



LOON ENERGY CORPORATION
CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE THREE AND SIX MONTH PERIODS ENDED JUNE 30, 2016 AND 2015
US\$
(unaudited)

NOTIFICATION OF CONDENSED UNAUDITED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed the condensed unaudited consolidated interim financial statements for the three and six month periods ended June 30, 2016.

Loon Energy Corporation
Condensed Consolidated Interim Statements of Financial Position
US\$
(unaudited)

	June 30, 2016	December 31, 2015
Assets		
Current		
Cash and cash equivalents	\$ 13,060	\$ 26,836
Accounts receivable and prepaid	15,300	9,918
	<u>28,360</u>	<u>36,754</u>
Property and equipment	1	1
Total Assets	<u>\$ 28,361</u>	<u>\$ 36,755</u>
Liabilities		
Current		
Accounts payable and accrued liabilities	\$ 407,162	\$ 412,911
Notes payable (Note 3)	209,874	163,779
	<u>617,036</u>	<u>576,690</u>
Decommissioning provision	212,920	212,920
	<u>829,956</u>	<u>789,610</u>
Shareholders' Deficiency		
Share capital (Note 4)	16,570,265	16,570,265
Contributed surplus	2,360,566	2,360,566
Deficit	(19,732,426)	(19,683,686)
	<u>(801,595)</u>	<u>(752,855)</u>
Total Liabilities and Shareholders' Deficiency	<u>\$ 28,361</u>	<u>\$ 36,755</u>
Going Concern (Note 2(b))		

See accompanying notes to the condensed consolidated interim financial statements.

Loon Energy Corporation
Condensed Consolidated Interim Statements of Changes in Equity
US\$
(unaudited)

	Number of Shares	Share Capital	Contributed Surplus	Deficit	Total
Balances, December 31, 2014	19,949,136	\$16,570,265	\$2,360,566	(\$19,584,849)	(\$654,018)
Net loss and comprehensive loss	-	-	-	(56,243)	(56,243)
Balances, June 30, 2015	19,949,136	16,570,265	2,360,566	(19,641,092)	(710,261)
Balances, December 31, 2015	19,949,136	\$16,570,265	\$2,360,566	(\$19,683,686)	(\$752,855)
Net loss and comprehensive loss	-	-	-	(48,740)	(48,740)
Balances, June 30, 2016	19,949,136	\$16,570,265	\$2,360,566	(\$19,732,426)	(\$801,595)

See accompanying notes to the condensed consolidated interim financial statements.

Loon Energy Corporation
Condensed Consolidated Interim Statements of Operations and Comprehensive Loss
US\$
(unaudited)

	Three months ended June 30,		Six months ended June 30,	
	2016	2015	2016	2015
Expenses				
General and administrative	\$ (19,369)	\$ (34,650)	\$ (37,306)	\$ (50,446)
Finance costs				
Accretion	-	(1,015)	-	(2,030)
Interest expense (Note 3)	(5,545)	(2,962)	(10,945)	(4,573)
Foreign exchange gain/(loss)	(210)	(1,080)	(489)	806
	<u>(5,755)</u>	<u>(5,057)</u>	<u>(11,434)</u>	<u>(5,797)</u>
Net loss and comprehensive loss	\$ (25,124)	\$ (39,707)	\$ (48,740)	\$ (56,243)
Net loss per share (basic and diluted)	<u>\$ (0.00)</u>	<u>\$ (0.00)</u>	<u>\$ (0.00)</u>	<u>\$ (0.00)</u>

See accompanying notes to the condensed consolidated interim financial

Loon Energy Corporation
Condensed Consolidated Interim Statements of Cash Flows
US\$
(unaudited)

