PetroViking ENERGY INC.

Management's Discussion and Analysis

For the Three and Six Months Ended June 30, 2011 and 2010

(Unaudited)

MANAGEMENT'S DISCUSSION AND ANALYSIS

The following management's discussion and analysis ("MD&A"), dated August 29, 2011, reviews Petro Viking Energy Inc.'s ("Petro Viking" or the "Company") activities and results of operations for the three and six months ended June 30, 2011 and should be read in conjunction with the unaudited interim consolidated financial statements for the six months ended June 30, 2011 and the audited financial statements for the period from incorporation on January 13, 2010 to December 31, 2010.

The unaudited interim consolidated financial statements referred to above, include the accounts of the Company and its wholly owned subsidiary, Petro Viking Management Corp. ("PVMC", formerly Deep Creek Oil & Gas Inc.), after the elimination of intercompany transactions and balances.

On February 13, 2008, the Canadian Accounting Standards Board ("AcSB") confirmed the mandatory changeover date to International Financial Reporting Standards ("IFRS") for Canadian profit-oriented publicly accountable entities such as Petro Viking. The AcSB requires that IFRS compliant financial statements be prepared for annual and interim financial statements commencing on or after January 1, 2011. Accordingly, the interim consolidated financial statements, including comparatives, have been prepared in accordance with IFRS.

BASIS OF PRESENTATION

The financial data presented in this MD&A has been prepared in accordance with IFRS. The preparation of financial statements in conforming to IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and the disclosure of contingent assets and liabilities, at the date of the financial statements, and the reported amounts of revenues and expenses during the period. Actual results could differ from these estimates.

NON-IFRS MEASURES

This report contains financial terms that are not considered measures under IFRS, such as barrels of oil equivalent ("boe"), funds flow from operations, and operating netback. These measures are commonly utilized in the oil and gas industry and are considered informative for management and stakeholders.

Boe Presentation - In conformity with National Instrument 51-101, Standards for Disclosure of Oil and Gas Activities ("NI 51-101"), natural gas volumes have been converted to boe, using a conversion rate of six thousand cubic feet of natural gas to one barrel of oil. This ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Readers are cautioned that the term "boe" may be misleading, particularly if used in isolation.

Funds flow from operations reflects cash generated from operating activities before changes in non-cash working capital. Management considers funds flow from operations important as it helps evaluate performance and demonstrate the ability to generate sufficient cash to fund future growth opportunities and repay debt.

Profitability relative to commodity prices per unit of production is demonstrated by an operating netback. Operating netback reflects revenues less royalties, transportation costs, and production expenses divided by production for the period.

Funds flow from operations and operating netbacks may not be comparable to those reported by other companies nor should they be viewed as an alternative to cash flow from operations or other measures of financial performance calculated in accordance with IFRS.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This MD&A contains forward-looking statements relating to future events. Forward-looking information is information that does not relate strictly to historical or current facts, and can be identified by words such as "anticipate", "continue", "estimate", "expect", "forecast", "may", "will", "project", "should", "believe", or similar expressions. Such statements represent Petro Viking's internal projections, estimates or beliefs concerning, among other things, an outlook on the estimated amounts and timing of capital expenditures, anticipated future debt, revenues or other expectations, beliefs, plans, objectives, intentions or statements about future events or performance. These statements represent management's best projections, expectations, and estimates as of the date of this document, but undue reliance should not be placed upon them as they are derived from numerous assumptions. These assumptions are subject to known and unknown risks and uncertainties, including the business risks discussed in the MD&A, which may cause actual performance and financial results to differ materially from any projections of future performance or results expressed or implied by such forward-looking statements. Such risks and uncertainties would include, without limitation, risks associated with the oil & natural gas exploration and development, exploitation, production, marketing and transportation, loss of markets, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, increased competition from other producers, inability to retain drilling rigs and other services, delays resulting from or inability to obtain required regulatory approvals and ability to access sufficient capital from internal and external sources, the impact of general economic conditions in Canada and the United States and overseas, industry conditions, changes in laws and regulations (including the adoption of new environmental laws and regulations) and changes in how they are interpreted and enforced, changes in federal and provincial tax laws and legislation (including the adoption of new royalty regimes), the lack of availability of qualified personnel, fluctuations in foreign exchange or interest rates, stock market volatility and market valuations of companies with respect to announced transactions and the final valuations thereof, and obtaining required approvals of regulatory authorities. Examples of forward-looking information in this document include, but are not limited to the following, each of which is subject to significant risks and uncertainties and is based on a number of assumptions which may prove to be incorrect.

