surface to Top Paleozoic P&NG from Surface to Top Viking to Base Viking Excluding Natural Gas from Top Viking to Base Viking | Active ENCANA PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | | Product All | |
| Method Crown Sliding Scale | Producing Formations | g to Base Viking | | SUSPENDED FREEHOLD WELL IN SE 5, TECH TO REVIEW TO CONFIRM IF LEASE IS STILL VALID. Split Acquired date: Feb-28-2018 | Method | Producing Formations | g to Base Viking | ; ; | SUSPENDED FREEHOLD WELL IN SE 5. Split Acquired date: Feb-28-2018 | Method Crown Sliding Scale | |
| Rate 0% of Production | ns Status | | e date | . TECH TO REVIEW | Rate | ns Status | | e date | | Rate 100% of Production | |
| tion | us Product | | 5 73 | TO CONFIRM IF LE | | | | 1971 1973 1000 ion | TECH TO REVIEW TO CONFIRM IF LEASE IS STILL VALID | uction | |
| Conv Payee No ENCAN | luct | DOI WI-De OCEA CANA TRID | Gross rental Net rental Next rental date Paid by | ASE IS STILL VALII | Conv Payee | Product 、 | DOI WI - De OCEA CANA TRIDI TRIDI | √Gross,rental Net rental Next rental date Paid by | ASE IS STILL VALID | Conv Payee No ENCAN | |
| Payee ENCANA CORPORATION | Prod Alloc % | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. CANADIAN NATURAL RESOURCES TRIDENT EXPLORATION (WX) CORP. TRIDENT EXPLORATION (ALBERTA) CORP. | 160.00 68.78 May-19-2022 CANADIAN NATI | D. | 3e | Prod Allac.% | DOI WI - Default / Rental WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. CANADIAN NATURAL RESOURCES TRIDENT EXPLORATION (WX) CORP. TRIDENT EXPLORATION (ALBERTA) CORP | 68.78 May-19-2022 CANADIAN NATI | J. | Payee ENCANA CORPORATION | s. |
| | Related Files C003 - C003 01 C005 - C005 01 M028 - M028 01 M029 - M029 01 M031 - M031 01 | ECURITIES INC. ESOURCES (WX) CORP. (ALBERTA) CORP. | 160.00 68.78 68.79 May-19-2022 CANADIAN NATURAL RESOURCES | | | Related Files C003 - C003 01 C005 - C005 01 M028 - M028 01 M030 - M030 01 M031 - M031 01 | ECURITIES INC. ESOURCES (WX) CORP. (ALBERTA) CORP. | .160.00 68.78 May-19-2022 CANADIAN NATURAL RESOURCES | | 100.00000000 | M031 - M031 01 |
| | Type Contract Contract Mineral Mineral Mineral | Percentage 42.98460000% 17.09190000% 39.52426500% 0.39923500% | Hectares Developed Undeveloped Total | | Payor | Type Contract Contract Mineral Mineral Mineral | Percentage 42.98460000% 17.09190000% 39.52426500% 0.39923500% | Hectares Developed Undeveloped Total | | Payor ALL WORKING INTEREST OWNERS | Mineral |
| TEREST | Status Active Terminated Active Active Active | Flags O | 64 64 | | | Status Active Terminated Active Active Active | Flags | 64 64 | | TEREST | Active |
| 100.00000000 | Date Oct-12-1993 Jun-29-1971 May-20-1971 May-20-1971 May-20-1971 May-20-1971 | Notes | Gross 0.000 64.000 64.000 | | | Date Oct-12-1993 Jun-29-1971 May-20-1971 May-20-1971 May-20-1971 | Notes | Gross 0.000 64.000 64.000 | | 100.00000000 | May-20-1971 |
| Source | ROFR Alternate A | | Net 0.000 27.510 27.510 | | Source | ROFR Alternate A | | Net 0.000 27.510 27.510 | | Source | |