	Three months ended June 30,		Six months ended June 30,	
	2016	2015	2016	2015
Operating activities				
Net loss	\$ (25,124)	\$ (39,707)	\$ (48,740)	\$ (56,243)
Items not involving cash:				
Accretion	-	1,015	-	2,030
Interest expense (Note 3)	5,545	2,962	10,945	4,573
Foreign exchange (gain) loss	833	1,258	1,233	(598)
	(18,746)	(34,472)	(36,562)	(50,238)
Changes in non-cash working capital	(5,936)	(5,814)	(11,620)	(43,423)
	(24,682)	(40,286)	(48,182)	(93,661)
Financing				
Issuance of note payable (Note 3)	35,150	90,000	35,150	100,000
Effect of exchange rate changes on cash and cash equivalents held in foreign currency	(623)	(178)	(744)	(208)
Change in cash and cash equivalents	9,845	49,536	(13,776)	6,131
Cash and cash equivalents, beginning of period	3,215	14,719	26,836	58,124
Cash and cash equivalents, end of period	\$ 13,060	\$ 64,255	\$ 13,060	\$ 64,255

See accompanying notes to the condensed consolidated interim financial

Loon Energy Corporation
Notes to the Condensed Consolidated Interim Financial Statements
For the three and six month periods ended June 30, 2016 and 2015
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1. Reporting Entity

Loon Energy Corporation (“**Loon**” or the “**Company**”) was incorporated pursuant to the provisions of the Business Corporation Act (Alberta) on October 30, 2008 in conjunction with the reorganization by legal plan of arrangement of Loon Energy Inc. (“**Loon Energy**”). The reorganization of Loon Energy resulted in the Company receiving the net assets associated with resource properties located in Colombia and Peru. Upon implementation of the re-organization, Loon Energy’s name was changed to Kulczyk Oil Ventures Inc. (“**Kulczyk Oil**”). Effective June 24, 2013, Kulczyk Oil changed its name to Serinus Energy Inc. (“**Serinus**”).

Loon is a publicly listed company whose common shares are traded under the symbol “LNE” on the Toronto Stock Exchange Venture Exchange (“TSXV”).

Loon is domiciled in Canada and the address of its registered head office is 1500, 700 - 4th Avenue SW, Calgary, Alberta.

2. Basis of Preparation

(a) Statement of compliance

These condensed consolidated interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting and do not include all the information required for full annual financial statements.

These condensed consolidated interim financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements of the Company for the year ended December 31, 2015, except as described in note 2(c). The disclosures provided herein are incremental to those included within the annual financial statements and certain disclosures which are normally required to be included in the notes to the annual financial statements have been condensed or omitted. These condensed interim financial statements should be read in conjunction with the financial statements and notes thereto in the Company’s annual filings for the year ended December 31, 2015.

These condensed consolidated interim financial statements were approved by the Company’s Board of Directors on August 25, 2016.

(b) Going concern

The Company is an oil and gas exploration and development company formerly active in Colombia, Peru and Guatemala. The Company’s sole remaining property is in Colombia, which has no proved reserves and does not generate positive net production revenue. The Company received cash calls from the Colombia Operator in 2010 to fund the drilling and completion of two wells, a portion of which were paid for by a joint venture partner. As at June 30, 2016, the Company’s recorded payable to the Operator remains at \$400,152 (December 31, 2015 - \$400,152), however the Company is not in agreement with this amount, and questions the validity of the claim.

Loon’s present activities consist primarily of complying with the legal and regulatory requirements to wind-up its subsidiary in Colombia with the successful wind-up being completed subsequent to quarter-end in August 2016. The Peru subsidiary was successfully wound-up during the current quarter, in April 2016, and the successful wind-up of its Guatemala subsidiary was completed in July 2015.

These condensed consolidated interim financial statements have been prepared on a going concern basis, which contemplates the realization of assets and settlement of liabilities in the normal course of business. To date, the Company’s exploration and development operations and activities have been financed by way of equity issuances, debt facilities and by farm-out arrangements with third parties who pay for all or a portion of the Company’s

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expenditures to earn a portion of the Company's ownership interests. Beginning in Q4 2014 and continuing to date, two members of the Company's Board of Directors advanced cash to fund Loon's activities. As at June 30, 2016, the Company was indebted in the aggregate amount of \$177,123 (December 31, 2015 - \$142,207) to Timothy Elliott, Chairman of the Board of Directors of Loon, and in the aggregate amount of \$32,751 (December 31, 2015 - \$21,572) to Jock Graham, a member of the Board of Directors of Loon.