- Petro Viking's planned capital program is subject to realized commodity prices and funds from operations generated as well as results from drilling operations.
- Petro Viking's plans to drill, complete and tie-in wells is subject to the availability of drilling and related equipment, the effects of inclement weather, unexpected cost increases, the availability of skilled and productive labour, and unexpected changes in regulations. The drilling of some wells may also be predicated on the success of other wells.
- The expectation that the Company can fund ongoing operations and capital programs with funds from operations and will have available credit facilities to manage working capital. Absolute assurance cannot be given that the funds considered necessary to operate will be available.

This forward-looking information represents our views as of the date of this document and such information should not be relied upon as representing our views as of any date subsequent to the date of this document. We have attempted to identify important factors that could cause actual results, performance or achievements to vary from those current expectations or estimates expressed or implied by the forward-looking information. However, there may be other factors that cause results, performance or achievements not to be as expected or estimated and that could cause actual results, performance or achievements to differ materially from current expectations. There can be no assurance that forward-looking information will prove to be accurate, as results and future events could differ materially from those expected or estimated in such statements. Accordingly, readers should not place undue reliance on forward-looking information. While we anticipate that subsequent events and developments may cause our views to change, we do not have an intention to update this forward-looking information, except as required by applicable securities laws.

This MD&A was reviewed and approved by the Company's Audit Committee and Board of Directors on August 26, 2011.

Additional information regarding Petro Viking is available under the Company's profile on SEDAR at www.sedar.com. Information is also accessible on our website at www.petroviking.com.

RESULTS OF OPERATIONS

Petro Viking did not have any operations from the period of incorporation on January 13, 2010 to June 30, 2010.

Deep Creek Acquisition: On February 28, 2011, the Company completed its "Qualifying Transaction" pursuant to which Deep Creek Oil & Gas Inc. ("Deep Creek") and 1560368 Alberta Ltd., a wholly-owned subsidiary of the Company, amalgamated pursuant to the provisions of the Business Corporations Act (Alberta). The Company acquired Deep Creek, which was a privately held company that operates as an oil and gas exploration and development company with various working interests in producing properties in central Alberta and west central Saskatchewan. Among its assets, Deep Creek has a significant land position near Kindersley, Saskatchewan, consisting of a 20% working interest in 42 sections of land. This core area provides numerous Viking drilling prospects for Petro Viking.

The Company issued 4,760,000 common shares to the shareholders of Deep Creek at a deemed price of $0.25 per share, representing an acquisition price of $1,190,000. This acquisition is considered a business combination under common control, as the two entities, Petro Viking and Deep Creek, had common directors as at February 28, 2011. Assets and liabilities have been recognized upon consolidation at their carrying amounts in the IFRS financial statements of Deep Creek, as detailed in note 3 to the interim consolidated financial statements.

On June 27, 2011, Petro Viking's Board resolved that an additional 553,136 Petro Viking common shares will be issued to the shareholders of Deep Creek, as a result of Deep Creek satisfying post-closing adjustments relating to working capital and production at February 28, 2011. These shares have not been issued as at June 30, 2011 and the Company expects that they will be issued during the quarter ending September 30, 2011.

The Deep Creek acquisition has been accounted for by the Company prospectively from the date of obtaining the ownership interest. According, the results of operations of the Company for the six months ended June 30, 2011 include four month of operating activities on these properties.

On March 21, 2011, Deep Creek changed its name to Petro Viking Management Corp. ("PVMC").

Alberta Purchase: On June 30, 2011 the Company purchased, for a cash consideration of $500,000, a portfolio of petroleum and natural gas assets located in Alberta. The assets were acquired for their current production of approximately 50 barrels of oil equivalent per day and future development potential.

The Alberta purchase transaction had no impact on Petro Vikings' revenue or operating expenses for the six months ended June 30, 2011.

Production

	Three Months Ended June 30, 2011	Six Months Ended June 30, 2011
Natural gas (mcf/d)	150	151
Oil and NGL (bbl/d)	8	9
Total (boe/d)	33	34

All oil and natural gas production of Deep Creek was acquired with an effective date of February 28, 2011, therefore production, for the six months ended June 30, 2011, represents four months of sales volumes from March 1, 2011 to June 30, 2011. Production volumes for the said period are calculated based on 122 days of the six month period due to the effective date.

