

Hillcrest Resources Ltd.

**Estimated Reserves and Future Income
Attributable to Certain Interest in Hartburg, NW Field**

Escalated Parameters

**As of
December 31, 2013**

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**HILLCREST RESOURCES LTD.
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DISCUSSION



April 17, 2014

Mr. Don Currie
President and CEO
Hillcrest Resources Ltd.
Suite 303, 750 West Pender Street
Vancouver, BC
V6C 2T7

File No: HRL- YE13

Gentlemen:

At your request, D Braxton and Associates (DBA) has prepared an estimate of reserves, future production and income attributable to certain leasehold interests of Hillcrest Resources Ltd. (Hillcrest) as of December 31, 2013. The subject properties are located in Newton County, Texas, U.S.A. Income data were estimated using escalated (forecast prices and costs), before and after deducting future income tax expenses, as required under NI 51-101. All pertinent evaluation information and income data are presented in detail for the escalated parameters case before deduction of future income taxes. After tax data for the escalated parameters are presented in the Appendix under the tab "After Tax income Data". The reserves included here were estimated based on the definitions and disclosure guidelines contained in the Society of Petroleum Evaluation Engineers (SPEE) Canadian Oil and Gas Evaluation Handbook (COGEH) based on escalated price and cost parameters (forecast case) and are consistent with the standards of National Instrument 51-101. The income data were estimated using future price and costs which may reasonably exist during the life of the properties. Such forecasts were based on projected escalations or other forward looking changes to current prices and/or costs as noted. The results of our third party study, completed on April 14, 2014, are presented here. All income and cost data are expressed in U.S. dollars.

The estimated reserves presented in this report, as of December 31, 2013, are related to hydrocarbon prices based on escalated price parameters. As a result of both economic and political forces, there is significant uncertainty regarding the forecasting of future hydrocarbon prices. Recoverable reserves and the income attributable thereto have a direct relationship with hydrocarbon prices actually received; therefore, volumes of reserves actually recovered and amounts of income actually received may differ significantly from the estimated quantities presented in this report. Results of this study are summarized below.

ESCALATED PARAMETERS
Estimated Net (After Royalties) Reserve and income Data
Certain Leasehold interests of
Hillcrest Resources Ltd.
As of December 31, 2013

	<u>Total Proved Producing</u>
<u>Net Remaining Reserves</u>	
Oil – Barrels	9,471
Sales Gas - MMCF	38.9
<u>Income Data</u>	
Future Gross Revenue	\$1,089,275
State and Local Taxes	\$ (79,752)
Deductions	<u>\$ (134,231)</u>
Future Net income (FNI)	\$875,292
Discounted FNI @ 10%	\$772,764

	<u>Total Probable</u>	<u>Total Proved + Probable</u>
<u>Net Remaining Reserves</u>		
Oil – Barrels	93,038	102,509
Sales Gas - MMCF	40.6	79.5
<u>Income Data</u>		
Future Gross Revenue	\$9,659,058	\$10,748,333
State and Local Taxes	\$ (689,723)	\$ (769,475)
Deductions	<u>\$ (2,075,998)</u>	<u>\$ (2,210,229)</u>
Future Net income (FNI)	\$6,893,337	7,768,650
Discounted FNI @ 10%	\$4,488,021	5,260,785

	<u>Total Possible</u>	<u>Total Proved + Probable+ Possible</u>
<u>Net Remaining Reserves</u>		
Oil – Barrels	20,532	123,041
Sales Gas - MMCF	0	79.5
<u>Income Data</u>		
Future Gross Revenue	\$2,211,546	\$12,959,878
State and Local Taxes	\$ (157,187)	\$ (926,662)
Deductions	\$ (94,306)	\$ (2,304,535)
Future Net income (FNI)	\$1,960,053	9,728,681
Discounted FNI @ 10%	\$1,001,446	6,262,231

Liquid hydrocarbons are expressed in standard 35 imperial gallon barrels. All gas volumes are sales gas expressed in millions of cubic feet (MMCF) at standard conditions of 14.65 psia and 60 degrees Fahrenheit.

Future gross revenue is after deduction of royalties. Deductions are comprised of normal direct costs of operating wells, recompletion costs, and development costs. Future net income is before deduction of provincial and federal income taxes and general and administrative (G & A) expenses. Future net income after deduction of provincial and federal income taxes is presented under the tab "After Tax income Data" in the Appendix section. Note, since these properties are outside of Canada, no Provincial income taxes are paid on the net income. Estimates of future Canadian federal income taxes were based on tax pools provided by Hillcrest and tax rates currently in effect. The future net income has not been adjusted for outstanding loans that may exist nor does it include any adjustment for cash on hand or undistributed income. No attempt was made to quantify or otherwise account for any accumulated gas production imbalances that may exist. Estimates of future royalties and taxes were based on existing agreements and government regulations. Liquid hydrocarbon reserves account for approximately 69 percent and gas reserves account for the remaining 31 percent of total future gross revenue (after royalty) from proved reserves.

The discounted future net income shown above was calculated using a discount rate of 10 percent per annum compounded monthly. Future net income was discounted at four other discount rates which were also compounded monthly. These results are shown on each estimated projection of future production and income presented in a later section of this report and in summary form below.

As of December 31, 2013

ESCALATED PARAMETERS
Discounted Future Net Income
As of December 31, 2013

Discount Rate, Percent	Total				
	Total Proved	Total Probable	Proved + Probable	Total Possible	Total Probable + Possible
0	\$ 875	\$ 6,893	\$ 7,769	\$ 1,960	\$ 9,729
5	\$ 822	\$ 5,546	\$ 6,368	\$ 1,393	\$ 7,760
10	\$ 773	\$ 4,488	\$ 5,261	\$ 1,001	\$ 6,262
15	\$ 728	\$ 3,649	\$ 4,377	\$ 736	\$ 5,114
20	\$ 687	\$ 2,978	\$ 3,665	\$ 549	\$ 4,214

Results shown above are presented for your information and should not be construed as our estimate of fair market value.

Reserves included in This Report

The reserves included here conform to the definitions set forth in the Canadian Oil and Gas Evaluation Handbook (COGEH) as referenced in National Instrument 51-101. Definitions of proved, probable, and possible reserves are included under the tab "Reserve Definitions and Pricing Assumptions" in this report.

It should be noted that estimated quantities of reserves presented in this report, which were based on escalated price and cost parameters, may differ from quantities of reserves which would be estimated using constant current price and cost parameters.

Various reserve status categories are defined under the tab "Reserve Definitions and Pricing Assumptions" in this report. No attempt was made to quantify or otherwise account for any accumulated gas production imbalances that may exist. The gas volumes presented here do not include volumes of gas consumed in operations as reserves.

Reserves Classification

Recoverable petroleum resources may be classified according to COGEH into one of three principal resource classifications: prospective resources, contingent resources, or reserves. Discovered petroleum resources may be classified as either contingent resources or as reserves depending on the chance that if a project is implemented it will reach commercial producing status (i.e. chance of commerciality). The distinction between various "classifications" of resources and reserves relates to their discovery status and increasing chance of commerciality. Commerciality is not solely determined based on the economic status of a project which refers to the situation where the income from an operation exceeds the expenses involved in, or attributable to, that operation. Conditions addressed in the determination of commerciality also include technological, economic, legal, environmental, social, and governmental factors. While economic factors are generally

related to costs and product prices, the underlying influences include, but are not limited to, market conditions, transportation and processing infrastructure, fiscal terms and taxes. At Hillcrest's request, this report addresses only the reserves attributable to the properties evaluated here.

Reserves Uncertainty

All reserve estimates involve an assessment of the uncertainty relating the likelihood that the actual remaining quantities recovered will be greater or less than the estimated quantities determined as of the date the estimate is made. The uncertainty depends chiefly on the amount of reliable geologic and engineering data available at the time of the estimate and the interpretation of these data. Estimates will generally be revised only as additional geologic or engineering data becomes available or as economic conditions change.

Reserves are those quantities of petroleum anticipated to be commercially recoverable by application of development projects to known accumulations from a given date forward under defined conditions. The relative degree of uncertainty may be conveyed by placing reserves into one of two principal classifications, either proved or unproved.

Proved oil and gas reserves are those quantities of petroleum which, by analysis of geoscience and engineering data, can be estimated with a high degree of certainty to be commercially recoverable, from a given date forward, from known reservoirs and under defined economic conditions, operating methods, and government regulations. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. The reserves included here were estimated using deterministic methods.

Unproved reserves are less certain to be recovered than proved reserves and may be further sub-classified as probable and possible reserves to denote progressively increasing uncertainty in their recoverability. Probable reserves are those additional reserves which analysis of geoscience and engineering data indicate are less certain to be recovered than proved reserves but more certain to be recovered than possible reserves." For probable reserves, it is "equally likely that actual remaining quantities recovered will be greater than or less than the sum of the estimated proved plus probable reserves" (cumulative 2P volumes). Possible reserves are those additional reserves which analysis of geoscience and engineering data indicate are less certain to be recovered than probable reserves. It is "unlikely that the actual remaining quantities recovered will exceed the sum of the proved plus probable plus possible reserves" (cumulative 3P volumes).

Additionally, estimates of reserves may increase or decrease as a result of future operations, effects of regulation by governmental agencies or geopolitical risks. As a result, the estimates of oil and gas reserves have an inherent uncertainty. The reserves included in this report are therefore estimates only and should not be construed as being exact quantities. They may or may not be actually recovered, and if recovered, the resulting revenues and the actual costs related to them could be more or less than the estimated amounts.

Possible Effects of Regulation

D Braxton and Associates did not evaluate country and geopolitical risks in the countries where Hillcrest has interests. Hillcrest's operations may be subject to various levels of governmental controls and regulations. These controls and regulations may include matters relating to land tenure

and leasing, the legal rights to produce hydrocarbons including drilling and production practices, environmental protection, marketing and pricing policies, royalties, and various taxes and levies including income tax and are subject to change from time to time. Such changes in governmental regulations and policies may cause volumes of reserves actually recovered and amounts of income actually received to differ significantly from the estimated quantities.

The estimates of reserves presented here were based upon a detailed study of the properties in which Hillcrest owns an interest; however, we have not made any field examination of the properties, as it was deemed that an on-site visit would not provide any additional data pertinent to the evaluation of the reserves. No consideration was given in this report to potential environmental liabilities that may exist nor were any costs included for potential liability to restore and clean up damages, if any, caused by past operating practices.