As at June 30, 2016, the Company had a working capital deficiency of \$588,676 (December 31, 2015 - \$539,936). The need to raise capital to fund the working capital deficiency, ongoing operations, and acquire additional concessions for exploration and development opportunities creates significant doubt as to the Company's ability to continue as a going concern. There are no guarantees that additional capital, either through additional equity, debt or farm-out arrangements will be available when needed. These consolidated financial statements do not reflect adjustments that would be necessary if the going concern assumption was not appropriate.

(c) Adoption of new accounting pronouncements

For the three and six month periods ended June 30, 2016, the Company adopted the International Accounting Standards Board ("IASB") issued amendments to IAS 1, "Presentation of Financial Statements". The amendments had minimal impact on the condensed consolidated interim financial statements.

In January 2016, the IASB issued IFRS 16 which replaces the existing leasing standard (IAS Leases) and requires the recognition of most leases as finance leases on the balance sheet. IFRS 16 is effective January 1, 2019, with early application permitted. The Company is currently evaluating the impact of adopting IFRS 16 on its consolidated financial statements.

Refer to note 2 in the consolidated financial statements for the year ended December 31, 2015 for other pronouncements not yet adopted.

(d) Use of estimates and judgements

Information about significant areas of estimation uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amounts recognized in the condensed consolidated interim financial statements are described in note 2 to the consolidated financial statements for the year ended December 31, 2015.

3. Notes Payable

	As at June 30, 2016	As at December 31, 2015
Balance outstanding beginning of period	\$ 163,779	\$ 50,132
Issuance of note payable	35,150	100,000
Accrued interest	10,945	13,647
Balance outstanding end of period	<u>\$ 209,874</u>	<u>\$ 163,779</u>

Two members of the Company's Board of Directors advanced cash to fund Loon's activities. As at June 30, 2016, the Company was indebted in the aggregate amount of \$177,123 (December 31, 2015 - \$142,207) to Timothy Elliott, Chairman of the Board of Directors of Loon, and in the aggregate amount of \$32,751 (December 31, 2015 - \$21,572) to Jock Graham, a member of the Board of Directors of Loon.

Loon Energy Corporation
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In April and June 2016, the Company entered into note payable agreements with two members of the Company's Board of Directors to borrow an additional \$15,607 (\$20,000 CAD) and \$19,543 (\$25,000 CAD). The aggregate of the amounts due pursuant to the notes payable are due on demand with interest calculated at a rate of 12% per annum.

4. Share Capital

(a) Authorized and issued

The Company is authorized to issue an unlimited number of common shares and an unlimited number of preferred shares. There were no changes to the issued number of common shares nor their stated value during the period; there are no preferred shares issued.

(b) Per share amounts

The following table summarized the weighted average number of common shares used in calculating the net loss per share.

	Three months ended June 30,		Six months ended June 30,	
	2016	2015	2016	2015
Net loss attributable to shareholders	\$ (25,124)	\$ (39,707)	\$ (48,740)	\$ (56,243)
Weighted average number of shares outstanding	19,949,136	19,949,136	19,949,136	19,949,136
Loss per share - Basic and diluted	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)

(c) Stock Options

The following table summarizes information about the options outstanding as at June 30, 2016 and December 31, 2015:

	Options Outstanding	Weighted Average Exercise Price	Weighted Average Contractual Life (years)
Balance outstanding, December 31, 2015	254,000	\$ 0.10	1.7
Balance outstanding, June 30, 2016	254,000	\$ 0.10	1.2
Exercisable at June 30, 2016	254,000	\$ 0.10	1.2

Share purchase options have a term of five years and vest annually with one third vesting immediately and one third vesting on each of the first and second anniversaries of the grant date.