Petro Viking had no production in the prior comparative period.

For the three month period ended June 30, 2011 Natural Gas production averaged 150 mcf/d versus 142 mcf/d reported in the period ended March 31, 2011. Oil and NGL production for the three month period ended June 30, 2011 was 8 bbl/d identical to the production reported for the three month period ended March 31, 2011. For the three month period ended June 30, 2011 the total average production was 33 boe/d compared to 32 boe/d for the three month period ended March 31, 2011.

For the six month period ended June 30, 2011 Natural Gas production was 151 mcf/d and Oil and NGL production averaged 9 bbl/d. The total average daily production reported was 34 boe/pd. The Company had no operations in the prior comparative six month period ended June 30, 2010.

Revenue and Royalties

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
Petroleum and natural gas sales	122,295	161,968
Less: royalties	(23,585)	(30,669)
Net petroleum and natural gas sales	98,710	131,299
Prices received:		
Natural gas (per mcf)	3.91	3.87
Oil and NGL (per bbl)	85.40	83.97
Royalties as a percentage of sales	19.3%	18.9%

Oil and natural gas sales revenue and royalties, for the six months ended June 30, 2011 reflects revenue received for the four month period from February 28, 2011 to June 30, 2011.

Petro Viking had no revenue in the prior comparatives period.

Oil and natural gas sales revenue, net of royalties, was $98,710 for the three month period ended June 30, 2011. Sales Revenue for the prior quarter ended March 31, 2011 was $32,589. The Company had no revenue from operations in the comparative period in 2010.

Total royalties for the three month period ended June 30, 2011 was $23,585. This represents 19.3% of sales revenue. Total royalties in the previous three month period ended March 31, 2011 was $7,084 or 17.9% of sales revenue.

Oil and natural gas sales revenue, net of royalties, was $131,299 for the six month period ended June 30, 2011. Petro Viking had no revenue in the comparative period in 2010. Total royalties for the six month period ended June 30, 2011 was $30,669. This represents 18.9% of sales revenue. The Company had no operations in the comparative period in 2010.

Operating Expenses

	Three Months Ended June 30, 2011 $	Six Months Ended June 30, 2011 $
Operating expenses	91,513	122,948
Transportation expense	238	5,414
Total	91,751	128,362
Total (per boe)	30.20	30.86

Operating expenses and transportation costs for the six months ended June 30, 2011, reflects expenses from February 28, 2011 to June 30, 2011. Petro Viking had no operating expenses or transportation costs in the prior comparatives period.

Operating expenses and transportation costs for the three month period ended June 30, 2011 total $91,751 or $30.20 per boe. Operating and transportation costs for the three month period ended March 31, 2011 were $36,611or $37.28 per boe.

Operating expenses and transportation costs for the six month ended June 30, 2011 were $128,362 or $30.86 per boe. The Company had no operations in the comparative period in 2010.

Operating Netback

	Three Months Ended June 30, 2011 $	Six Months Ended June 30, 2011 $
Petroleum and natural gas sales	122,295	161,968
Royalties	(23,585)	(30,669)
Operating expenses	(91,751)	(128,362)
Operating netback	6,959	2,937
Operating netback (per boe)	2.29	0.71

Operating netback for the six months ended June 30, 2011, reflects the netback from February 28, 2011 to June 30, 2011. As discussed in prior paragraphs, all oil and natural gas production was acquired with an effective date of February 28, 2011, and therefore there was no operating netback in the prior comparative period.

Operating netback for the three month period ended June 30 2011 is $6,959 or $2.29 per boe. Operating netback for the three month period ended March 31 2011 was negative $4,022.

Operating netback for the six month period ended June 30 2011 is $2,937 or $0.71 per boe. The Company had no operations in the comparative period in 2010.

General and Administrative Expenses

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
General and administrative expenses	340,017	490,277

General and Administrative expenses for the three month period ended June 30 2011 amounted to $340,017. The General and Administrative expense for the three month period ended March 31 2011 amounted to $150,260.

General and Administrative expenses for the six month period ended June 30 2011 amounted to $490,277. The General and Administrative expense for the comparative period in 2010 was $Nil.

General and administrative expenses for the six month period ended June 30, 2011, amounted to $490,277, comprised primarily of consulting fees, professional fees, regulatory, transfer agent and listing fees, and office and administration costs

A significant portion of the consulting and professional fees related to the acquisition of Deep Creek and its IFRS conversion. The Deep Creek acquisition costs are expensed in accordance with IFRS, instead of being capitalized as was the practise under Canadian GAAP. During the three months ended March 31, 2011, the Company increased staffing and activity levels and completed the Qualifying Transaction.