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| Unconverted Data | | Agreement | External | Remarks | Royalty Type Lessor | 100/15-09-042-18W4/00 | Well | Natural Gas | Lands | Area Prov/State Min int Int type | Status Name/ID | Remarks Well Unconverted Data | Royalty Type Lessor | We <u>e</u> | TWP 42 RGE P&NG from Excluding Na | Min int Int type | Type Area Prov/State | Status Name/ID | Well Unconverted Data |
| Split Acquired date: Feb-28-2018 | | Agreement type: CAVEAT | Agreement id: CAVEAT | MEIIS IIEM | Product All | 42-18W4/00 | | Natural Gas from Surface to Basement | nds | DONALDA: Alberta 100.00000000 Working Interest | Active VIKSE ET AL | | Product All | | nnos TWP 42 RGE 18 W4M SW5 P&NG from Surface to Top Paleozoic Excluding Natural Gas from Top Viking to Base Viking | 100.00000000 Working Interest | PETROLEUM & NATURAL GAS DONALDA Alberta | Active ENCANA | 0.5- |
| late: Feb-28-2 | e: Jan-27-199 8 027 401 | e: CAVEAT | CAVEAT | OI HJEL UE | Method Fixed | Basal Belly River Sand | Producing Formations | 1 | | | | EEHOLD WELI late: Feb-28-2 | Method Crown Sliding Scale | Producing Formations | g to Base Vik | | AL GAS | | EEHOLD WELL |
| 018 | 63 | | CONTRIBUTE AN EL | CONFIBM IE WEI | | River Sand | ormations | | | Extension date Extension Terminated | Expiry date | . IN SE 5. TECH TO | | ormations | ing. | Terminated | Extension date Extension | Lease date Expiry date | IN SE 5. TECH TO |
| | | | יד ראו אפרב טי בעסט | MEIN CLUBER THE TO CONTRACT IS WELL CAPARILE OF PRODUCING | Rate 16% based on 100% Production | Suspended | Status | | | Held By Production | | SUSPENDED FREEHOLD WELL IN SE 5. TECH TO REVIEW TO CONFIRM IF LEASE IS STILL VALID. Split Acquired date: Feb-28-2018 | Rate 0% of Production | Status | | | | May-20-1971 May-19-1973 | SUSPENDED FREEHOLD WELL IN SE 5. TECH TO REVIEW TO CONFIRM IF LEASE IS STILL VALID. Split-Acquired date: Feb-28-2018 |
| | | | ocina. | ווירואה | Conv duction No | Gas | Product | | • | Next rental date Paid by | Gross rental Net rental | RM IF LEASE IS STILI | Conv No - | Product | * | | Next rental date Paid by | Gross rental Net rental | RM IF LEASE IS STILL |
| | | | | | Payee JEFFERY SCHWEER ROBIN A. VIKSE GERALD VIKSE DARREN SCHWEER | 25.00000000 | Prod Alloc % | OCEANIC GREYSTONE SECURITIES INC. | DOI | | | .VALID. | Payee ENCANA CORPORATION | Prod Alioc % | DO! WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. CANADIAN NATURAL RESOURCES TRIDENT EXPLORATION (WX) CORP. TRIDENT EXPLORATION (ALBERTA) CO | | | 160.00 68.78 | VALID. |
| | | | | | 25.00000000 25.00000000 25.00000000 25.00000000 | M033 - M033 01 M034 - M034 01 S015 | Related Files | ECURITIES INC. | | OCEANIC GREYSTONE SECURITIES INC. | | | N 100.00000000 | Related Files C003 - C003 01 C005 - C005 01 M028 - M028 01 M029 - M029 01 M030 - M030 01 | ECURITIES INC. ESOURCES (WX) CORP. (ALBERTA) CORP. | | May-19-2022 CANADIAN NATURAL RESOURCES | | |
| | | | | | Payor OCEANIC GREYSTONE SECURITIES INC. | Mineral Mineral Surface | Туре | 100.00000000% | Percentage | Undeveloped Total | Hectares Developed | | Payor -ALL-WORKING-INTEREST OWNERS | Type Contract Contract Mineral Mineral Mineral | Percentage 42.98460000% 17.09190000% 39.52426500% 0.39923500% | - | Undeveloped Total | Hectares Developed | , |
| | | | | | ONE | Active Active Active | Status | 0 | Flags | | | | EREST | Status Active Terminated Active Active Active | O Flags | | | | |
| | | | | | 100.00000000 | Dec-01-1997 Dec-01-1997 May-12-2000 | Date | | Notes | 64.000 | Gross 64.000 | | 100.00000000 | Date Oct-12-1993 oct-12-1993 d Jun-29-1971 May-20-1971 May-20-1971 May-20-1971 | Notes | | 64.000 64.000 | Gross 0.000 | , |
| | | | | A the state of the | Source | | ROFR | | | 64.000 | Net 64.000 | | Source | ROFR Alternate A | | The state of the s | 27.510 27.510 | Net 0.000 | |

| M035-01 | | | M034 M034 01 | | | M033- |
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| Status Name/ID Type Area Prov/State Min int | Remarks Well Unconverted Data External Agreement | Weil 100/15-09-042-18W4/00 100/15-09-042-18W4/00 Royalty Type Pricessor | Status Active Name/ID LARSON E: NATURAL Area DONALDA Prov/State Alberta Min int 100.0000 Int type Working I: Lands TWP 42 RGE 18 W4M E9 Natural Gas from Surface | Royalty Type Lessor Lessor Remarks External Agreement Well Unconverted Data | Lands TWP 42 RGE Natural Gas 1 Well 100/15-09-0-0 | Name/ID Type Area Prov/State Min int Int type |
| Active 0400080397 PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 | | 42-18W4/00 Product All | Status Active Name/ID LARSON ESTATE Type NATURAL GAS ONLY Area DONALDA Prov/State Alberta Min int 100.0000000 Int type Working Interest ands TWP 42 RGE 18 W4M E9 Natural Gas from Surface to Basement | Product Method Rate All Fixed 16% based on 100% Production Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Jan-27-1998 Description: 982 027 400 WELL SUSPENDED. TECH TO CONFIRM IF WELL CAPABLE OF PRODUCING. Split Acquired date: Feb-28-2018 | sement | ACTIVE VIKSE ET AL 2 NAFURAL-GAS-ONLY DONALDA Alberta 100.00000000 Working Interest |
| | D. TECH TO COI ate: Feb-28-2018 AVEAT : CAVEAT : Jan-27-1998 | Producing Formations Basal Belly River Sand Method Fixed | | Method Fixed Fixed AVEAT : CAVEAT : Jan-27-1998 0.27 400 D. TECH TO COM the: Feb-28-2018 | t Producing Formations Basal Belly River Sand | |
| Lease date Expiry date Extension date Extension Extension Terminated | NFIRM IF WELL C | | Lease date Expiry date Extension date Extension Terminated | Rate 16% bs | | Lease date Expiry date ** Extension date ** Extension Terminated |
| Aug-24-2000 Aug-23-2005 Jan-01-3000 Section 15 | APABLE OF PRO | Status Production Suspended Gas Saspended Gas Aste 16% based on 100% Production | Dec-01-1997 Nov-30-2000 Jan-01-3000 Held By Production | Rate 16% based on 100% Production | Status | Jan-01-1997 Jan-01-3000 Jan-01-3000 Held By Production |
| Net rental Net rental Next rental date Paid by | | Product Gas Conv cduction No | Gross rental Net rental Next rental date Paid by DC WI- | Conv | Product | Net rental Net rental Ace Next rental date Paid by |
| 896,00 896,00 date Aug-23-2022 OCEANIC GREY | | Prod Alloc % 50.00000000 Payee ESTATE OF LARS LARSON | Defa | Payee RODNEY & DENICA VIKSE DARRELL & DIANE VIKSE GREGORY VIKSE KEVIN & JANICE VIKSE | DOI WI - Default / Rental OCEANIC GREYSTONE S Prod Alloc % 25.00000000 | |
| STONE SECURITIES INC. | | Related Files M032 - M032 01 M033 - M033 01 S015 ON 100.00000000 | 320.00 320.00 320.00 Nov-30-2021 OCEANIC GREYSTONE SECURITIES INC. ult / Rental IC GREYSTONE SECURITIES INC. | SE 25,00000000 SE 25,00000000 25,00000000 25,00000000 | Related Files | Nov-30-2021 OCEANIC GREYSTONE SECURITIES INC. |
| Developed Undeveloped Total | | Mineral Mineral Surface Payor OCEANIC GREYSTONE SECURITIES INC. | Hectares Developed Undeveloped Total Percentage | Payor OCEANIC GREYSTONE SECURITIES INC. | Percentage 100.00000000% Type Mineral Mineral Surface | Dectares Developed Undeveloped Total |
| And the second s | | Active Active Active Active | Flags | TONE | Flags O Status Active Active Active | ф. Ф |
| 256,000 0,000 256,000 | | Date Dec-01-1997 Dec-01-1997 May-12-2000 100.00000000 | Gross 128.000 0.000 128.000 Notes | 100.00000000 | Notes Date Dec-01-1997 Dec-01-12-2000 | 64.000 0.000 64.000 |
| 256.000 0.000 256.000 | | ROFR 97 97 000 Source | Net 128,000 0,000 128,000 | oo Source | ROFR 7 7 | 64.000 64.000 64.000 |

