FORM 51-102F3 Material Change Report

ITEM 1. Name and Address of Company

Enertopia Corp. (the "Company" or "Enertopia") 156 Valleyview Road Kelowna, BC V1X 3M4

ITEM 2. **Date of Material Change**

August 13, 2018

ITEM 3. **News Release**

The Company disseminated a news release on Stockwatch on August 13, 2018. The Company announced the material change by filing a Form 8-K with the Securities and Exchange Commission.

ITEM 4. Summary of Material Change

On August 13, 2018, Enertopia announced the start of the second phase of bench-scale test work on lithium bearing clays from Clayton Valley, NV. The first phase has established that a synthetic brine high in lithium and low in magnesium can be produced by leaching at an elevated pH.

ITEM 5. Full Description of Material Change

5.1 Full Description of Material Change

See attached Form 8-K with news release.

5.2 Disclosure for Restructuring Transactions

Not Applicable

ITEM 6. Reliance on subsection 7.1(2) of National Instrument 51-102

Not Applicable

ITEM 7. **Omitted Information**

No material information has been omitted.

ITEM 8. **Executive Officer**

Additional information respecting the Company or the material changes disclosed under this form may be obtained by contacting Robert McAllister, CEO and President of the Company, at (250) 765-6412.

ITEM 9. **Date of Report**

Dated August 14, 2018

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest	event reported) August 13, 2018	}		
	ENERTOPIA CORP			
(Exact na	me of registrant as specified in its	charter)		
Nevada	000-51866	20-1970188		
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)		
156 Valleyview Ro	V1X 3M4			
(Address of prir	(Zip Code)			
Registrant's telephone number, i	ncluding area code (250) 76	55-6412		
	N/A			
(Former name	or former address, if changed sinc	e last report.)		
Check the appropriate box below if to obligation of the registrant under any		imultaneously satisfy the filing		
Soliciting material pursuant to Rule Pre-commencement communications	Rule 425 under the Securities Act (17 14a-12 under the Exchange Act (17 Cl s pursuant to Rule 14d-2(b) under the Is pursuant to Rule 13e-4(c) under the Is	FR 240.14a-12) Exchange Act (17 CFR 240.14d-2(b))		
Indicate by check mark whether the the Securities Act of 1933 (§230.40 1934 (§240.12b-2 of this chapter).				
(0-10-10)		Emerging growth company		
If an emerging growth company, i extended transition period for compl pursuant to Section 13(a) of the Excl	ying with any new or revised finar			

Item 7.01 Regulation FD Disclosure

A copy of the news release announcing the launch of test work and drilling program is filed as exhibit 99.1 to this current report and is hereby incorporated by reference.

Item 9.01 Financial Statements and Exhibits

99.1 Press Release dated August 13, 2018

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENERTOPIA CORP.

/s/ Robert G. McAllister

Robert G. McAllister CEO, President and Director

Date: August 14, 2018



Press Release #201818

FOR IMMEDIATE RELEASE

August 13, 2018

Launch of Test Work and Drilling Program

Kelowna, BC—Enertopia Corporation (ENRT) on the OTCQB and (TOP) on the CSE (the "Company" or "Enertopia") is pleased to announce the start of the second phase of bench-scale test work on lithium bearing clays from Clayton Valley, NV. The first phase has established that a synthetic brine high in lithium and low in magnesium can be produced by leaching at an elevated pH.

The testing and sampling program has been designed by Dr. John Thomas, B.Sc,M.Sc, Ph.D chemical engineering will consist of multi- phase program that will comprise solution testing through various ion exchange resins, reverse osmosis membranes that are standard in the industry to refine, concentrate and polish our lithium brines for conversion to Lithium carbonate or hydroxide. The first phase baseline has been completed and the brine testing results are below.

The synthetic lithium brine samples were created using distilled water at room temperature and adding either CaOH or NaOH at maintained pH levels of 9, 10 and 11 for 2 hours. The ratio of 100g source material and 300ml distilled water at 20 degrees Celsius were used for this phase one testing program. It should be noted that the quantity of lime or sodium hydroxide used was small.