Methodology Employed for Estimates of Reserves

The estimation of reserve quantities involves two distinct determinations. The first determination results in the estimation of the quantities of recoverable oil and gas and the second determination results in the estimation of the uncertainty associated with those estimated quantities. The process of estimating the quantities of recoverable oil and gas reserves relies on the use of certain generally accepted analytical procedures. These analytical procedures fall into three broad categories or methods: (1) performance-based methods, (2) volumetric-based methods and (3) analogy. These methods may be used singularly or in combination by the reserve evaluator in the process of estimating the quantities of reserves. Reserve evaluators must select the method or combination of methods which in their professional judgment is most appropriate given the nature and amount of reliable geoscience and engineering data available at the time of the estimate, the established or anticipated performance characteristics of the reservoir being evaluated, and the stage of development or producing maturity of the property.

In many cases, the analysis of the available geoscience and engineering data and the subsequent interpretation of this data may indicate a range of possible outcomes in an estimate, irrespective of the method selected by the evaluator. When a range in the quantity of recoverable hydrocarbons is identified, the evaluator must determine the uncertainty associated with the incremental quantities of those recoverable hydrocarbons. If the quantities are estimated using the deterministic incremental approach, the uncertainty for each discrete incremental quantity is addressed by the reserve category assigned by the evaluator. Therefore, it is the categorization of incremental recoverable quantities that addresses the inherent uncertainty in the estimated quantities reported.

Estimates of reserve quantities and their associated categories or classifications may be revised in the future as additional geoscience or engineering data become available. Furthermore, estimates of the recoverable quantities and their associated categories or classifications may also be revised due to other factors such as changes in economic conditions, results of future operations, effects of regulation by governmental agencies or geopolitical or economic risks as previously noted here.

The reserves for the properties included here were estimated by performance methods, the volumetric method, analogy, or a combination of methods. In general, reserves attributable to producing wells and/or reservoirs were estimated by a combination of methods. The performance methods included decline curve analysis which utilized extrapolations of historical production and

pressure data available through December, 2013 in those cases where such data were considered to be definitive. The data used in this analysis were furnished to D Braxton and Assoc. by Hillcrest or obtained from public data sources and were considered sufficient for the purpose thereof. In certain cases, producing reserves were estimated by the volumetric method, analogy, or a combination of. These methods were used where there were inadequate historical performance data to establish a definitive trend and where the use of production performance data as a basis for the estimates was considered to be inappropriate.

Reserves attributable to undeveloped reserves included here were estimated by the volumetric method, analogy, or a combination of methods. The volumetric analysis utilized pertinent well and seismic data furnished to D Braxton and Assoc. by Hillcrest or which we have obtained from public data sources that were available through December, 2013. The data utilized from the analogues as well as well and seismic data incorporated into our volumetric analysis were considered sufficient for the purpose thereof.

Assumptions and Data Considered for Estimates of Reserves

To estimate recoverable oil and gas reserves and related future net cash flows, we consider many factors and assumptions including, but not limited to, the use of reservoir parameters derived from geological, geophysical and engineering data which cannot be measured directly, economic criteria based on the cost and price assumptions as noted here, and forecasts of future production rates. Under COGEH, proved reserves must be demonstrated to be commercially recoverable under defined economic conditions, operating methods and governmental regulations from a given date forward. We have applied the same criteria for economic producibility to the probable and possible reserves included in this report.

Hillcrest has informed us that they have furnished us all of the material accounts, records, geological and engineering data, and reports and other data required for this investigation. In preparing our forecasts of future production and income, we have relied upon data furnished by Hillcrest with respect to property interests owned, production and well tests from examined wells, normal direct costs of operating the wells or leases, other costs such as transportation and/or processing fees, development costs, abandonment costs after salvage, product prices, geological structural and isochore maps, well logs, core analyses, and pressure measurements. D Braxton and Assoc. reviewed such factual data for its reasonableness; however, we have not conducted an independent verification of the data supplied by Hillcrest.

In summary, we consider the assumptions, data, methods and analytical procedures used in this report appropriate for the purpose hereof, and we have used all such methods and procedures that we consider necessary, appropriate and consistent with the best practices noted in COGEH to prepare the estimates of reserves here.

Future Production Rates

For wells currently on production, our forecasts of future production rates are based on historical performance data. If no production decline trend has been established, future production rates were held constant, or adjusted for the effects of curtailment where appropriate, until a decline in ability to produce was anticipated. An estimated rate of decline was then applied to depletion of

the reserves. If a decline trend has been established, this trend was used as the basis for estimating future production rates.

For reserves not yet on production, sales were estimated to commence at an anticipated date furnished by Hillcrest. Wells or locations that are not currently producing may start producing earlier or later than anticipated in our estimates due to unforeseen factors causing a change in the timing to initiate production. Such factors may include delays due to weather, the availability of rigs, the sequence of drilling, completing and/or recompleting wells and/or constraints set by regulatory bodies.

The future production rates from wells currently on production or wells or locations that are not currently producing may be more or less than estimated because of changes including, but not limited to, reservoir performance, operating conditions related to surface facilities, compression and artificial lift, pipeline capacity and/or operating conditions, producing market demand and/or allowable or other constraints set by regulatory bodies.

Hydrocarbon Prices

The future hydrocarbon price parameters used in this report reflect our current estimates which are based on our survey of future hydrocarbon price parameters used by financial institutions and others in the industry as well as NYMEX futures prices and, in our opinion, are within the range of future hydrocarbon price parameters currently considered reasonable. Estimates of future price parameters have been revised in the past because of changes in governmental policies, changes in hydrocarbon supply and demand, and variations in general economic conditions. The price parameters used in this report may be revised in the future for similar reasons.

Oil and Condensate

The following oil prices are in United States dollars (rounded to nearest cent), indexed for West Texas Intermediate crude delivered to Cushing, Oklahoma. Forecast prices for oil are \$94.65 for 2014, \$88.37 for 2015, \$84.27 for 2016, and \$95.52 for 2017. Beginning in 2018, the price is escalated at the rate of 1.5 percent per year through remaining history. Prices actually used in D Braxton and Assoc. reports reflect adjustments from these prices for gravity, quality, local conditions, and/or distance from market.

Gas

The estimates of future gas prices used here give consideration to contract provisions and market prices in the various gas producing areas represented in this report. Gas prices may be subject to seasonal variations and other factors and may lead to periodic curtailments by both buyers and sellers.

Gas Prices Set by Market Conditions

Gas prices are in United States dollars (rounded to nearest cent), indexed for natural gas delivered to Henry Hub, Louisiana. Forecast prices for natural gas are \$4.17 for 2014, \$4.15 for 2015, \$4.17 for 2016, and \$5.04 for 2017. Beginning in 2018, the price is escalated at the rate of 1.5 percent per year through the remaining history. Prices actually used in D Braxton Scherz reports reflect

adjustments from these prices for quality, local conditions, and other appropriate marketing differentials.

The differentials used in the preparation of this report were estimated by us based on information furnished by Hillcrest.

The effects of derivative instruments designated as price hedges of oil and gas quantities are not reflected in Hillcrest's individual property evaluations

Our estimates of future price parameters for oil, condensate, plant products, and gas for both escalated and constant price parameters are presented in detail under the tab "Reserve Definitions and Pricing Assumptions".

Costs

Operating costs for the leases and wells in this report are based on the operating expense reports of Hillcrest and include only those costs directly applicable to the leases or wells. The operating costs include a portion of general and administrative costs allocated directly to the leases and wells. The other costs included in the deductions represent gas transportation and processing fees. No deduction was made for loan repayments, interest expenses, or exploration and development prepayments that were not charged directly to the leases or wells.

Development costs were furnished to us by Hillcrest and are based on authorizations for expenditure for the proposed work or actual costs for similar projects. The development costs furnished to us were accepted as factual data and reviewed by us for their reasonableness; however, we have not conducted an independent verification of these costs. Hillcrest's estimates of \$30,000 abandonment costs after salvage value for onshore properties were used in this report. D Braxton and Assoc. has not performed a detailed study of the "abandonment costs or the salvage value and makes no warranty for Hillcrest's estimate.

Because of the direct relationship between volumes of undeveloped reserves and development plans, we include in the undeveloped category only reserves assigned to undeveloped locations that we have been assured will definitely be drilled. Hillcrest has assured us of their intent and ability to proceed with the development activities included in this report, and that they are not aware of any legal, regulatory or political obstacles that would significantly alter their plans.

The current costs were escalated annually at the rate of 1.5 percent for 2014 and each year thereafter until the end of production.

General

The estimates of the reserves, future production, and income attributable to properties in this Report were prepared using the economic software package PHDWin, a TRC Consultants copyrighted program. D Braxton and Assoc. has found this program to be generally acceptable, but notes that certain summaries and calculations may vary due to rounding and may not exactly match the sum of the properties being summarized. Furthermore, one line electronic summaries may vary slightly from the more detailed cash flow projections of the same properties, also due to rounding. The rounding differences are not material.

Summary tables of reserve and income data for each field and well are provided under the "Summary of Reserve and income Data" tab. Table A presents a one-line summary of proved reserve and income data for each of the subject properties, ranked according to their future net income discounted at 10 percent per year. Table B's present one-line summaries of gross, company working interest (before royalties), net interest (after royalties), and royalty interest reserves, as well as, income data for each of the subject properties. Our estimated projection of production and income by years beginning January 1, 2014 for the company, are provided in Tables 1-A through 7-B under the "Grand Summary Projections" tab.

Certain information presented in Table B are expressed in BOEs using a conversion ratio of 6 Mcf: 1 bbl. It should be noted that BOEs (or 'MCFGE', or other applicable units of equivalency) may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 bbl (or an MCFGE conversion ratio of 1 bbl: 6 Mcf) is based on an energy equivalency. Conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Hillcrest has informed us that they have furnished us all of the accounts, records, geological and engineering data, and reports and other data required for this investigation. Ownership interests and burdens, historical production, revenue and expense data, product prices received, and other factual data obtained from Hillcrest or from public sources were accepted as represented without further investigation. Estimates presented in this report are based on data available through December 2013 and were prepared during February and March 2014. We reserve the right to revise any opinions provided here if any relevant data existing prior to the effective date was not made available or if any data provided is found to be erroneous.