| | M037- M037 01 | | 1 | | | M036-01 | | | ÷ |
|-----------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------------------|
| Lands TWP 42 RGE 18 W4M W15 Natural Gas from Surface t | Status Name/ID Type Area Prov/State Min int Int type | Remarks External Agreement Assignment Unconverted Data Well | Royalty Type Lessor | Well 100/15-15-042-18W4/00 100/15-15-042-18W4/02 | Lands TWP 42 RGE 18 W4M E15 Natural Gas from Surface | Status Name/ID Type Area Prov/State Min int Int type | Royalty Type Lessor Remarks Unconverted | Well 102/08-11-042-18W4/00 | Lands TWP 42 RGE 18 W4M'11 P&NG from Surface to B |
| inds TWP 42 RGE 18 W4M W15 Natural Gas from Surface to Base Paleozoic | Active COUNTY OF STETTLER NATURAL GAS ONLY DONALDA Alberta 100.0000000 Working Interest | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-14-1995 Agreement date: Sep-243 887 Description: 952 243 887 Split Acquired date: Feb-28-20 SUSPENDED FREEHOLD WELL. | Product All | 2-18W4/00 2-18W4/02 | ands TWP 42 RGE 18 W4M E15 Natural Gas from Surface to Base Paleozoic | Active CANADIAN CARDIUMS/JACOBSON NATURAL GAS ONLY DONALDA Alberta 100.0000000 Working Interest | Product All Split Acquired (| 2-18W4/00 | ands TWP 42 RGE 18 W4M*11 P&NG from Surface to Base Belly River |
| eozoic | Lease date Expiry date Extension of Extension Terminated | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-14-1995 Description: 952 243 887 Split Acquired date: Feb-28-2018 SUSPENDED FREEHOLD WELL, TECH TO REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. | Method Fixed | Producing Formations Glauconitic Sandstone Glauconitic Sandstone | eozoic | | Product Method All Crown Sliding Scale Split Acquired date: Feb-28-2018 | Producing Formations Basal Belly River Sand | rer |
| | Lease date May-15-1984 Expliy date May-14-1987 Extension date Jan-01-3000 Extension Held By Production Terminated | O REVIEW TO CONFI | Rate 12.5% based on 100% Production | s Status ie Suspended | - 34. | Lease date Dec-02-1976 Expiry date Dec-01-1986 Extension date Jan-01-3000 Extension Held By Production Terminated | Rate 100% of Production | s Status d Suspended | |
| | 1984 Gross rental 1987 Net rental 1900 Next rental Paid by | RM IF WELL CAN BE P | Conv 100% No | Product Gas ded Gas | | | Conv ion No | Product ded Gas | |
| DOI WI - Default / Rental OCEANIC GREYSTO | | RODUCED. | < | Prod 50.00 50.00 | DOI WI - Default / Rentai OCEANIC GREYSTO | ental tal ntal date | 1V Payee ALBERTA ENERGY | Proc 100.00 | DOI → WI™ Default / Rental OCEANIC GREYSTON |
| DOI 11 - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | 320.00 320.00 May-14-2022 OCEANIC GREYSTONE SECURITIES INC. | | 프 등 | Prod Alloc % Relat 50.00000000 C004 50.000000000 W033 5014 | DOI II - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | 320.00 320.00 Dec-01-2021 OCEANIC GREYSTONE SECURITIES INC. | IERGY | Prod Alloc % Relat 100.00000000 C013 5012 S013 | DOI © Default / Rental OCEANIC GREYSTONE SECURITIES INC. |
| ES INC. | ECURITIES INC. | | 50.00000000 | ed Files - C004 01 - C014 01 - M037 01 | ES INC. | CURITIES INC. | 100.00000000 | 02 | ES INC. |
| Percentage 100.00000000% | Hectares Developed Undeveloped Total | | Payor OCEANIC GREYSTONE SECURITIES INC. | Type Contract Contract Mineral Surface | Percentage 100.00000000% | Hectares Developed Undeveloped Total | Payor OCEANIC GREYSTONE SECURITIES INC. | Type Contract Surface Surface | Percentage 100.00000000% |
| Flags O | I I I I I I I I I I I I I I I I I I I | | ONE | Status Active Active Active Active | Flags O | | ONE | Status Active Active Active | O Flags |
| Notes | Gross 1 128.000 1 0.000 1 128.000 1 | | 100.00000000 | Date Aug-14-1984 Apr-21-1977 May-15-1984 Sep-29-1984 | Notes | Gross 1 128.000 1 0.000 1 128.000 1 | 100.00000000 | Date Dec-17-2014 Mar-01-2001 Feb-12-2001 | Notes |
| | Net 128.000 0.000 128.000 | | Source | ROFR Alternate A | | Net 128,000 0.000 128.000 | Source | ROFR | 7 (0.0) |