Share-Based Compensation

	Three Months Ended June 30, 2011 **$**	Three Months Ended June 30, 2010 **$**
Share-based compensation	98,773	123,000
	Six Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2010 **$**
Share-based compensation	292,685	123,000

Share-based Compensation, a non-cash expense, for the three month period ended June 30, 2011 was 98,773. Share-based Compensation for the three month period ended March 31, 2011 was $193,912.

Share-based Compensation for the six month period ended June 30, 2011 was $292,685 compared to $123,000 for the six month period ended June 30, 2010.

The Company has granted Options to directors, officers and key personnel in accordance with its Stock Option Plan. See “Outstanding Share Data Table”.

Depletion and Depreciation

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
Depletion and depreciation	22,561	27,356
Total (per boe)	7.43	6.58

With the acquisition of Deep Creek’s properties, the Company has assets subject to depletion.

Depletion and depreciation for the six months ended June 30, 2011, reflects the depletion and depreciation for the four months from February 28, 2011 to June 30, 2011.

Petro Viking had no depletion and depreciation expense in the prior comparative period.

Depletion and depreciation for the three month period ended June 30, 2011 is $22,561. Depletion and depreciation for the three month period ended March 31, 2011 was $ 4,795 or $10.10 per boe.

Depletion and depreciation for the six month period ended June 30, 2011 is $27,356. The Company had no assets subject to depletion or depreciation for the comparative period.

Financing Cost

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
Debenture Interest expense	13,548	17,815
Accretion on decommissioning liabilities	15,320	20,442
Total	28,868	38,257

The interest income for the three month and six month period ended June 30, 2011 of $ 10,020 and $ 15,829 respectively, is from short-term investments.

Financing cost for the three month period ended June 30 2011 was $28,868. The Financing cost for the period ended March 31 2011 was $9,389.

Financing Cost for the six month period ended June 30 2011 is $38,257. Petro Viking incurred no Financing Cost in the comparative period in 2010.

For the three and six month period ended June 30, 2011, Interest expense of $13,548 and $17,815 respectively, represents three and four months of interest on the Debenture which bear interest at 8% per annum paid quarterly.

The accretion on decommissioning liabilities of $15,320 and $20,442 for the three month and six month period ended June 30, 2011, respectively, relates to decommissioning liabilities on properties acquired in the Deep Creek acquisition.

Petro Viking incurred no financing cost in the period from incorporation on January 13, 2010 to June 30, 2010.

Taxes

At June 30, 2011, Petro Viking had an estimated total of $11 million of tax pools available to reduce future taxable income and corporate income taxes. In addition the Company will have $5.5 million in carry forward losses.

Funds from Operations

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
Cash flow from operating activities	(389,813)	(393,498)
Less: Change in non-cash working capital	(53,227)	95,828
Funds from operations	(336,586)	(489,326)
Funds from operations, as above	(336,586)	(489,326)
Less:		
Depletion and depreciation	22,561	27,356
Accretion on decommissioning liabilities	15,320	20,442
Share-based compensation	98,773	292,685
Sub total	136,654	340,483
Net income (loss)	(473,240)	(829,809)

Funds from operations for the three and six month period ended June 30, 2011for the Company represents three and four months of operations of the properties acquired in the Deep Creek acquisition.

The Company did not have any funds from operation in the prior comparative period.

FINANCIAL INSTRUMENTS

At June 30, 2011, the Company's financial instruments include cash and cash equivalents, short–term investments, accounts receivable, accounts payable and accrued liabilities, and debentures. The carrying values of accounts receivable, accounts payable and accrued liabilities, approximate their fair values due to their relatively short periods to maturity. The short-term interest bearing securities are recorded at cost plus accrued interest earned which approximates current market value. The Company presently has no established credit facility.

To date the Company has not used derivative financial instruments, such as commodity price risk management contracts, to mitigate risk.