Neither we nor any of our employees have any interest in the subject properties and neither the employment to make this study nor the compensation is contingent upon our estimates of reserves and future income for the subject properties.

This report was prepared for the exclusive use and sole benefit of Hillcrest Resources Ltd. and may not be put to other use without our prior written consent for such use. The data, work papers, and maps used in the preparation of this report are available for examination by authorized parties in our offices.

Please contact us if we can be of further service.

Yours very truly,

D BRAXTON AND ASSOCIATES

Rosa Yvonne Scherz, P.E.
Consultant Engineer

**FORM 51-101F2
REPORT ON RESERVES DATA
BY
D BRAXTON AND ASSOCIATES**

To The Board of Directors of Hillcrest Resources Ltd.

1. We have evaluated the Company's reserves data as at December 31, 2013. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2013, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our Responsibility is to express an opinion on the reserves data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook") prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated future net revenue (before deduction of income taxes) attributed to prove plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated by us as at December 31, 2013, and identifies the respective portions thereof that we have evaluated and reported on to the Company's board of directors:

Independent Qualified Reserves Evaluator	Description and Preparation Date of Evaluation Report	Location of Reserves (Country or Foreign Geographic Area)	Net Present Value of Future Net Revenue (before income taxes, 10% discount rate) (USD, M\$)			
			Audited	Evaluated	Reviewed	Total
D Braxton and Assoc.	Estimate of Reserves and Future Income Report Prepared January 31, 2013	USA	N/A	\$5,261	N/A	\$5,261

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied.

6. We have no responsibility to update our reports referred to in paragraph 4 for events and circumstances occurring after their respective preparation dates.
7. Because the reserves are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

D Braxton and Associates

Execution Date: Dated as of the 17th day of April, 2014

Signed by:

Original signed by: "Rosa Yvonne Scherz"

Rosa Yvonne Scherz, P. Eng.
Consulting Engineer

CERTIFICATE OF QUALIFICATION

I, ROSA YVONNE SCHERZ, Professional Engineer, in the State of Texas,
HEREBY CERTIFY THAT:

1. I am a registered Professional Engineer in the State of Texas and reside in the city of Houston, Texas.
2. I graduated from Tulane University in Louisiana with a Bachelor of Science Degree in Mechanical Engineering in 1978.
3. I am a member in good standing in the Society of Petroleum Engineers.
4. I have been employed in the petroleum industry for approximately 30 years since graduation. During the time of employment I have been directly involved in reservoir engineering, petrophysical analysis, reservoir simulation, operations and property evaluation.
5. I am presently employed by D Braxton and Associates, which prepared an evaluation effective December 31, 2013 for Hillcrest Resources Ltd.
6. A personal field inspection of the properties was not made; however, such an inspection was not considered necessary in view of the information available from public information and records, and the files of Hillcrest Resources Ltd.
7. I do not have, nor do I expect to receive, any direct or indirect interest in the securities of Hillcrest Resources Ltd. or its affiliated companies.

Original signed by: Rosa Yvonne Scherz

Rosa Yvonne Scherz, P. Eng.

April 17, 2014

Date

Reserve Definitions and Pricing Assumptions

PETROLEUM RESERVES DEFINITIONS

NATIONAL INSTRUMENT 51 - 101

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, from a given date forward, based on:

- analysis of drilling, geological, geophysical, and engineering data;
- the use of established technology; and
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

RESERVES CATEGORIES

Reserves are classified according to the degree of certainty associated with the estimates.

Proved Reserves

Proved reserves are those reserves that can be estimated with high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Probable Reserves

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Possible Reserves

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves.

Other criteria that must also be met for the categorization of reserves are provided in Section 5.5 of the Canadian Oil and Gas Evaluation handbook (COGEH).

RESERVE STATUS CATEGORIES

Each of the reserves categories may be divided into developed and undeveloped categories.

Developed Reserves

Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing.

Developed Producing Reserves

Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

Developed Non-Producing Reserves

Developed non-producing reserves include shut-in and behind pipe reserves. These are reserves that either have not been on production, or have previously been on production but are shut in and the date of resumption of production is unknown.

Shut-in reserves are expected to be recovered from:

1. completion intervals which are open at the time of the estimate but which have not yet started producing;
2. wells which are shut-in for market conditions or pipeline connections;
3. wells which are not capable of production for mechanical reasons.

Behind pipe reserves are expected to be recovered from zones in existing wells which will require additional completion work or future re-completion prior to start of production. In all cases, production can be initiated or restored with relatively low expenditure compared to the cost of drilling a new well.

Undeveloped Reserves

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

In multi-well pools, it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.

LEVELS OF CERTAINTY FOR REPORTED RESERVES

The qualitative certainty levels contained in the definitions of the various reserves categories are applicable to individual Reserves Entities, which refers to the lowest level at which reserves estimates are preformed, and to Reported Reserves, which refers to the highest level sum of individual entity estimates for which reserve estimates are presented. Reported Reserves should target the following levels of certainty under a specific set of economic conditions:

- at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves;
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable reserves;
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable plus possible reserves.

A quantitative measure of the certainty levels pertaining to estimates prepared for the various reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, a quantitative measure of the probability associated with a reserves estimate is generated only when a probabilistic analysis is performed. The majority of reserves estimates will be prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, however, there should be no difference between estimates prepared using probabilistic or deterministic methods. It must be recognized that, regardless of the method used, conditions of uncertainty that are inherent in all reserves estimates cannot be eliminated, and that the estimates themselves represent the evaluator's professional judgment in the application of the definitions and guidelines appropriately and objectively.

OIL PRICE FORECAST TABLE
INTERNATIONAL CRUDE OILS (\$US/BBL)

Year	degrees API % Sulphur	USA	USA	USA	UK	UK	Russia	Nigeria	Algeria	Indonesia	Mexico	Malaysia	Middle East Crudes			UAE
		WTJ	Onshore***	Central OK Sweet**	Brent	Forties	Urals	Bonny Light	Saharan Blend	Minas	Maya*	Tapis	Saudi Heavy	Saudi Light	Iran Light	Kuwait
2005 Act	40.00	56.46	52.05	53.05	38.00	41.30	36.10	36.70	44.10	33.90	22.00	44.00	28.00	33.90	31.40	32.00
2006 Act	0.40	66.09	61.95	62.92	65.15	66.13	61.34	66.81	66.03	65.20	52.25	70.12	56.80	61.04	58.84	61.51
2007 Act		72.27	68.11	69.01	72.57	72.60	68.71	74.15	73.64	72.91	59.44	77.26	64.78	68.74	65.95	67.55
2008 Act		99.59	95.39	96.26	97.06	97.02	94.66	101.37	99.07	100.74	84.34	104.61	89.44	94.91	91.14	93.95
2009 Act		61.63	57.23	58.19	61.53	61.52	59.88	62.74	61.43	63.72	55.84	63.98	55.50	60.15	59.87	60.75
2010 Act		79.43	74.83	75.88	79.48	79.49	77.62	80.76	79.68	81.71	69.69	82.13	74.98	77.62	76.02	77.60
2011 Act		95.00	90.36	91.41	112.22	111.26	108.70	113.10	111.89	114.24	96.36	113.96	103.90	107.95	105.20	105.80
2012 Act		94.19	89.58	90.63	111.44	111.44	110.50	113.25	111.52	116.63	101.57	114.75	103.36	109.71	108.98	109.11
2013 Act		97.98	97.55	93.20	108.52	107.60	106.79	109.79	107.68	108.16	98.18	114.36	98.84	108.08	100.70	105.49
FORECAST																
2014		94.65	98.20	90.08	108.06	107.05	107.56	110.09	107.05	107.56	86.53	109.87	97.91	107.56	97.91	105.02
2015		88.37	91.98	83.74	102.73	101.70	102.21	104.79	101.70	102.21	80.13	103.83	92.42	102.21	92.42	99.63
2016		84.25	87.91	79.55	97.42	93.66	94.19	96.80	93.66	94.19	73.89	99.94	84.25	94.19	84.25	91.57
2017		95.52	99.24	90.75	106.14	105.07	105.61	108.26	105.07	105.61	87.03	111.44	95.52	105.61	95.52	102.95
2018		96.96	100.73	92.11	107.73	106.65	107.19	109.88	106.65	107.19	88.34	113.11	96.96	107.19	96.96	104.50
2019		98.41	102.24	93.49	109.34	108.25	108.80	111.53	108.25	108.80	89.66	114.81	96.96	108.80	98.41	106.06
2020		99.89	103.77	94.89	110.98	109.87	110.43	113.20	109.87	110.43	91.01	116.53	99.89	110.43	99.89	107.65
2021		101.38	105.33	96.32	112.65	111.52	112.09	114.90	111.52	112.09	92.37	118.28	101.38	112.09	101.38	109.27
2022		102.91	106.91	97.76	114.34	113.20	113.77	116.63	113.20	113.77	93.76	120.06	102.91	113.77	102.91	110.91
2023		104.45	108.51	99.23	116.05	114.89	115.47	118.38	114.89	115.47	95.16	121.86	104.45	115.47	104.45	112.57
2024		106.02	110.14	100.71	117.79	116.62	117.21	120.15	116.62	117.21	96.59	123.68	106.02	117.21	106.02	114.26

Escalation Rate of 15% thereafter.
 *Prior to 2001 Prices are delivered to US Gulf Coast, 2001 & thereafter Prices are FOB.
 *** North Dakota prior to 2004
 **Wyoming SW prior to 2004