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| Remarks Unconverted | Royalty Type Lessor | 100/14-25-042-18W4/00 100/14-25-042-18W4/02 | Well | Natural Gas fro | Lands TWP 42 RGE 18 W4M 25 | | Čtyte | Name/ID / | verted | Lessor | 100/02-36-042-18W4/03 | 100/07 36 043 | TWP 42 RGE 18 W4M 36 P&NG from Surface to B | | Area Prov/State Min int int type | ο Ol/i | al nent verted | Remarks | Gross Overriding Royalty | 100/15-15-042-18W4/02 |
| Split Acquired | Product All | -18W4/00 -18W4/02 | | Natural Gas from Surface to Basement | 3 W4M 25 | 100.00000000 Working Interest | DONALDA | ACTURE HOLDINGS NATURAL GAS ONLY | | All | -18W4/02 -18W4/03 | 100 | TWP 42 RGE 18 W4M 36 P&NG from Surface to Base Belly River | | DONALDA Alberta 100,00000000 Working Interest | Active 0486100362 | | <u> </u> | | 2-18W4/02 |
| Split Acquired date: Feb-28-2018 | Method Fixed | Basal Belly River Sand Basal Belly River Sand | Producing Formations | ent | | | | | Split Acquired date: Feb-28-2018 | Method Crown Sliding Scale | Basal Belly River Sand | Producing Formations | iver | | 90 | 2 | Agreement id: CAVEAT Agreement type: CAVEAT Agreement date: Sep-14-1995 Agreement date: Sep-14-1995 Description: 952 243 888 Split Acquired date: Feb-28-2018 | rixed | Fixed | Glauconitic Sandstone Method |
| 8 | Rate 15% bi | ver Sand ver Sand | rmations | | | Terminated | Extension | Expiry date | 18 | | ver Sand | rmations | | A. Dungara | Extension Extension Terminated | Lease date Expiry date | 118 | 15% | | andstone |
| | Rate 15% based on 100% Production | Suspended Suspended | Status | | | rroduction | Held By | Jan-2/-1986 Jan-26-1991 | | Rate 100% of Production | Suspended Suspended Cased | Status | *************************************** | | Section 15 | Nov-07-1986 Nov-06-1991 | | 15% based on 100% Production | 15% based on 100% Production | Suspended |
| | Conv duction No | Gas | Product | | | | Paid by | Net rental | - Andrews | Conv No | Gas Gas Gas | Product | | | Paid by | Gross rental | a complete | oduction No | | Gas |
| | Payee ADELCO HOLDINGS LTD. | 100.00000000 | Prod Alloc % | OCEANIC GREYSTONE SE | DOI | | | | | Payee ALBERTA ENERGY | 100.00000000 | Prod Alloc % | efac | DOI | | | | COUNTY OF STETTLER NO. 6 | PARTNERSHIP | 50.00000000 |
| and the second s | D. 100.00000000 | 5017 | Related Files | SECURITIES INC. | | | OCEANIC GREYSTONE SECURITIES INC. | | mint Applied Property in | 100.00000000 | S016 | Related Files | IΩ | man, A, | OCEANIC GREYSTONE SECURITIES INC. | | | NO. 6 100.00000000 | | M036 - M036 01 S014 |
| | Payor OCEANIC GREYSTONE SECURITIES INC. | Surface | Туре | 100.000000000% | Percentage | | Total | Hectares Developed | | Payor OCEANIC GREYSTONE SECURITIES INC. | Surface | Туре | 100.00000000% | Percentage | Total | Hectares Developed | | OCEANIC GREYSTONE SECURITIES INC. | | Contract Mineral Surface |
| | ONE | Active | Status | 0 | Flags | | 2: | 22 | | ONE | Active | Status | 0 | Flags | 2 2 | | | ONE | ONE | Active Active Active |
| | 100.00000000 | Dec-02-1986 | Date | | Notes | | 256.000 2 | | | 100.00000000 | Nov-05-1986 | Date | | Notes | 256.000 2 256.000 2 | | | 100.00000000 | 100.00000000 | Aug-14-1984 Dec-02-1976 Sep-29-1984 |
| | Source | | ROFR | | - And Andrews | | 256.000 | Net 256.000 | : | Source | | ROFR | | | 256.000 256.000 | Net 0.000 | | | Source C004 - C004 01 | Alternate A |