5. Related Party Transactions

The Company has no employees, and certain management and administrative services are provided by the management and staff of Serinus pursuant to a services agreement. Administrative costs incurred by Serinus for the benefit of the Company are charged to the Company based on specific identification and an allocation of administrative costs that relate to both Serinus and the Company. For the three and six month periods ended June 30, 2016, these fees totaled \$2,318 and \$4,493 (2015 - \$2,462 and \$4,862). At June 30, 2016, the Company owed \$nil (December 31, 2015: \$488) to Serinus. Serinus and the Company are related as they have four common directors and officers and the same principal shareholder.

As at June 30, 2016, the Company had notes payable to Timothy Elliott, Chairman of the Board of Directors of Loon Energy and a Director as well as President and Chief Executive Officer of Serinus, in the aggregate amount of \$155,378 plus \$21,745 of accrued interest. The note payable is due on demand with interest calculated at a rate of 12% per

Loon Energy Corporation
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annum. As at June 30, 2016, the Company had a note payable to Jock Graham, a member of the Board of Directors of Loon and Executive Vice President and Chief Operation Officer of Serinus, in the amount of \$29,772 plus \$2,979 of accrued interest. The note payable is due on demand with interest calculated at a rate of 12% per annum (See Note 3).

The Company remains legally responsible for a guarantee issued in August 2007 (“**the Loon Peru Guarantee**”) to the Government of Peru regarding the granting of the Block 127 license contract to Loon Peru. The block to which the guarantee is related has been relinquished and it is not currently anticipated that the guarantee will be replaced. Further, the former Operator of the property confirmed in writing to the Company that no further liabilities relating to or arising from the property existed. As part of the Arrangement that saw Serinus spin off its Colombian and Peruvian assets to Loon in 2008, Loon and Serinus entered into an indemnification agreement in which Loon agreed to indemnify Serinus for any and all liabilities, claims, etc. associated with the share and asset transfers that were part of the spin-off of those assets, and which includes the Loon Peru Guarantee. The Peruvian company holding the assets was wound up with no further potential liability. The Colombian assets were transferred to its parent company prior to commencing wind-up of the Colombian company which was completed subsequent to quarter-end in August 2016.

6. Segmented Information

	<u>Colombia</u>	<u>Guatemala</u>	<u>Corporate</u>	<u>Total</u>
Total assets, at June 30, 2016	<u>\$ 7,543</u>	<u>\$ -</u>	<u>\$ 20,818</u>	<u>\$ 28,361</u>
For the three month period ended June 30, 2016				
General and administrative	\$ 12,103	\$ -	\$ 7,266	\$ 19,369
Interest expense	-	-	5,545	5,545
Foreign exchange loss	-	-	210	210
Net loss	<u>\$ 12,103</u>	<u>\$ -</u>	<u>\$ 13,021</u>	<u>\$ 25,124</u>
For the six month period ended June 30, 2016				
General and administrative	\$ 16,406	\$ -	\$ 20,900	\$ 37,306
Interest expense	-	-	10,945	10,945
Foreign exchange loss	-	-	489	489
Net loss	<u>\$ 16,406</u>	<u>\$ -</u>	<u>\$ 32,334</u>	<u>\$ 48,740</u>
	<u>Colombia</u>	<u>Guatemala</u>	<u>Corporate</u>	<u>Total</u>
Total assets, at December 31, 2015	<u>\$ 2,571</u>	<u>\$ -</u>	<u>\$ 34,184</u>	<u>\$ 36,755</u>
For the three month period ended June 30, 2015				
General and administrative	12,091	\$ 2,756	\$ 19,803	\$ 34,650
Accretion	1,015	-	-	1,015
Interest expense	-	-	2,962	2,962
Foreign exchange loss (gain)	-	-	1,080	1,080
Net loss	<u>\$ 13,106</u>	<u>\$ 2,756</u>	<u>\$ 23,845</u>	<u>\$ 39,707</u>
For the six month period ended June 30, 2015				
General and administrative	\$ 5,338	\$ 10,266	\$ 34,842	\$ 50,446
Accretion	2,030	-	-	2,030
Interest expense	-	-	4,573	4,573
Foreign exchange loss	-	-	(806)	(806)
Net loss	<u>\$ 7,368</u>	<u>\$ 10,266</u>	<u>\$ 38,609</u>	<u>\$ 56,243</u>