**NATURAL GAS PRICE FORECAST TABLE
INTERNATIONAL NATURAL GAS PRICES**

Year	U.S. Producing Basins (US\$MMBTU)										Exchange Rate \$US/£UK	IPE Britain NBP \$/Mmbtu
	Henry Hub	San Juan	Permian	East Texas	Rocky Mountain	Opal, Wyoming	IPE Britain NBP £/Mmbtu					
HISTORY												
2005 Act	8.62	6.92	7.20		7.05	7.03	3.67	182	6.67			
2006 Act	7.23	5.87	6.02		5.72	5.70	4.96	184	9.12			
2007 Act	6.86	5.97	6.11		3.96	3.94	2.93	2.00	5.87			
2008 Act	9.04	7.21	7.41		6.26	6.24	6.14	185	11.37			
2009 Act	4.01	3.25	3.34		3.09	3.07	3.44	157	5.38			
2010 Act	4.39	4.10	4.16		3.94	3.92	3.89	155	6.02			
2011 Act	4.04	3.82	3.89		3.81	3.79	5.85	160	9.38			
2012 Act	2.79	2.63	2.68		2.67	2.65	5.85	159	9.27			
2013 Act	3.68	3.58	3.58	3.70	3.61	3.66	6.73	156	10.52			
FORECAST												
2014	4.17	4.02	4.02	4.12	4.07	3.97	6.77	156	10.59			
2015	4.15	4.00	4.00	4.10	4.05	3.95	6.66	156	10.43			
2016	4.17	4.01	4.01	4.11	4.06	3.96	6.45	156	10.10			
2017	5.04	4.88	4.88	4.99	4.94	4.83	7.87	156	12.31			
2018	5.12	4.96	4.96	5.06	5.01	4.90	7.98	156	12.49			
2019	5.19	5.03	5.03	5.14	5.08	4.98	8.10	156	12.68			
2020	5.27	5.11	5.11	5.22	5.16	5.05	8.23	156	12.87			
2021	5.35	5.18	5.18	5.29	5.24	5.13	8.35	156	13.06			
2022	5.43	5.26	5.26	5.37	5.32	5.20	8.47	156	13.26			
2023	5.51	5.34	5.34	5.45	5.40	5.28	8.60	156	13.46			
2024	5.60	5.42	5.42	5.54	5.48	5.36	8.73	156	13.66			

Escalation Rate of 1.5% thereafter.

SUMMARY

HILLCREST RESOURCES LTD.
SUMMARY OF GROSS AND NET RESERVE AND INCOME DATA
CURRENCY: US DOLLARS PRICE SCENARIO: ESCALATED
AS OF DECEMBER 31, 2013

MON APR 14 08:41:56 2014

GROSS RESERVES (COMPANY WORKING INTEREST RESERVES BEFORE ROYALTIES)

	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non- Conv. (Barrels)	Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conv. Gas (MMcf)
Proved Producing	21,473	12,731			52.4		
Proved Non-Producing							
Proved Undeveloped							
Total Proved	21,473	12,731			52.4		
Total Probable	228,630	219,520			107.1		
Total Proved Plus Probable	250,103	87,586			107.1		
Total Possible	54,870	54,870					
Total Proved Plus Probable Plus Possible	304,973	287,121			107.1		

NET RESERVES (COMPANY RESERVES AFTER ROYALTIES)

	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conv. Gas (MMcf)
Proved Producing	15961	9471			38.9		
Proved Non-Producing							
Proved Undeveloped							
Total Proved	15,961	9,471			38.9		
Total Probable	99,804	93,038			40.6		
Total Proved Plus Probable	115,765	59,616			79.5		
Total Possible	20,532	20,532					
Total Proved Plus Probable Plus Possible	136,297	123,041			79.5		

United States	Net Present Values of Future Net Revenue					Unit Value Before Income Tax Discounted at \$ / BOE 10%
	Before Income Taxes Discounted at (%/Year)					
	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)	
Proved Developed Producing	875	822	773	728	687	\$ 48.41
Proved Developed Non-producing	-	-	-	-	-	
Proved Undeveloped	-	-	-	-	-	
Total Proved	875	822	773	728	687	\$ 48.41
Probable ²	6,893	5,546	4,488	3,649	2,978	\$ 44.97
Possible	1,960	1,393	1,001	736	549	\$ 48.77

NET REVENUE (UNDISCOUNTED) BEFORE TAX - (M\$)

	Revenue	Prod. Taxes, Surcharges & Royalties	Operating Costs	Development Costs	Abandonment Costs	Future Net Revenue
Total Proved	1,454	365	191		23	773
Total Proved Plus Probable	24,004	13,256	1425	1,500	55	7,769
Total Proved Plus Probable Plus Possible	29,914	16954	1675	1,500	55	9,730

HILLCREST RESOURCES LTD.
SUMMARY OF GROSS ANO NET RESERVE AND INCOME DATA
CURRENCY: US DOLLARS PRICE SCENARIO: ESCALATED
AS OF DECEMBER 31, 2013

MON APR 14 08:41:56 2014

UNDISCOUNTED FUTURE NET DEVELOPMENT COSTS - (M\$)

	2014	2015	2016	2017	Remainder	Total
Total Proved						0
Total Proved Plus Probable	1,500					1500

GROSS UNDEVELOPED RESERVES (COMPANY WORKING INTEREST BEFORE ROYALTIES)

	Total (BOE)	Light and Medium Oil (Barrels)	Heavy Oil (Barrels)	Non-Conv. Oil (Barrels)	Natural Gas (MMcf)	Natural Gas liquids (Barrels)	Non-Conv. Gas (MMcf)
Proved Undeveloped							
Probable Undeveloped	208,920	208,920					
Possible Undeveloped	54,870	54,870					

FUTURE NET ABANDONMENT AND RECLAMATION COSTS - (M\$)

	Undiscounted					Discounted @ 10%
	2014	2015	2016	Sub Total	Remainder	
Total Proved					\$ 23,432	\$ 14,933
Total Proved Plus Probable					\$ 56,138	\$ 28,803

GROSS 2014 PRODUCTION VOLUMES (COMPANY WORKING INTEREST BEFORE ROYALTIES)

	Total (BOE)	Light and Medium Oil (Barrels)	Natural Gas (MMcf)	Natural Gas Liquids (Barrels)	Non-Conv. Gas (MMcf)
Total Proved	7,642	3,590	24.3		
Total Probable	115,221	11,405	7.3		
Total Proved Total Probable	122,862	117,695	31.6		
Total Possible	830	830	0.0		
Total Proved Plus Probable Total Possible	123,692	118,425	31.6		

GROSS 2014 DAILY PRODUCTION VOLUMES (COMPANY WORKING INTEREST BEFORE ROYALTIES)

	Total (BOE/d)	Light and Medium Oil (bbl/d)	Heavy Oil (bbl/d)	Non-Conv. Oil (bbl/d)	Natural Gas (MMcf/d)	Natural Gas liquids (bbl/d)	Non-Conv. Gas (MMcf/d)
Total Proved	21	10					
Total Probable	315	312					
Total Proved Plus Probable	336	322					
Total Possible	2	2					
Total Proved Plus Probable Plus Possible	339	324					

Properties Ranked by Discounted Value

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As Of Date : 12/31/2013
Discount Rate (%) : 10.00

Project Name : Hartburg Field Hillcrest Interests
Partner : All Cases

Property Name	Discounted Net Value (\$)	Percent of Cat. Value	Cum. Percent	Disc. Rate (%)	Non-Disc. Cash (\$)
Proved Producing					
DONNER 1	650,886.75	90.46 %	90.46 %	10.00	721,511.89
DONNER 2	68,661.97	9.54 %	100.00 %	10.00	72,780.60
Total Proved Producing :	719,548.723				794,292.493
Proved Non-Producing					
DONNER 2	0.00	0.00 %	0.00 %	10.00	0.00
Total Proved Non-Producing :	0.000				0.000
Probable Producing					
DONNER 1 {incr}	504,813.14	85.94 %	85.94 %	10.00	729,946.10
DONNER 2 {incr}	82,601.60	14.06 %	100.00 %	10.00	96,909.79
Total Probable Producing :	587,414.747				826,855.894
Probable Undeveloped					
Donner 3	2,043,063.39	51.67 %	51.67 %	10.00	3,251,927.87
Donner 5	1,910,740.76	48.33 %	100.00 %	10.00	2,895,552.06
Total Probable Undeveloped :	3,953,804.152				6,147,479.928
Possible Undeveloped					
Donner 3 {incr}	514,706.51	51.24 %	51.24 %	10.00	901,938.73
Donner 5 {incr}	489,739.52	48.76 %	100.00 %	10.00	1,058,115.44
Total Possible Undeveloped :	1,004,446.029				1,960,054.173
Grand Total :	6,265,213.65				9,728,682.49

HILLCREST RESOURCES LTD.

TABLE B

SUMMARY OF GROSS AND NET REVENUE INTEREST RESERVE AND INCOME DATA

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Project Name : Hartburg Field Hillcrest Interests

As of Date: December 31, 2013

Lease Name	(A) STATUS	100 %Gross Reserves		Net Reserves		Net Revenue			Expense & Tax (\$)	Invest. (\$)	ESTIMATED FUTURE NET CASH FLOW INCOME BEFORE NET, USD	
		Oil (Mbbbl)	Gas (MMcf)	Oil (Mbbbl)	Gas (MMcf)	Oil (\$)	Gas (\$)	Other (\$)			Non-Disc. (\$)	Disc. CF (\$)
DONNER 1	P-DP	42.23	0.00	9.50	0.00	932,528.63	0	0.00	121,017	90,000.00	721,512	650,887
DONNER 2 - 2	P-DP	0.13	109.27	0.05	38.94	4,770.72	151,977	0.00	69,567	14,400.00	72,781	68,662
DONNER 2 - 1	P-NP	0.00	0.00	0.00	0.00	0.00	0	0.00	0	0.00	0	0
DONNER 2{incr} - 2	PR-DP	0.21	113.88	0.07	40.59	7,294.84	183,896	0.00	94,281	0.00	96,910	82,602
DONNER 1{incr}	PR-DP	31.89	0.00	7.18	0.00	726,818.15	0	0.00	77,840	-80,967.72	729,946	504,813
Donner 3 - 1	PR-UD	109.82	0.00	44.88	0.00	4,599,360.54	0	0.00	581,256	766,177.07	3,251,928	2,043,063
Donner 5 - 1	PR-UD	99.10	0.00	40.91	0.00	4,141,689.37	0	0.00	480,596	765,541.24	2,895,552	1,910,741
Donner 3{incr} - 1	PS-UD	25.07	0.00	9.36	0.00	991,901.68	0	0.00	89,741	221.91	901,939	514,707
Donner 5{incr} - 1	PS-UD	29.80	0.00	11.18	0.00	1,219,644.25	0	0.00	160,763	765.68	1,058,115	489,740
GRAND TOTAL		338.25	223.15	123.12	79.53	12,624,008	335,873	0.00	1,675,061	1,556,138	9,728,682	6,265,214
HARTBURG, NW. FIELD SUMMARIES												
PROVED PRODUCING		42.39	109.3	9.47	38.9	937299	151,976	0	190,583	23,400	875,293	772,764
PROVED NON-PRODUCING		0	0	0	0	0	0	0	0	0	0	0
TOTAL PROVED		42.39	109.3	9.47	38.9	937299	0	0	190583	23400	875293	772,764
PROBABLE PRODUCING		32.12	113.88	7249	40,595	734,113	183,895	0	172,120	32.3	745,856	534,217
PROBABLE UNDEVELOPED		208.9	0	85789	0	8,741,049	0	0	1061851	1,531,718	6,147,480	3,953,804
TOTAL PROBABLE		241	113.88	93038	40,595	9,475,162	183,895	0	1,233,971	1,531,750	6,893,336	4,488,021
TOTAL PROVED + PROBABLE		283.4	223.18	93,047	40,634	10,412,461	183,895	0	1,424,554	1,555,150	7,768,629	5,260,785
POSSIBLE UNDEVELOPED		54.9	0	20.53	0	2,211,546	0	0	250,505	988	1,960,053	1,001,446
TOTAL PROVED +PROBABLE+POSSIBLE		338.3	223.18	93,068.00	40,634	12,624,007	183,895	0	1,675,059	1,556,138	9,728,682	6,262,231
(A) RESERVE TYPES	P-	PROVED		STATUS	DP= PRODUCING							
	PR-	PROBABLE			NP= NOT PRODUCING							
	PS-	POSSIBLE			UD= UNDEVELOPED							