| III SUSPENDED FREEHOLD WELL. TECH TO REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. Remail Agreement id: CAVEAT Agreement id: CaveAS III | III SUSPENDED FREEHOLD WELL. TECH TO REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. Remain Agreement Id. CAVEAT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEME | | M0638- S M0638 01 N A P P | - T [2] | ν. | | 는 장 | D C S | M065- SI M065 01 N A PI PI | Lands TWI P&N | \$ | ——— | E 80 | | D C 2 | | Remarks Unconvu Data M082- Status M082 O1 Name/II Type Area Prov/Sta Min int Int type Lands TWP 41 Portion Natural in Excludin |
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| Trunch GAS Elesse date Crown Sliding Trunch GAS Elesse date Crown Sliding Trunch GAS Elesse date Crown Sliding Trunch GAS Elession date Extension date Doe-31-2099 Paid by Froducing Formations Froducing Formations Scale Trunch GAS Elession date Extension date Extension date Doe-31-2099 Paid by Froducing Formations Froducing Formations Froducing Formations Froducing Formations Froducing Formations Froducing Formations Extension date Froducing Formations Froducing Formations Froducing Formations Froducing Formations Extension date Extension date Extension date Froducing Formations Froducing Formations Extension date Extension date Extension date Froducing Formations Froducing Gas Froducing Formations Froducing Formations Froducing Gas Froducing Formations Froducing Gas Froducing Gas Froducing Gas Froducing Gas Froducing Gas Froducing Formations Froducing Gas F | DEREIHOLD WELL. TECH TO REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. Title CAVEAT France: Fab-96-1886 ITURAL GAS Extension date Extension date Extension date Dec-31-2099 Lease date Extension date Producing Formations Froducing Formations Status Producing Formations Froducing Formations Status Producing Gas Tural GAS Extension date Extension date Sep-02-2021 Extension date Sep-02-2021 Extension date Sep-01-2026 Extension date Extension date Sep-01-2026 Extension date Sep-01-2026 Extension date Extension date Sep-01-2026 Extension date Suspended Gas Froducting Formations Froducing Formations Froducing Formations Froducing Formations Status Producing Gas Iterminated DOI Will-Date Crown Sliding Formations Status Production Production Production No ALBER Crown Sliding DOI Will-Date Crown Sliding Froduction Froduction Froduction Froduction No ALBER Crown Sliding Froduction Paid by Profession Terminated Terminated Profession Terminated Profession Terminated Profession Terminated Profession Terminated Terminated Terminate | Well External Agreement | itatus Vame/ID Vame/ID Type Area Arov/State Win int nt type | nds TWP 41 RGE: %.NG from T | Vell | .00/14-36-04 | oyalty Type essor | emarks Inconverted Data | tatus lame/ID lame/ID ype rea rov/State fin int fin type |)ds WP 39 RGE 1 &NG from B: | Vell | 00/03-34-03 00/03-34-03 | oyalty Type essor | Remarks Unconverted Data | ř Č | ands TWP 41 RGE 2 Portion | atural Gas fr ccluding Coal |
| AT AT AT AT B6-1986 6-1986 6-1986 8-1987 8-1988 Expliry date Aug-23-2005 Referental Expliry date Dec 31-2095 Referental date Expliry date Dec 31-2095 Referental date Dec | ate Aug-24-2000 Gross rental ate Aug-23-2005 Net rental ate Aug-23-2005 Net rental Next rental date no ate Dec-31-2099 Paid by ted Rate Producing Gas 1 Rate Sep-02-2021 Gross rental Next rental ate no no ate Suspended Gas Su | SUSPENDED FRE Agreement id: C. Agreement type Agreement date Agreement date Description: 862 | Active 0400080384 PETROLEUM & NATURA DONALDA Alberta 100.0000000 Working Interest | 18 W4M 36 | op our Justine would be | 1-18W4/00 | Product All | Split Acquired da | Active 0421090004 PETROLEUM & NATURA DONALDA Alberta 100.00000000 Working Interest | 6 W4M 34 ase Viking to Basement | | | Product All | Split Acquired da | Active EMBER LEASE NATURAL GAS ONLY DONALDA Alberta Alberta | ands TWP 41 RGE 20 W4M S26,NW 26 Portion Natural Gas from Surface to Base Belly River Foolution Coal Bad Machana from Surface | |
| TREVIEW TO CONFIRM IF WELL CAN BE PRODUCED. The steen aug-24-2000 Gross rental atte Aug-23-2005 Net rental atte aug-23-2005 Net rental date no date no date sep-01-2026 Status Product Rate Sep-02-2021 Gross rental Next rental date no date Sep-01-2026 Net rental atte Sep-01-2026 Net rental atte Sep-01-2026 Net rental Next rental date no date Suspended Gas Suspende | REVIEW TO CONFIRM IF WELL CAN BE PRODUCED. Rate Aug-24-2000 Gross rental atte Aug-23-2005 Net rental date no date note at a product Production Rate Sep-01-2021 Gross rental Next rental date notate Sep-01-2026 Net rental atte Sep-01-2026 Net rental atte Suspended Gas | EHOLD WELL AVEAT CAVEAT : Feb-06-198 | IL GAS | ly River | Producing F | | Methor Crown Sil | te: Jul-01-20 | LGAS | | Producing Fo | Viking Ellerslie Mei | Methoc Crown Sli Scale | te: Sep-02-2 | | River | 200 |
| AND | AND | L. TECH TO REVIEV | Lease date Expiry date Extension date Extension Terminated | | ormations | | angle (A | 916 | Lease date Expiry date Extension date Extension Terminated | | ormations | mber | | 021 | Lease date Expiry date Extension date Extension Terminated | | C., 10, 10, |
| ANER EREE ANER EREE ANER | AN EST ER ES AN EST ER ES AN EST AN ES | V TO CONFIRM IF V | Aug-24-2000 Aug-23-2005 Dec-31-2099 Section 15 | | Status | Producing | e s of Production | and a special section of the section | Sep-02-2021 Sep-01-2026 | | Status | Suspended Suspended | of Production | i qu'i solo | Jul-01-2022 Jun-30-2023 Held By Production | | Status |
| AN ER ER ER AN | AN ER ER ER AN ER L | WELL CAN BE PROD | Gross rental Net rental Next rental Paid by | | Product | Gas | Conv No | | Gross rental Net rental Next rental i Paid by | | Product | Gas Gas | Conv No | and the state of t | Gross rental Net rental Next rental of Paid by | | Product |
| | 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 96.00 7022 C GREYSTONE SEC | UCED. | | DOI WI - Default / Re | Prod A | 100.0000 | Payee ALBERTA ENER | Amer | | DOI WI - Default / Rei OCEANIC GREY: | Prod Al | 0.0000 | Payee ALBERTA ENER | | | DOI NI - Rental OCEANIC GREY | Prod Al |
| Aug-23-2022 OCEANIC GREYSTONE SECURITIES INC. Prod Alloc % Related Files 00.00000000 Sep-01-2022 OCEANIC GREYSTONE SECURITIES INC. Prod Alloc % Related Files 00.00000000 Sep-01-2022 OCEANIC GREYSTONE SECURITIES INC. Prod Alloc % Related Files 0.00000000 0.00000000 0.00000000 0.000000 | | | Hectares Developed Undeveloped Total | Percentage | Type | Surface | Payor OCEANIC GREYSTO SECURITIES INC. | - | Hectares Developed Undeveloped Total | Percentage | Туре | Surface | Payor OCEANIC GREYSTO SECURITIES INC. | | Hectares Developed Undeveloped Total | Percentage 100.00000000% | Tyge |
| S 17 1 1ES INC. | Hectares Developed Undeveloped Total Percentage 100.00000000% Type Surface Payor Percentage Undeveloped Undeveloped Undeveloped Undeveloped Total Payor Payor OCEANIC GREYSTO SECURITIES INC. Type Surface Percentage 100.00000000% | | | Flags | Status | Active | SNE | | | Flags | Status | Active | NE | | | Flags O | Status |
| Hectares Developed Undeveloped Undeveloped Total Percentage Flags 100.0000000% O S Type Status Surface Active Payor 0000000 OCEANIC GREYSTONE SECURITIES INC. Percentage Flags Developed Undeveloped Undeveloped Undeveloped Undeveloped Undeveloped Undeveloped Undeveloped Total Payor 00000000 OCEANIC GREYSTONE SECURITIES INC. Percentage Flags Jundeveloped Undeveloped Undevel | res sped veloped veloped veloped veloped veloped res sped veloped res res sped veloped res res res res res res res ercentage Flags Active res pubed veloped | | Gross 256.000 0.000 256.000 | Notes | Date | Dec-28-200 | 100.000000 | | Gross 256.000 0.000 256.000 | Notes | Date | Mar-29-199 | 100.000000 | *************************************** | Gross 108.832 0.000 108.832 | Notes | Date |
| Hectares Developed Undeveloped | res Gro pped 256.0) veloped 256.0) veloped 256.0) vercentage Flags vercentage Flags Active RITIES INC. RITIES INC. Status Active Percentage Flags | | Net 256.000 0.000 256.000 | | ROFR | | Source 00 | | Net 256.000 0.000 256.000 | | ROFR | | Source 00 | *************************************** | Net 0,000 0.000 0.000 | | ROSS |