OUTSTANDING SHARE DATA

Share Capital	Common Shares #	Warrants #	Options #
Balance December 31, 2010	9,490,000	-	1,449,000
Financing / Common Shares: issued at $0.30	1,500,000		
Financing / Warrants: exercisable at $0.50		12,420,000	
Directors' and officers' options: granted at $0.30			1,620,000
QT Common Shares: issued at $0.25	4,760,000		
Agents Options: granted at $0.30			920,000
Agents Options: exercised at $0.20			(60,000)
Common Shares: issued for options	60,000		
Balance March 31, 2011	25,810,000	12,420,000	3,929,000
Financing / Common shares: units issued at $0.35	1,528,571	1,528,571	
Financing / Flow through shares: issued at $0.40	970,000		
Agents Options to purchase units: granted at $0.35		199,885	199,885
Agent units issued at $0.35, for partial payment of Corporate finance fee	20,000	20,000	
Officer Remuneration / Bonus Common Shares issued	200,000		
Officer and consultant options: granted at $0.35			250,000
Balance June 30, 2011	28,528,571	14,168,456	4,378,885

At June 30, 2011, Petro Viking has a total of 28,528,571 issued and outstanding common shares (December 31, 2010: 9,490,000), 14,168,456 issued and outstanding warrants (December 31, 2010: Nil), and 4,378,885 issued and outstanding options (December 31, 2010: 1,449,000).

During the three month period ended June 30, 2011, the Company completed a brokered private placement for aggregate gross proceeds of $535,000, through the issuance of 1,528,571 Units at a purchase price of $0.35 per unit. Each unit consists of one common share in the capital of the Company and one common share purchase warrant. Each warrant is exercisable for two years from the closing of the offering to acquire one common share at a price of $0.55 per common share, subject to an accelerated expiry date in certain circumstances.

The Company also issued 970,000 flow-through shares at $0.40 per flow-through share for aggregate gross proceeds of $388,000. The Company must incur $388,000 of qualifying resource expenditures before May 24, 2013, pursuant to the flow-through agreement.

If the Company does not spend these funds in compliance with the Government of Canada flow-through regulations, it may be subject to litigation from various counterparties. The Company intends to fulfill its flow-through commitments within the given time constraints.

In connection with the brokered private placement described above, the Company paid the Agent an 8% Agent's option, entitling the Agent to acquire 199,885 Units at a price of $0.35 per Unit until February 28, 2013, in addition to an 8% cash commission. Each Unit is comprised of one Share and one Warrant. Each Warrant entitles the Agent to purchase one additional Share at a purchase price of $0.55 per share for a period of 24 months following the closing. In addition, the Company has paid the Agent a corporate finance fee and related costs amounting to $10,647 and issued 20,000 corporate finance units, valued at

$7,000. This amount has been has been charged to share issuance costs with a related credit to Share Capital.

The company issued 200,000 common shares as bonus, of which 100,000 shares was issued to a key management personnel and 100,000 shares to a consultant. See Note 14 below. The market price of the common shares at the issue date was $.30/common share.

During the six month period ended June 30,2011, the Company completed a brokered private placement for aggregate gross proceeds of $3,450,000, through the issuance of 11,500,000 Units at a purchase price of $0.30 per unit. Each Unit is comprised of one Common Share of the Company and one Common Share Purchase Warrant. Each Warrant entitles the holder to purchase one additional share at a purchase price of $0.50 per share for a period of 24 months following the closing, subject to an accelerated expiry date.

In connection with the brokered private placement described above, the Company paid the Agent an 8% Agent's option, entitling the Agent to acquire 920,000 Units at a price of $0.30 per Unit until February 28, 2013, in addition to an 8% cash commission. Each Unit is comprised of one Share and one Warrant. Each Warrant entitles the Agent to purchase one additional Share at a purchase price of $0.50 per share for a period of 24 months following the closing. During the period, the agent's exercised 60,000 options at $0.20 per option that were granted in 2010.

On February 28, 2011 the Company, closed its "Qualifying Transaction" and issued 4,760,000 common shares to the shareholders of Deep Creek representing the acquisition.

After giving effect to the Qualifying Transaction, the Company granted stock options to directors, officers and a consultant to purchase 1,620,000 shares of the Company for a period of 5 years at an exercise price of $0.30 per share pursuant to the Company's stock option plan.

The common shares trade on the TSXV under the symbol "VIK".

CAPITAL EXPENDITURES

	Three Months Ended June 30, 2011 **$**	Six Months Ended June 30, 2011 **$**
Capital expenditures	573,113	612,767

On June 30, 2011 the Company closed the acquisition of a portfolio of petroleum and natural gas assets located in Alberta. The purchase price was $500,000, for which, the final cash consideration at close was $471,520. The assets were acquired for their current production of approximately 50 barrels of oil equivalent per day and future development potential.