HILLCREST RESOURCES LTD.
 Summary of Initial Basic Data
 Attributable to Certain Interests in Hartburg, NW Field
Currency: US Dollar ESCALATED PRICE SCENARIO
 As of December 31, 2013

Table C
 Page 1 of 1

	Primary Production	(A) Resv Type	No. of wells	Interests Evaluated		Initial Oil Price, \$/Bbl	Gas Data		Gross Cost, \$/Month
				W. I.	N.R.I.		Initial Price, \$/Mcf	BTU	
Hartburg, NW,									
Newton County,									
DONNER 1	OIL	P-DP	1	0.30	0.23	102.48			3600
DONNER 2 - 2	GAS	P-DP	1	0.48	0.36*	102.48	3.91	1000	5470
DONNER 2{incr} - 2	GAS	PR-DP	0	0.48	0.36*	102.48	3.91	1000	5470
DONNER 2 - 1	OIL	P-NP	0	0.48	0.36*	102.48			0
DONNER 3 - 1	OIL	PR-UD	1	1.00	0.67**	102.48			3600
DONNER 3{incr} - 1	OIL	PS-UD	0	1.00	0.67**	102.48			3600
DONNER 5 - 1	OIL	PR-UD	1	1.00	0.67**	102.48			3600
DONNER 5{incr} - 1	OIL	PS-UD	0	1.00	0.67**	102.48			3600

*Initial NRI, reverts to 0.27 after payout

** Initial NRI, reverts to 0.5 W.I. and 0.375 N.R.I. after payout

(A) Reserve Types:	P= Proved	Status:	DP=Producing
	PR= Probable		NP= Non-Producing
	PS= Possible		UD= Undeveloped

Reserve Discussion

RESERVE DISCUSSION

GEOLOGY

The Hartburg Field is located in Newton County, Texas approximately five miles southwest of Deweyville, Texas. The Oligocene-Miocene upper and lower Hartburg (Hackberry) sandstones of the Frio Formation in the northwest Hartburg Field of Newton County, Texas are part of a structural belt called the Hartburg Flexure. These sands were deposited in a deep-water environment and represent one of the most productive exploration targets in southeast Texas. The Hackberry is described as a wedge of sediment containing shale and sandstone which contains bathyal fauna separating upper Frio barrier bar strandplain sediments from lower Frio neritic shale and sand. In general, the Hackberry sandstones were deposited as an onlapping submarine canyon-fan complex deposited in canyons that eroded headward into the contemporaneous Frio Barrier System.

The lower Hackberry sands were deposited on a highly channelized surface which formed a complex, anastomosing pattern. Maximum sand deposition in general closely followed the channels. The Lower Hackberry Sands are typically lenticular in shape and can range from a few feet to more than 150 feet thick although in the area of the subject lease, sand thickness was fairly uniform at approximately 60 feet thick.

RESERVE METHODOLOGY

DATA USED BY D BRAXTON AND ASSOCIATES

The conclusions and opinions presented in this report are based on a review of well log, geophysical, core, and production data from wells within the A-49 Burgin Lease and additional data from wells in the A-77 Champion and H.T. & B.R.R. Co. 4-188 Leases. Other data reviewed by D Braxton and Assoc. included various correspondences, hard copy seismic cross sections across the lease, depth structure and amplitude maps, and production and test data provided by Hillcrest. In performing our review, we have relied upon these data as authentic. The seismic data provided by Hillcrest was not interpreted by D Braxton and Assoc. and the interpretation provided by Hillcrest was accepted as interpreted. Hillcrest is responsible for the accuracy of the factual data that they provided and D Braxton and Assoc. utilized such data, without verification, to prepare its independent net hydrocarbon maps and to prepare its estimate of hydrocarbon reserves.

PETROPHYSICAL ANALYSIS

Petrophysical analysis was performed on the Nonian Struma (Hackberry 7300') and Lower Hackberry (7100') sands in both the Donner #1 and Donner #2 wells. The Donner #1 well intersected the Lower Hackberry sand at 7058 feet measured depth (7013 feet tvdss). It was found to have 8 feet net oil pay over water. The estimated porosity from open-hole logs is 29 percent and the calculated water saturation is 20 percent. The Nonian Struma sand was poorly developed in this wellbore and no reserves were assigned.

The Donner#2well intersected the Lower Hackberry sand at a drill depth of 7060 feet (7019 feet tvdss). This zone had 5 feet net oil pay over water, averaged 29 percent porosity and calculated a water saturation of 43 percent. The Nonian Struma sand was encountered at 7300 feet measured depth (7259 feet tvdss). The Nonian Struma Sand had 10 feet net gas pay over water and averaged 29 percent porosity and 37 percent water saturation.

RESERVE ESTIMATION

VOLUMETRICS

Volumetric parameters were estimated primarily using the NADSOIL Donner #1 and NADSOIL Donner #2 wells. The wellbore net pays, porosity and calculated water saturations were used while reservoir volumes were calculated from isochore maps provided by Hillcrest for the purposes of hydrocarbon in place calculations.

Using the net oil pays from the Donner #1 and Donner #2 wells in conjunction with depth structure maps, net oil pay isochore maps were created to define the pool boundaries in the Lower Hackberry sand. Net pays from the Donner #2 well and amplitude maps were used to map the gas pool in the Nonian Struma sand. The proved cases for both reservoirs were mapped only up to the highest known hydrocarbon as seen in the Donner #1 and Donner #2 wells.

The proved plus probable case in the Nonian Struma (Hackberry 7300') sand was mapped with a buildup to 20 feet contour based on amplitude maps and contour spacing. The amplitude map is an indicator of sand quality and thickness of a reservoir and the amplitude maps provided by Hillcrest show that one can reasonably expect a buildup even in the absence of well control. The contour spacing is such that there is available room to build up the reservoir to 20 feet thickness. The north half of the pool is defined by a gas water contact at -7264 feet while the south half is defined stratigraphically.

The Lower Hackberry (7100') reservoirs are interpreted to be structurally sealed updip by a truncating unconformity and downdip by underlying water. The volumes calculated from the net pay isochore maps were used to estimate proved plus probable Undeveloped Reserves expected to be recovered from the proposed Donner #3 and Donner #5 locations which are located updip from the existing wells, namely Donner #2 and Donner #1, respectively.

There is reasonable evidence to suggest that the Donner #3 and Donner #5 locations will encounter high quality reservoir in an up-dip position to the existing Donner #2 and Donner #1 wells. A depth structure map of the top lower Hackberry sand provided by Hillcrest shows that the top of the reservoir climbs up-structure towards the south and is confirmed by calculating the top depths of the sand in wells within Hillcrest's lease boundary (northern third of the G. Burgin A-49 lease) and the southern half of the H.T. & B.R.R.CO. A-188 lease. Seismic dip lines across the two reservoirs also suggest that the proposed new wells will be in a favorable up-dip position.

In terms of overall reservoir geometry, there is reasonable evidence to suggest that the stratigraphic boundary to the south is an erosional event as opposed to a thinning of the lower Hackberry sand. As mentioned previously, the lower Hackberry sand had a relatively uniform gross thickness of approximately 60 feet. The Chessher Brown #1 well to the south of the Nadsoil Donner #1 well encounters only 43 feet of gross sand in the lower Hackberry which when considering the fairly

uniform thickness of this sand overall, indicates either a thinning or an erosional event. In this case, as interpreted by Hillcrest, the seismic data shows that it is an erosional event. The southern boundary of the two pools as depicted on the net oil pay map represents the truncation edge at the top of the sand. The truncation by the Hackberry unconformity has eroded off the upper lobe of lower Hackberry 9100') sand in the Chessher Brown #1 and puts the top of the sand at a depth of 7070 feet (7028 feet tvdss) which is below the observed oil water contact. The interpretation of a truncating unconformity is favorable for the placement of the proposed Donner #3 and Donner #5 locations as it allows for increased confidence that net oil pay will be gained moving structurally up-dip considering the overall gross thickness of the sand will be more than adequate to accommodate the gain in structure.