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| Royalty Type Crown Sliding Scale | wei: | Wall | TWP 42 RGE 19 W4M 6 P&NG from Base Belly I Excluding Natural Gas I | Int type | Type Area Prov/State Min int | Status Name/ID | Remarks | Crown Sliding Scale | Royalty Type | 100/12-32-041-19W4/00 100/14-32-041-19W4/00 | Well | P&NG from Base Belly Ri | Lands | Area Prov/State Min int Int type | Name/ID | Acquired Royalty | Remarks | Lessor | Gross Overriding Royalty | Gross Overri Royalty | Royalty Type | 102/16-26-041-20W4/02 |
| Product All | To a contract of the contract | | TWP 42 RGE 19 W4M 6 P&NG from Base Belly River to Base Mannville Excluding Natural Gas In Mannville | Working Interest | PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 | Active 42753 | | | Product | 11-19W4/00 11-19W4/00 | | TWP 41 RGE 19 W4M 32 P&NG from Base Belly River to Base Mannville | | DONALDA Alberta 100.00000000 Working Interest | 0403010173 | | | Gas | ding All | | Product | 41-20W4/02 |
| Method Crown Sliding Scale | Producing Formations | | Mannville | | Tiva . | | | | Method | Mannville Mannville | Producing Formations | Mannville | | AL GAS | | 1 EXPIRED AND E ENCUMBRANC //A TITLE FILE M | | Fixed | Fixed | Fixed | Method | Bearpaw |
| | nations | | | | Extension date Extension Terminated | Lease date Expiry date | | ι | Rate | | mations | | | Extension date Extension Terminated | Expiry date | LEASE M010901 EXPIRED AND THIS LEASE IS THE UNASSIGNABLE ENCUMBRANCE OF 1.796% AND ANTILE FILE ME364 AND MF365 | | 15% | 1.79 Prod | 4.70 Proc | Rate | |
| Rate 100% of Production | Status | | | | Section 15 | May-13-1976 May-12-1981 | | | e | Suspended Suspended | Status | | | Section 15 | Jan-09-2003 Jan-08-2008 | " " | | 15% based on 100% Production | 1.796% based on 100% Production | 4.704% based on 100% Production | ř | Suspended Flowing |
| Conv | Product | | | | Next rental date Paid by | Gross rental | | N ₀ | Conv | Gas Gas | Product | | | Next rental date Paid by | Gross rental Net rental | JIRED FOR 102/11 LE TO CANPAR | | duction No | No | No | Conv | Gas |
| Payee ALBERTA ENERGY | Prod Alloc % | TRIDENT EXPLORATION (ALBERTA) CORP. TRIDENT EXPLORATION (WX) CORP. | WORKING INTEREST - OCEANIC GREYSTONE SECURITIES INC. EMBER RESOURCES INC. ALPHABOW ENERGY | | | 0.00 | | ALBERTA ENERGY | Payee | 100.00000000 | Prod Alloc % | (ING INTEREST - ANIC GREYSTONE | DOI | | | 6-26-041-20W4/00 | | EMBER RESOURCES INC. | CANPAR HOLDINGS L | R HOLDINGS | Pavee | 41.02500000 41.02500000 |
| 100.00000000 | Related Files C3716 - C3716 02 C3721 - C3721 01 C3722 - C3722 01 | (ALBERTA) CORP. | C. | The same of the sa | May-13-2022 OCEANIC GREYSTONE SECURITIES INC. | | | 100.00000000 | | 584727 584932 | Related Files | SECURITIES INC. | - April | Jan-09-2022 OCEANIC GREYSTONE SECURITIES INC. | | | , and the same of | IC. 100.00000000 | LTD. 100.00000000 | LTD. 100.00000000 | 4 - 1 - 1 - 1 | |
| Payor OCEANIC GREYSTONE SECURITIES INC. | Type Contract Contract Contract | 0.00192500% 19.24807500% | Percentage 62.00000000% 7.50000000% 11.25000000% | 22.00 | Undeveloped Total | Hectares Developed | and the second s | | Pavor | Surface Surface | Туре | 100.00000000% | Percentage | Undeveloped Total | Hectares Developed | | SECURITIES INC. | | | OCEANIC GREYSTONE SECURITIES INC. | | |
| ONE | Status Active Active Active | | Flags | | | | 44.00 | ONE | | Active Active | Status | ç | Flags | N | 2 | | | ONE | NE. | ONE | | |
| 62.00000000 | Date May-14-1986 Jan-26-2005 Jul-02-1973 | | Notes THIS WORKING INTEREST DOESN'T RELATE TO ANY WELLS | | 0.000 | Gross | *** | 100,00000000 | | Aug-11-2003 Nov-15-2004 | Date | ion | Notes | 0.000 256.000 | Gross 256,000 | | | 100.00000000 | 100.00000000 | 100.00000000 | - | |
| Source | ROFR Alternate A | | INTEREST E TO ANY | | 0.000 | Net | | , , | Source | | ROFR | | | 0.000 | Net 0.000 | | | | | Source | | |