The acquisition had no impact on Petro Vikings' revenue or operating expenses for the six months ended June 30, 2011.

Other capital expenditures incurred during the three and six month period ended June 30, 2011 consisted of $101,593 and $ 141,567 respectively. These related to workovers performed on existing properties.

Petro Viking participated in no drilling activity in the period.

The Company did not incur any capital expenditures in the prior comparative period.

LIQUIDITY AND CAPITAL RESOURCES

At June 30, 2011, the Company has cash and short term investments of $ 3,572,864, and a net working capital position of $3,522,710. For the remainder of the 2011 fiscal year, the Company's capital program is to drill at least one horizontal Viking oil well and conduct a series of workover operations. At June 30, 2011 the Company has not established a bank line of credit.

OFF-BALANCE SHEET ARRANGEMENTS

The Company does not have any special purpose entities, nor is it a party to any transactions or arrangements that would be excluded from the balance sheet other than its operating leases for office space on a month-to-month basis.

RELATED PARTY DISCLOSURES

Transactions with related parties are incurred in the normal course of business and are measured at the exchange amount which is the amount of consideration established and approved by the related parties. Related party transactions during the period are disclosed below:

	Three months ended June 30, 2011 **$**	Three months ended June 30, 2010 **$**	**Six months ended June 30, 2011** **$**	For the period from incorporation on January 13, 2010 to June 30, 2010 **$**
Administration and consulting fees charged by key management personnel.	58,000	-	76,000	-
Legal fees charged by a law firm of which one director of the Company is council.	35,259	7,000	87,279	42,000
Debenture – repayment of principal to a director.	-	-	100,000	-
Interest expense on the Company's debentures, held by a director of the Company and companies controlled by a director of the Company.	3,318	-	10,244	-
Value of common shares issued as bonus to key management personnel.	30,000	-	30,000	-

Amount owing to related parties at period end	**June 30, 2011** **$**	December 31, 2010 **$**
Accounts payable and accrued liabilities for administration and consulting fees, legal fees, and debenture interest payable.	69,306	70,605
Debenture – Principal outstanding.	370,000	-

The consolidated financial statements include the financial statements of Petro Viking and its wholly owned subsidiary, PVMC. Balances between Petro Viking and its subsidiary, which is a related party, have been eliminated on consolidation and are not disclosed.

Note 3 to the financial statements explains the terms of the acquisition of Deep Creek, a related party, by the Company.

INTERNATIONAL FINANCIAL REPORTING STANDARDS

Effective January 1, 2011, International Financial Reporting Standards ("IFRS") have replaced Canadian GAAP for publicly accountable enterprises. The Company has adopted IFRS, since its incorporation on January 13, 2010, and reports under IFRS, for all interim and annual periods beginning on January 1, 2011.

SUPPLEMENTAL QUARTERLY INFORMATION

The flowing table summarizes key financial and operating information for the period indicated.

Reporting Period	Q2 - 2011	Q1 - 2011	Q4 - 2010	Q3 - 2010	Q2 - 2010	Q1 - 2010
Periods Ended	June 30, 2011	March 31, 2011	December 31, 2010	September 30, 2010	June 30, 2010	March 31, 2010
	$	**$**	**$**	**$**	**$**	**$**
Petroleum and natural gas sales	122,295	39,673	-	-	-	-
Cash flow - operating activities	(389,813)	(198,606)	(15,356)	(25,738)	-	-
Funds from operations	(336,586)	(152,740)	(88,888)	(56,152)	-	-
per share (basic)	(0.01)	(0.01)	(0.01)	(0.01)	-	-
per share (diluted)	(0.01)	(0.01)	(0.01)	(0.01)	-	-
Net Income (loss)	(473,240)	(356,569)	(88,888)	(56,152)	(123,000)	-
per share (basic)	(0.02)	(0.02)	(0.01)	(0.01)	(0.02)	-
per share (diluted)	(0.02)	(0.02)	(0.01)	(0.01)	(0.02)	-
Net capital expenditures	573,113	39,654	-	-	-	-
Acquisition of assets	2,749,967	2,372,980	-	-	-	-
Total Assets	8,969,902	6,154,264	1,215,245	1,228,419	1,244,963	489,000
Average commodity prices:						
Natural gas ($/mcf)	3.91	3.94	-	-	-	-
Oil & NGL ($/bbl)	85.40	89.02	-	-	-	-
Production (boe/d)	33	32	-	-	-	-