VOLUMETRIC CALCULATIONS

The volume of hydrocarbons in place was estimated volumetrically using the following formula:

Original Oil in Place (OOIP):

$$Q_o = A \times h \times \Phi \times S_{oi} / B_o$$

where:

Q_o - amount of oil in place (in standard conditions),

A - area of the reservoir,

h - average net oil pay thickness,

Φ - porosity, fraction,

S_{oi} - initial oil saturation, fraction,

B_o - initial oil formation volume factor,

Original Gas in Place (OGIP):

Free Gas in Gas Reservoir or Gas Cap (no residual oil present)

$$Q_g = A \times h \times \Phi \times (1 - S_{iw}) / B_g$$

where:

Q_g - amount of gas in place (in standard conditions)

A - area of the reservoir,

h - average net gas pay thickness,

Φ - effective porosity, fraction,

S_{iw} - interstitial water saturation, fraction,

B_g - formation volume factor of <wet> gas:

$$B_g = P_{st} \times Z_i \times T_i / P_i \times Z_{st} \times T_{st}$$

where:

P_i - initial absolute formation pressure,

Z_i - gas compressibility factor of reservoir gas at P_i and T_f ,

Z_{st} - gas compressibility factor at P_{st} and T_{st}

P_{st} - standard absolute pressure,

T_{st} - standard absolute temperature,

T_f - average absolute formation temperature

The assumed values are:

$P_{st} = 14.65 \text{ Psi}$

$T_{st} = 60^{\circ}\text{F}$

Original Condensate in Place (OCIP):

$$Q_c = Q_g \times C$$

where:

Q_c - amount of stable condensate in place (in standard conditions),

Q_g - amount of dry gas in place (in standard conditions),

C - potential stable condensate content per unit volume of dry gas.

WELL PERFORMANCE METHOD

Donner #1

Donner No. 1 was drilled in 2010 and completed in the Lower Hackberry (7100') Sand and has produced essentially flat for over 3.5 years with no water. As noted in the geology section this zone is an oil over water zone. Our experience, geology and the well performance in the area suggest the aquifer will supply a strong water drive. This well is reasonably positioned in the reservoir and the reserves are based on analogy assignment using the current shallow decline for 2 years then followed by a 75 percent annual decline to the production rate limit of 60 barrels oil per month, assuming the water will begin to encroach the perforations.

Additional recovery (Probable reserves) is assigned based on the potential for better volumetric sweep of the reservoir. The probable additional reserves are based on the assignment of a 75 percent annual decline following an additional 2 year length of time on the current decline trend as the proved forecast.

The production reports provided by Hillcrest does not indicate any gas production or gas sales from this lease, therefore, no gas sales from this well are incorporated in the report.

No additional reserves were assigned to any behind pipe horizons at this wellbore.

Donner #2

The Donner No.2 was drilled and initially completed (Donner #2-1) in the Lower Hackberry (7100') Sand in August 2011. As indicated in the geologic section of this report the horizon is a thin oil zone on top of water. The daily production tests of the well indicate that the rates declined almost immediately and consistently over the short life of the well. The operator has indicated that the zone was experiencing sanding problems. There is insufficient evidence to conclude that this is the reason the well stopped producing from this horizon. Therefore, until the horizon can be tested and economic production established and maintained, no remaining reserves were assigned to this horizon at this location.

The well was recompleted (Donner #2-2) in June 2Q 2012 to the Hackberry (7300') Sand also known locally as the Nonian Struma sand. This horizon is gas productive and is clearly observed on the logs as gas with a water contact. The production is currently flat with stable flowing tubing pressure. The operator reports that the well did not make any water until 3Q 2013 when the choke was opened resulting in higher liquid volumes. Prior to that event, the well was choked back on a small choke

to avoid coning. The well has been choked back resulting in a decreasing water rate. Therefore, the remaining reserves are based on an assignment of two years production at a 35% annual decline rate when the well will reach its economic limit.

Additional recovery is assigned based on the most recent higher production rates.

Based on analogs in these Hackberry water drive reservoirs this is a reasonable assignment when the volumetric is not appropriate.

SURFACE LOSS AND LIQUID YIELDS

Gas surface loss was estimated using the sales gas volume from the Lease Operating Expense statement (LOE) and the historical raw gas production volume for the same period. The surface losses used in this evaluation are provided in the Economic Parameters - Shrinkage/NGL Yields Table in the Tables section of this report.

There was no NGL production associated with this property.

FUTURE DEVELOPMENT

Hillcrest has informed us that they plan to participate in the future drilling of wells Donner #3 and Donner #5. These locations are included in this report based on the factual information provided by Hillcrest relating to timing, drilling cost and ownership interests. D Braxton and Assoc. reviewed the information for reasonableness and used the information in our evaluation.

As mentioned, Donner#3 is an updip location to the Donner #2well. Completion is planned in the Lower Hackberry (7100') horizon. The reserves for this undeveloped location are based on the volumetric analysis of the zone and the assigned recovery factor of 35 percent of OOIP for proved (well #2-1 plus well #3) and 42 percent for proved plus probable (well #2-2 plus well #3).Based on our geologic analysis the location should be optimal in the reservoir.

Also mentioned earlier, Donner #5 is an updip location to the Donner #1 well. Completion is planned in the Lower Hackberry (7100') horizon. The reserves for this undeveloped location are based on the volumetric analysis of the zone and the assigned recovery factor of 13 percent of OOIP for proved (well #1) and 28% for the proved plus probable (well #1 plus well #5). The proved plus probable reservoir volume incorporated the incremental thickness and hydrocarbon column observed in our geologic analysis. The potential for increased recovery due to improved volumetric sweep is considered possible and not included in this evaluation.

In 2013, Hillcrest acquired an additional 80 contiguous acres to the Donner #1 area where Donner #5 is planned to be drilled. The acquisition has allowed the move of the Donner #5 location to a more favorable location. After the Donner #5 is drilled and evaluated, there may be an opportunity to drill an additional location further updip. The reserve for this potential upside is not recognized in this report.

ECONOMIC SUMMARY

A summary of the economic parameters used in this evaluation is included in the Economic Parameters Tables.

Working interest and royalty information was provided by Hillcrest and utilized as presented to D Braxton and Assoc. The Interests and Burdens Table sets out the values used in this evaluation.

Operating costs were estimated from Hillcrest's Joint Billing statements together with active well counts determined by D Braxton and Assoc. for the time frame of the Joint Billing. We used the last 12 months of information to support the operating cost estimates. All costs were escalated using D Braxton and Assoc.'s inflation forecast of 1.5%. Operating costs, in 2013 dollars, are summarized in the Economic Parameters – Operating Costs Table.

Capital cost estimates were provided by Hillcrest and reviewed for reasonableness by D Braxton and Assoc. All capital costs were escalated using the inflation factor schedule. Capital cost inputs are tabulated in the Economic Parameters - Capital Costs Table. The values in that table are for 100 percent working interest and are stated in 2013 dollars.

Oil and gas price differentials were estimated from the LOE statements and are recorded in the Economic Parameters - Price Adjustments Table. Gas was assumed to have a heat content of 1,000 BTU/scf unless otherwise noted.

Hillcrest supplied its current well abandonment cost estimate of \$30M after salvage. In accordance with COGEH abandonment costs were also applied in the evaluation of all locations. Reclamation costs have not been estimated.

This evaluation does not include income or potential income derived from equipment salvage.

The current condition of field, gathering and processing facilities was not accounted for nor was there any field inspection carried out on well sites. This report does not address any environmental liabilities which may exist; furthermore, no field inspection was carried out by D Braxton and Assoc. personnel for this purpose.

Economic Projections

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Total Proved + Probable + Possible

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil	NGL	Gas
		Oil	NGL	Gas	Oil	NGL	Gas			
		---- Mbbbl ----	---- Mgal ----	---- MMcf ----	---- Mbbbl ----	---- Mgal ----	---- MMcf ----	- \$/bbl -	- \$/gal -	- \$/Mcf -
2014	4	33.89	0.00	88.67	15.71	0.00	31.60	102.48	0.00	3.91
2015	4	48.61	0.00	57.65	17.88	0.00	20.55	96.20	0.00	3.89
2016	4	48.70	0.00	37.57	15.89	0.00	13.39	92.08	0.00	4.78
2017	4	48.54	0.00	24.34	15.83	0.00	8.68	103.35	0.00	4.86
2018	4	41.25	0.00	14.91	14.19	0.00	5.31	104.79	0.00	4.93
2019	3	34.88	0.00	0.00	12.75	0.00	0.00	106.24	0.00	0.00
2020	3	33.01	0.00	0.00	12.35	0.00	0.00	106.97	0.00	0.00
2021	2	24.33	0.00	0.00	9.12	0.00	0.00	108.39	0.00	0.00
2022	2	12.92	0.00	0.00	4.84	0.00	0.00	109.89	0.00	0.00
2023	2	6.85	0.00	0.00	2.57	0.00	0.00	111.42	0.00	0.00
2024	2	3.64	0.00	0.00	1.37	0.00	0.00	112.98	0.00	0.00
2025	2	1.63	0.00	0.00	0.61	0.00	0.00	114.45	0.00	0.00
Sub-T		338.25	0.00	223.15	123.12	0.00	79.53	102.54	0.00	4.22
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		338.25	0.00	223.15	123.12	0.00	79.53	102.54	0.00	4.22
Cum. Ult.		63.91	0.00	206.83						
		402.17	0.00	429.99						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil	NGL	Gas	Other	Total	Prod Tax	Adv Tax	after Sev & Adv
	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----
2014	1,610,312.28	0.00	123,568.78	0.00	1,733,881.06	82,214.92	42,921.39	1,608,744.75
2015	1,719,907.54	0.00	79,932.43	0.00	1,799,839.97	84,440.10	44,719.26	1,670,680.62
2016	1,462,723.57	0.00	64,001.94	0.00	1,526,725.51	71,682.88	37,987.81	1,417,054.82
2017	1,636,287.82	0.00	42,167.74	0.00	1,678,455.55	78,215.97	41,844.53	1,558,395.05
2018	1,486,899.86	0.00	26,202.25	0.00	1,513,102.11	70,266.83	37,755.97	1,405,079.31
2019	1,355,012.17	0.00	0.00	0.00	1,355,012.17	62,434.19	33,875.30	1,258,702.68
2020	1,320,705.08	0.00	0.00	0.00	1,320,705.08	60,852.75	33,017.63	1,226,834.71
2021	989,030.90	0.00	0.00	0.00	989,030.90	45,569.56	24,725.77	918,735.56
2022	532,288.53	0.00	0.00	0.00	532,288.53	24,524.63	13,307.21	494,456.69
2023	286,401.32	0.00	0.00	0.00	286,401.32	13,195.34	7,160.03	266,045.94
2024	154,422.82	0.00	0.00	0.00	154,422.82	7,114.56	3,860.57	143,447.69
2025	70,016.31	0.00	0.00	0.00	70,016.31	3,225.72	1,750.41	65,040.18
Sub-T	12,624,008.19	0.00	335,873.13	0.00	12,959,881.32	603,737.43	322,925.89	12,033,218.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	12,624,008.19	0.00	335,873.13	0.00	12,959,881.32	603,737.43	322,925.89	12,033,218.00