Sample #	Caustic used per	рН	Li	Al	Ca	Fe	K	Mg	Na mg/l
	tonne		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	
TOP 1	NaOH 1.0kg	9.0	220	12	207	0.19	224	9.5	15,000
TOP 2	NaOH 2.5kg	10.0	260	<1	187	0.06	244	1.23	17,500
TOP 3*	NaOH 3.1kg	11.0	390	<1	7.7	0.13	379	2.02	31,500
TOP 4	CaOH 1.0kg	9.0	200	16	231	0.03	202	10.55	13,200
TOP 5	CaOH 2.5kg	10.0	240	3	411	0.10	233	2.7	16,000
TOP 6	CaOH 3.5kg	11.0	240	1	525	0.04	215	0.17	16,200

Takeaway's from first phase of testing:

Testing has shown that an alkaline leach of Clayton Valley source rock produces synthetic brines with much lower impurities than synthetic brines produced by acid leach of the same rock.

Testing also showed that we can produce a lithium brine solution at a far lower cost by using either a CaOH or NaOH caustic solution versus H₂SO₄.

Note sample TOP 3 was created using 130g source rock and 300 ml solution.*

The next phase of testing will consist of evaluating the process design for producing various lithium salts using Ion Exchange media.

Dr. John Thomas, Technical Advisor of Enertopia Corporation, stated: "Technical work using the synthetic Lithium's brine samples from Clayton Valley, NV is progressing well. The test work creating a Lithium brine with industry leading low impurities is a big milestone toward developing the potential production of lithium salts and concentrate. We are looking forward to ongoing positive results of this work as we move forward.

NEXT STEPS:

The Company continues to work aggressively to unlock the value of the lithium-bearing rock at and near the surface at the Clayton Valley lithium project. The lithium bearing rock is contained in an uplifted block of sediments along the eastern flank of Clayton Valley, NV. Recently Cypress Development released a 43-101 indicating that they had outlined a large multi-million tonne Li₂CO₃ resource in similar sediments adjacent to our western project boundary. We believe this is a strong indication that there is resource potential on our project as well. The Company is reviewing several submitted 3rd party drilling quotes. The Company intends to conduct its first drill program prior to yearend and establish a near surface resource to be used for future pilot plant resource material.

"Enertopia looks forward to providing testing updates as each testing phase is completed and the next phase is undertaken. In parallel with the brine testing process the Company will provide drilling program updates and our ongoing project work at our 100% owned Clayton Valley, NV, Lithium project, as well as continuing due diligence in the technology and mineral sectors. Modern technology is revolutionizing ways to mine and protect our environment." Stated President and CEO Robert McAllister

QA/QC of the synthetic brine assays were carried out by ALS Geochemistry of Vancouver, BC. Head grade rock analysis was completed using ME-ICP61, with synthetic brine analysis completed by using ME-MS14b, ME-ICP14, ME-ICP15.

The Qualified person:

The technical data in this news release have been reviewed by Douglas Wood, P.Geol a qualified person under the terms of NI 43-101.

About Enertopia:

A Company focused on using modern technology to build shareholder value. Enertopia is working to establish a lithium resource and at the same time working on extracting Lithium from its synthetic brine solutions by using industry leading proven technology.

Enertopia shares are quoted in Canada with symbol TOP and in the United States with symbol ENRT. For additional information, please visit www.enertopia.com or call Robert McAllister, the President at 1.250.765.6412

This release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Statements which are not historical facts are forward-looking statements. The Company makes forward-looking public statements concerning its expected future financial position, results of operations, cash flows, financing plans, business strategy, products and services, potential and financing of its mining or technology projects, growth opportunities, plans and objectives of management for future operations, including statements that include words such as "anticipate," "if," "believe," "plan," "estimate," "expect," "intend," "may," "could," "should," "will," and other similar expressions that are forward-looking statements. Such forward-looking statements are estimates reflecting the Company's best judgment based upon current information and involve a number of risks and uncertainties, and there can be no assurance that other factors will not affect the accuracy of such forward-looking statements., foreign exchange and other financial markets; changes in the interest rates on borrowings; hedging activities; changes in commodity prices; changes in the investments and expenditure levels; litigation; legislation; environmental, judicial, regulatory, political and competitive developments in areas in which Enertopia Corporation operates. There can be no assurance that a lithium resource will be outlined at the Clayton Valley, NV project or the bench testing for the brine recovery system will be effective for the recovery of Lithium and if effective will be economic or have any positive impact on Enertopia. The proposed drill program is financing dependent. The User should refer to the risk disclosures set out in the periodic reports and other disclosure documents filed by Enertopia Corporation from time to time with regulatory authorities.

The CSE has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.