| | | M12944- M12944 02 | | | | | | M5210- M5210 01 | | | |
|--------------------------------------------------------------------|-----------------|------------------------------------------------------------------------------------------|----------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|-----------------------------------------------------------------------------------------|-------------------------------------------------------------------------|--------------------------------------------------------|-----------------------------------------|
| | Remarks Well | Status Name/ID Type Area Prov/State Min int Int type | Lands TWP 42 RGE 19 W4M 6 Natural Gas in Mannville | | Well 100/13-06-042-19W4/00 | Royalty Type Crown Sliding Scale | Remarks Well Well | Status Name/ID Type Area Prov/State Min int Int type | Lands TWP 41 RGE P&NG from 9 | Well 102/16-26-041-20W4/00 102/16-26-041-20W4/02 | Royaity Type Lessor |
| | | Active 42753 42753 DEFROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | 19 W4M 6 in Mannville | | 42-19W4/00 | Product g All | | Active 0405120083 PETROLEUM & NATURAL GAS DONALDA Alberta 100.00000000 Working Interest | inds TWP 41 RGE 20 W4M NE26 P&NG from Surface to Base Belly River | 41-20W4/00 41-20W4/02 | Product All |
| | | AL GAS | | | Producing Formations Mannville | Method Crown Sliding Scale | | AL GAS | er | Producing Formations Belly River Bearpaw | Method Crown Sliding Scale |
| | | Lease date Expiry date Extension date Extension Terminated | | | ormations | | | Lease date Expiry date Extension date Extension Terminated | | ormations | |
| | | May-13-1976 May-12-1981 te .Section 15 | | · | Status Suspended | Rate 100% of Production | | Dec-01-2005 Nov-30-2010 Ite Section 15 | | Status Suspended Flowing | Rate 100% of Production |
| | | Gross rental Net rental Next rental date Paid by | | | Product Gas | Conv No | | Gross rental Net rental Next rental date Paid by | | Product Gas Gas | Conv No |
| | | | DOI BPO - ALPHABOW ENERGY | OCEANIC GREYSTONE SECURITIES INC. EMBER RESOURCES INC. TRIDENT EXPLORATION (ALBERTA) CORP. TRIDENT EXPLORATION (WX) CORP. | Prod Alloc % | Payve ALBERTA ENERGY | | | DOI WI - Default / Rental OCEANIC GREYSTONE SECURITIES INC. | Prod Alloc % 25.00000000 25.00000000 | Payee ALBERTA ENERGY |
| | | 896.00 0.00 May-13-2022 OCEANIC GREYSTONE SECURITIES INC. | | ECURITIES INC. | Related Files C3722 - C3722 01 S86887 | 100.00000000 | | 224.00 224.00 Nov-30-2021 OCEANIC GREYSTONE SECURITIES INC. | SECURITIES INC. | Related Files | 100.00000000 |
| TRIDENT EXPLORATION (ALBERTA) CORP. TRIDENT EXPLORATION (WX) CORP. | | Hectares Developed Undeveloped Total | Percentage Flags 11.25000000% | 69.5000000% 0.00000000% 0.00192500% 19.24807500% | Type Status Contract Active Surface Active | Payor ALPHABOW ENERGY OCEANIC GREYSTONE SECURITIES INC. EMBER RESOURCES INC. TRIDENT EXPLORATION (ALBERTA) CORP. TRIDENT EXPLORATION (WX) CORP. | | Hectares Developed Undeveloped Total | Percentage Flags 100.00000000% O | Type Status | Payor OCEANIC GREYSTONE SECURITIES INC. |
| 0.00192500 WX) 19.24807500 | | Gross 256.000 0.000 256.000 | Notes THIS WORKING INTEREST DOESNT RELATE TO ANY WELLS | | tus Date live Jul-02-1973 live Oct-07-2008 | 11.25000000 69.50000000 0.00000000 0.00192500 WX) 19.24807500 | | Gross 64,000 0.000 64,000 | Notes | tus Date | 100.00000000 |
| | | Net 0.000 0.000 0.000 | G INTEREST | | ROFR | Source | | Net 64.000 0.000 64.000 | | ROFR | Source |

| | | | | | | | | | M5250 01 | M5250- ~ | |
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| Remarks Unconverted Data | Royalty Type Lessor | 102/16-26-041-20W4/00 102/16-26-041-20W4/02 | Well | PORTION P&NG from Sur | Lands TWP 41 RGE 20 | Min int 1 Int type W | Area D Prov/State A | | Name/ID 0 | Status · · · · A | Unconverted Data |
| Split Acquired | Product All | 20W4/00 20W4/02 | | PORTION P&NG from Surface to Base Belly River | inds TWP 41 RGE 20 W4M S26,NW26 | 100.00000000 Working Interest | DONALDA Alberta | PETROLEUM & NATURAL GAS | 0406020471 | Active | Split Acquired |
| Split Acquired date: Jul-01-2019 | Method Crown Sliding Scale | Belly River Bearpaw | Producing Formations | iver | | | | | | · · · · · · · · · · · · · · · · · · · | Split Acquired date: Jul-01-2019 |
| | | | ations | | | | Extension Terminated | Extension date | Expiry date | Lease date · · · | |
| | Rate 100% of Production | Suspended Flowing | Status | | | | Section 15 | | Jan-31-2011 | Feb-01-2006 | |
| | Conv No | Gas | Product | | | | Paid by | Next rental date | Net rental | GrossTental | |
| | Payee ALBERTA ENERGY | 33,97500000 33.97500000 | Prod Alloc % | OCEANIC GREYSTONE SECU | WI - Default / Rental | | OCEANIC GREYS | Jan-31 | | 1 315.46 | |
| in a control of the second of | 100.00000000 | | Related Files | ECURITIES INC. | | | OCEANIC GREYSTONE SECURITIES INC. | | | | |
| | Payor OCEANIC GREYSTONE SECURITIES INC. | | Туре | 100.00000000%O | Percentage | | Total | Undeveloped | Developed | Hectares | |
| | ONE | | Status | 0 | Flags | | | | | | |
| | 100.00000000 | | Date | | Notes | | 90.130 | 0.000 | 90 120 | Groce | |
| | Source 0 | | ROFR | | | | 90.130 | 0.000 | 90 120 | Net | |