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease	Net	Trans.	Net	Undiscounted		Discounted Ann	Disc. Cum.
	Net Costs	Investments	Costs	Profits	Annual	Cumulative	@ 10.00%	Annual @ 10.00%
	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----
2014	95,332.81	1,500,000.00	0.00	0.00	13,411.94	13,411.94	-39,126.85	-39,126.85
2015	94,662.55	0.00	0.00	0.00	1,576,018.07	1,589,430.01	1,357,905.61	1,318,778.76
2016	81,803.53	0.00	0.00	0.00	1,335,251.29	2,924,681.30	1,037,255.59	2,356,034.35
2017	79,264.52	0.00	0.00	0.00	1,479,130.53	4,403,811.83	1,039,983.40	3,396,017.74
2018	76,166.49	14,400.00	0.00	0.00	1,314,512.82	5,718,324.64	838,328.23	4,234,345.98
2019	56,175.60	0.00	0.00	0.00	1,202,527.08	6,920,851.72	693,153.56	4,927,499.53
2020	46,660.41	9,032.28	0.00	0.00	1,171,142.02	8,091,993.75	610,588.61	5,538,088.14
2021	44,187.49	0.00	0.00	0.00	874,548.07	8,966,541.82	415,028.00	5,953,116.15
2022	44,849.84	0.00	0.00	0.00	449,606.84	9,416,148.67	193,205.37	6,146,321.52
2023	45,522.13	0.00	0.00	0.00	220,523.81	9,636,672.48	85,832.34	6,232,153.86
2024	46,206.06	0.00	0.00	0.00	97,241.63	9,733,914.11	34,306.76	6,266,460.62
2025	37,565.91	32,705.89	0.00	0.00	-5,231.62	9,728,682.49	-1,246.97	6,265,213.65
Sub-T	748,397.34	1,556,138.17	0.00	0.00	9,728,682.49	9,728,682.49	6,265,213.65	6,265,213.65
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	748,397.34	1,556,138.17	0.00	0.00	9,728,682.49	9,728,682.49	6,265,213.65	6,265,213.65

Eco. Indicators

Return on Investment (disc) : 5.246
 Return on Investment (undisc) : 7.252
 Years to Payout : 1.06
 Internal Rate of Return (%) : 130.58

Present Worth Profile (\$)

PW 5.00% : 7,760,431.38
 PW 8.00% : 6,815,822.21
 PW 10.00% : 6,265,213.65
 PW 12.00% : 5,769,197.85
 PW 15.00% : 5,113,826.96
 PW 20.00% : 4,215,329.53

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
Proved + Probable**

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----					
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----	Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
2014	4	32.67	0.00	88.67	14.89	0.00	31.60	102.48	0.00	3.91
2015	4	46.81	0.00	57.65	17.62	0.00	20.55	96.20	0.00	3.89
2016	4	46.84	0.00	37.57	15.19	0.00	13.39	92.08	0.00	4.78
2017	4	46.63	0.00	24.34	15.12	0.00	8.68	103.35	0.00	4.86
2018	4	39.29	0.00	14.91	13.45	0.00	5.31	104.79	0.00	4.93
2019	3	32.87	0.00	0.00	12.00	0.00	0.00	106.24	0.00	0.00
2020	3	21.78	0.00	0.00	8.14	0.00	0.00	106.88	0.00	0.00
2021	2	9.30	0.00	0.00	3.49	0.00	0.00	108.37	0.00	0.00
2022	2	4.08	0.00	0.00	1.53	0.00	0.00	109.86	0.00	0.00
2023	1	2.00	0.00	0.00	0.75	0.00	0.00	111.42	0.00	0.00
2024	1	1.06	0.00	0.00	0.40	0.00	0.00	112.98	0.00	0.00
2025	1	0.06	0.00	0.00	0.02	0.00	0.00	113.91	0.00	0.00
Sub-T		283.38	0.00	223.15	102.59	0.00	79.53	101.50	0.00	4.22
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		283.38	0.00	223.15	102.59	0.00	79.53	101.50	0.00	4.22
Cum. Ult.		63.91	0.00	206.83						
		347.29	0.00	429.99						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	1,525,577.16	0.00	123,568.78	0.00	1,649,145.94	78,310.38	40,803.02	1,530,032.54
2015	1,694,570.87	0.00	79,932.43	0.00	1,774,503.30	83,272.47	44,085.84	1,647,144.99
2016	1,398,463.75	0.00	64,001.94	0.00	1,462,465.69	68,721.26	36,381.31	1,357,363.12
2017	1,562,368.19	0.00	42,167.74	0.00	1,604,535.93	74,809.85	39,996.54	1,489,729.53
2018	1,409,941.76	0.00	26,202.25	0.00	1,436,144.00	66,720.79	35,832.02	1,333,591.19
2019	1,274,918.97	0.00	0.00	0.00	1,274,918.97	58,743.78	31,872.97	1,184,302.22
2020	869,556.83	0.00	0.00	0.00	869,556.83	40,065.72	21,738.92	807,752.18
2021	378,113.54	0.00	0.00	0.00	378,113.54	17,421.57	9,452.84	351,239.13
2022	168,022.84	0.00	0.00	0.00	168,022.84	7,741.48	4,200.57	156,080.79
2023	83,590.12	0.00	0.00	0.00	83,590.12	3,851.24	2,089.75	77,649.12
2024	44,923.15	0.00	0.00	0.00	44,923.15	2,069.70	1,123.08	41,730.38
2025	2,415.08	0.00	0.00	0.00	2,415.08	111.27	60.38	2,243.43
Sub-T	10,412,462.26	0.00	335,873.13	0.00	10,748,335.39	501,839.50	267,637.24	9,978,858.65
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	10,412,462.26	0.00	335,873.13	0.00	10,748,335.39	501,839.50	267,637.24	9,978,858.65

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Undiscounted Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	95,216.65	1,500,000.00	0.00	0.00	-65,184.11	-65,184.11	-112,423.16	-112,423.16
2015	96,985.77	0.00	0.00	0.00	1,550,159.22	1,484,975.11	1,336,774.10	1,224,350.94
2016	81,803.53	0.00	0.00	0.00	1,275,559.59	2,760,534.70	990,902.58	2,215,253.52
2017	79,264.52	0.00	0.00	0.00	1,410,465.01	4,170,999.71	991,718.59	3,206,972.11
2018	76,166.49	14,400.00	0.00	0.00	1,243,024.70	5,414,024.41	792,838.99	3,999,811.10
2019	56,175.60	0.00	0.00	0.00	1,128,126.62	6,542,151.04	650,296.43	4,650,107.53
2020	46,660.41	9,032.28	0.00	0.00	752,059.50	7,294,210.54	394,811.18	5,044,918.71
2021	44,187.49	0.00	0.00	0.00	307,051.64	7,601,262.18	146,014.89	5,190,933.60
2022	31,065.96	15,541.24	0.00	0.00	109,473.59	7,710,735.77	47,035.58	5,237,969.17
2023	22,761.06	0.00	0.00	0.00	54,888.06	7,765,623.83	21,386.37	5,259,355.54
2024	23,103.03	0.00	0.00	0.00	18,627.35	7,784,251.18	6,597.62	5,265,953.16
2025	1,689.23	16,177.07	0.00	0.00	-15,622.86	7,768,628.31	-5,185.54	5,260,767.62
Sub-T	655,079.75	1,555,150.59	0.00	0.00	7,768,628.31	7,768,628.31	5,260,767.62	5,260,767.62
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	655,079.75	1,555,150.59	0.00	0.00	7,768,628.31	7,768,628.31	5,260,767.62	5,260,767.62

Eco. Indicators

Return on Investment (disc) : 4.560
 Return on Investment (undisc) : 5.995
 Years to Payout : 1.06
 Internal Rate of Return (%) : 124.58

Present Worth Profile (\$)

PW 5.00% : 6,367,759.15
 PW 8.00% : 5,673,276.81
 PW 10.00% : 5,260,767.62
 PW 12.00% : 4,883,825.09
 PW 15.00% : 4,377,333.81
 PW 20.00% : 3,665,495.74

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
Total Proved

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----			
2014	2	15.90	0.00	68.21	3.59	0.00	24.31	102.48	0.00	3.91
2015	2	15.83	0.00	41.06	3.57	0.00	14.63	96.20	0.00	3.89
2016	1	8.34	0.00	0.00	1.88	0.00	0.00	92.08	0.00	0.00
2017	1	2.11	0.00	0.00	0.47	0.00	0.00	103.35	0.00	0.00
2018	1	0.19	0.00	0.00	0.04	0.00	0.00	104.79	0.00	0.00

Sub-T	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
Cum. Ult.	63.91	0.00	206.83						
	106.28	0.00	316.10						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	367,891.71	0.00	95,052.91	0.00	462,944.61	23,115.94	11,246.21	428,582.47
2015	343,097.99	0.00	56,924.47	0.00	400,022.46	19,499.81	9,803.48	370,719.17
2016	172,793.61	0.00	0.00	0.00	172,793.61	7,963.75	4,319.84	160,510.02
2017	48,989.42	0.00	0.00	0.00	48,989.42	2,257.36	1,224.74	45,507.32
2018	4,526.62	0.00	0.00	0.00	4,526.62	208.58	113.17	4,204.88

Sub-T	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann	Disc. Cum.
					Annual	Cumulative	@ 10.00%	Annual @ 10.00%
					---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----
2014	44,474.73	0.00	0.00	0.00	384,107.74	384,107.74	364,368.41	364,368.41
2015	37,553.84	14,400.00	0.00	0.00	318,765.33	702,873.07	274,202.79	638,571.19
2016	12,963.60	0.00	0.00	0.00	147,546.42	850,419.49	115,976.75	754,547.94
2017	12,963.60	0.00	0.00	0.00	32,543.72	882,963.21	23,229.35	777,777.30
2018	2,875.60	90,000.00	0.00	0.00	-88,670.72	794,292.49	-58,228.58	719,548.72