SCHEDULE "C" TO AN AGREEMENT OF PURCHASE AND SALE DATED NOVEMBER 1 2022 AT 12:02AM MOUNTAIN TIME BETWEEN OCEANIC GREYSTONE SECURITIES INC. AND AVILA ENERGY CORPORATION

GENERAL CONVEYANCE

This General Conveyance made the 1st day of November 2022 at 12:02am Mountain Time (the "Effective Time")

Between:

OCEANIC GREYSTONE SECURITIES INC.,

An international business corporation of Freeport, GBI, The Bahamas a body corporate ("Vendor")

- and -

AVILA ENERGY CORPORATION;

An Alberta corporation, a body corporate ("Purchaser")

Pursuant to the provisions of an Agreement dated November 1 2022 at 12:02am Mountain Time between the Vendor and the Purchaser to which this Schedule "C" is attached (the "Sale Agreement"), the Purchaser agreed to purchase, and Vendor agreed to sell, the "Sold Assets", as defined in the Sale Agreement, subject to the terms set forth in the Sale Agreement;

The Vendor and Purchaser agree as follows:

1. Definitions

Unless otherwise defined in this General Conveyance, capitalized words when used in this General Conveyance have the meaning ascribed to them in the Sale Agreement.

2. Conveyance

Pursuant to and for the consideration provided for in the Sale Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser Vendor's entire right, title, estate and interest in and to the Sold Assets, and Purchaser hereby purchases and accepts the Sold Assets, to have and to hold the same absolutely, together with all benefits and advantages to be derived therefrom, subject to the terms of the Sale Agreement.

3. Effective Time

This General Conveyance shall be effective at 12:02am November 1, 2022.

4. Subordinate Documents

This General Conveyance is executed and delivered by the Parties pursuant to and for the purposes of the provisions of the Sale Agreement and the provisions of the Sale Agreement shall prevail and govern in the event of a conflict between the provisions of the Sale Agreement and this General Conveyance.

5. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

6. Further Assurances

Each party will, at the request of the other party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms of this General Conveyance.

7.1 Stated Capital

The Purchaser will add an amount equal to Purchase Price to its stated capital account in respect of the Common Shares and Convertible Shares to be issued by the Purchaser pursuant to clause 1.03 of the Sale Agreement.

The Vendor does not assume and will not be liable for any taxes under the Tax Act or any other taxes whatsoever that may be or become payable by the Vendor including, without limitation, any taxes resulting from or arising as a consequence of the sale by the Vendor to the Purchaser of the Sold Assets herein contemplated, and the Purchaser will indemnify and save harmless the Vendor from and against all such taxes.

No Merger

Nothing contained in this General Conveyance shall in any way result in a merger of the terms of the Sale Agreement with the terms of this General Conveyance and the Parties specifically agree that all such terms of the Sale Agreement shall continue to apply to the within conveyance.

9. Governing Law

Alberta law (and the federal laws applicable therein) govern all matters arising out of this General Conveyance.

The Parties hereby irrevocably and unconditionally attorn to the exclusive jurisdiction of the courts of Alberta.

10. Counterpart Execution

The Parties may sign this General Conveyance in several counterparts, each of which will be deemed an original but all of which together will constitute one instrument. Delivery of this Agreement by PDF, e-mail or other functionally equivalent electronic means of transmission constitutes valid and effective delivery.

The Parties are signing this General Conveyance effective as of the Effective Time.

| OCEANIC | GREYSTO | VE |
|----------------|---------|----|
| SECURITI | ES INC. | |

AVILA ENERGY CORPORATION

Richard W. DeVries
Leonard Van Betuw

Title: CEO and President

Title: CEO and President

SCHEDULE "C" TO AN AGREEMENT OF PURCHASE AND SALE DATED 1ST NOVEMBER 1 2022 AT 12.01 AM MOUNTAIN TIME BETWEEN OCEANIC GREYSTONE SECURITIES INC. AND AVILA ENERGY CORPORATION

PROMISSORY NOTE

| \$ 1,800,000.00 | Canadian |
|--------------------|----------|
| | |

November 1 2022.

FOR VALUE RECEIVED, AVILA ENERGY CORPORATION (the "Borrower") promises to pay to OCEANIC GREYSTONE SECURITIES INC., a Bahamas international business corporation (the "Lender"), or order, the sum of ONE MILLION EIGHT HUNDRED THOUSAND (\$1,800,000.00) DOLLARS (the "Principal") as follows:

- (i) the amount of ONE MILLION (\$1,000,000.00) DOLLARS on or before January 31, 2023; and
- (ii) the amount of EIGHT HUNDRED THOUSAND (\$800,000.00) DOLLARS on or before September 1 2023 (the "**Due Date**").

The Borrower has the privilege of paying this Promissory Note in full or in part or parts, at any time and from time to time, with or without notice, prior to the Due Date.

PRESENTATION of this Promissory Note for Payment and Notice of Protest or Dishonour is hereby waived.

AVILA ENERGY CORPORATION

| Per: | |
|--------------------------------------|--|
| Leonard Van Betuw, CEO and President | |