Sub-T	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72

Eco. Indicators

Return on Investment (disc) : 11.131
 Return on Investment (undisc) : 8.608
 Years to Payout : 0.27
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 756,046.71
 PW 8.00% : 733,930.94
 PW 10.00% : 719,548.72
 PW 12.00% : 705,461.10
 PW 15.00% : 684,887.90
 PW 20.00% : 652,094.85

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Proved Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----			
2014	2	15.90	0.00	68.21	3.59	0.00	24.31	102.48	0.00	3.91
2015	2	15.83	0.00	41.06	3.57	0.00	14.63	96.20	0.00	3.89
2016	1	8.34	0.00	0.00	1.88	0.00	0.00	92.08	0.00	0.00
2017	1	2.11	0.00	0.00	0.47	0.00	0.00	103.35	0.00	0.00
2018	1	0.19	0.00	0.00	0.04	0.00	0.00	104.79	0.00	0.00

Sub-T	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
Cum. Ult.	56.63	0.00	206.83						
	99.00	0.00	316.10						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	367,891.71	0.00	95,052.91	0.00	462,944.61	23,115.94	11,246.21	428,582.47
2015	343,097.99	0.00	56,924.47	0.00	400,022.46	19,499.81	9,803.48	370,719.17
2016	172,793.61	0.00	0.00	0.00	172,793.61	7,963.75	4,319.84	160,510.02
2017	48,989.42	0.00	0.00	0.00	48,989.42	2,257.36	1,224.74	45,507.32
2018	4,526.62	0.00	0.00	0.00	4,526.62	208.58	113.17	4,204.88

Sub-T	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann @ 10.00%	Disc. Cum. Annual @ 10.00%
					Annual ---- \$ ----	Cumulative ---- \$ ----	---- \$ ----	---- \$ ----
2014	44,474.73	0.00	0.00	0.00	384,107.74	384,107.74	364,368.41	364,368.41
2015	37,553.84	14,400.00	0.00	0.00	318,765.33	702,873.07	274,202.79	638,571.19
2016	12,963.60	0.00	0.00	0.00	147,546.42	850,419.49	115,976.75	754,547.94
2017	12,963.60	0.00	0.00	0.00	32,543.72	882,963.21	23,229.35	777,777.30
2018	2,875.60	90,000.00	0.00	0.00	-88,670.72	794,292.49	-58,228.58	719,548.72

Sub-T	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72

Eco. Indicators

Return on Investment (disc) : 11.131
 Return on Investment (undisc) : 8.608
 Years to Payout : 0.27
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 756,046.71
 PW 8.00% : 733,930.94
 PW 10.00% : 719,548.72
 PW 12.00% : 705,461.10
 PW 15.00% : 684,887.90
 PW 20.00% : 652,094.85

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Proved Non-Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2014	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sub-T		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Cum. Ult.		7.28	0.00	0.00						
		7.28	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	after Sev & Adv \$
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Eco. Indicators

Present Worth Profile (\$)

Return on Investment (disc) : 0.000
 Return on Investment (undisc) : 0.000
 Years to Payout : 0.00
 Internal Rate of Return (%) : 0.00

PW 5.00% : 0.00
 PW 8.00% : 0.00
 PW 10.00% : 0.00
 PW 12.00% : 0.00
 PW 15.00% : 0.00
 PW 20.00% : 0.00

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
Total Probable

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----					
		Oil ---- Mbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----	Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
2014	2	16.77	0.00	20.46	11.30	0.00	7.29	102.48	0.00	3.91
2015	2	30.98	0.00	16.60	14.05	0.00	5.91	96.20	0.00	3.89
2016	3	38.50	0.00	37.57	13.31	0.00	13.39	92.08	0.00	4.78
2017	3	44.52	0.00	24.34	14.64	0.00	8.68	103.35	0.00	4.86
2018	3	39.10	0.00	14.91	13.41	0.00	5.31	104.79	0.00	4.93
2019	3	32.87	0.00	0.00	12.00	0.00	0.00	106.24	0.00	0.00
2020	3	21.78	0.00	0.00	8.14	0.00	0.00	106.88	0.00	0.00
2021	2	9.30	0.00	0.00	3.49	0.00	0.00	108.37	0.00	0.00
2022	2	4.08	0.00	0.00	1.53	0.00	0.00	109.86	0.00	0.00
2023	1	2.00	0.00	0.00	0.75	0.00	0.00	111.42	0.00	0.00
2024	1	1.06	0.00	0.00	0.40	0.00	0.00	112.98	0.00	0.00
2025	1	0.06	0.00	0.00	0.02	0.00	0.00	113.91	0.00	0.00

Sub-T		241.01	0.00	113.88	93.04	0.00	40.59	101.84	0.00	4.53
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		241.01	0.00	113.88	93.04	0.00	40.59	101.84	0.00	4.53
Cum. Ult.		0.00	0.00	0.00						
		241.01	0.00	113.88						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	1,157,685.45	0.00	28,515.87	0.00	1,186,201.33	55,194.44	29,556.81	1,101,450.07
2015	1,351,472.88	0.00	23,007.96	0.00	1,374,480.84	63,772.66	34,282.36	1,276,425.82
2016	1,225,670.14	0.00	64,001.94	0.00	1,289,672.09	60,757.51	32,061.47	1,196,853.11
2017	1,513,378.77	0.00	42,167.74	0.00	1,555,546.51	72,552.49	38,771.81	1,444,222.21
2018	1,405,415.13	0.00	26,202.25	0.00	1,431,617.38	66,512.21	35,718.85	1,329,386.31
2019	1,274,918.97	0.00	0.00	0.00	1,274,918.97	58,743.78	31,872.97	1,184,302.22
2020	869,556.83	0.00	0.00	0.00	869,556.83	40,065.72	21,738.92	807,752.18
2021	378,113.54	0.00	0.00	0.00	378,113.54	17,421.57	9,452.84	351,239.13
2022	168,022.84	0.00	0.00	0.00	168,022.84	7,741.48	4,200.57	156,080.79
2023	83,590.12	0.00	0.00	0.00	83,590.12	3,851.24	2,089.75	77,649.12
2024	44,923.15	0.00	0.00	0.00	44,923.15	2,069.70	1,123.08	41,730.38
2025	2,415.08	0.00	0.00	0.00	2,415.08	111.27	60.38	2,243.43

Sub-T	9,475,162.90	0.00	183,895.76	0.00	9,659,058.66	448,794.06	240,929.82	8,969,334.79
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	9,475,162.90	0.00	183,895.76	0.00	9,659,058.66	448,794.06	240,929.82	8,969,334.79

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann	Disc. Cum.
				Annual	Cumulative	@ 10.00%	Annual @ 10.00%	
				---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	
2014	50,741.92	1,500,000.00	0.00	0.00	-449,291.85	-449,291.85	-476,791.57	-476,791.57
2015	59,431.93	-14,400.00	0.00	0.00	1,231,393.89	782,102.04	1,062,571.31	585,779.74
2016	68,839.93	0.00	0.00	0.00	1,128,013.18	1,910,115.21	874,925.83	1,460,705.58
2017	66,300.92	0.00	0.00	0.00	1,377,921.29	3,288,036.50	968,489.24	2,429,194.81
2018	73,290.89	-75,600.00	0.00	0.00	1,331,695.42	4,619,731.92	851,067.56	3,280,262.37
2019	56,175.60	0.00	0.00	0.00	1,128,126.62	5,747,858.54	650,296.43	3,930,558.81
2020	46,660.41	9,032.28	0.00	0.00	752,059.50	6,499,918.05	394,811.18	4,325,369.98
2021	44,187.49	0.00	0.00	0.00	307,051.64	6,806,969.69	146,014.89	4,471,384.87
2022	31,065.96	15,541.24	0.00	0.00	109,473.59	6,916,443.28	47,035.58	4,518,420.45
2023	22,761.06	0.00	0.00	0.00	54,888.06	6,971,331.34	21,386.37	4,539,806.82
2024	23,103.03	0.00	0.00	0.00	18,627.35	6,989,958.69	6,597.62	4,546,404.44
2025	1,689.23	16,177.07	0.00	0.00	-15,622.86	6,974,335.82	-5,185.54	4,541,218.90

Sub-T	544,248.38	1,450,750.59	0.00	0.00	6,974,335.82	6,974,335.82	4,541,218.90	4,541,218.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	544,248.38	1,450,750.59	0.00	0.00	6,974,335.82	6,974,335.82	4,541,218.90	4,541,218.90

Eco. Indicators

Return on Investment (disc) : 4.228
 Return on Investment (undisc) : 5.807
 Years to Payout : 1.24
 Internal Rate of Return (%) : 89.86

Present Worth Profile (\$)

PW 5.00% : 5,611,712.44
 PW 8.00% : 4,939,345.86
 PW 10.00% : 4,541,218.90
 PW 12.00% : 4,178,363.99
 PW 15.00% : 3,692,445.92
 PW 20.00% : 3,013,400.89

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
Probable Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production					
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf	Oil \$/bbl	NGL \$/gal	Gas \$/Mcf
2014	0	0.07	0.00	20.46	0.03	0.00	7.29	102.48	0.00	3.91
2015	0	0.05	0.00	16.60	0.02	0.00	5.91	96.20	0.00	3.89
2016	1	7.55	0.00	37.57	1.70	0.00	13.39	92.08	0.00	4.78
2017	1	13.71	0.00	24.34	3.09	0.00	8.68	103.35	0.00	4.86
2018	1	8.34	0.00	14.91	1.88	0.00	5.31	104.79	0.00	4.93
2019	1	2.16	0.00	0.00	0.49	0.00	0.00	106.24	0.00	0.00
2020	1	0.21	0.00	0.00	0.05	0.00	0.00	106.41	0.00	0.00

Sub-T	32.10	0.00	113.88	7.25	0.00	40.59	101.27	0.00	4.53
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	32.10	0.00	113.88	7.25	0.00	40.59	101.27	0.00	4.53
Cum. Ult.	0.00	0.00	0.00						
	32.10	0.00	113.88						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	after Sev & Adv \$
2014	2,656.22	0.00	28,515.87	0.00	31,172.09	1,971.52	681.08	28,519.49
2015	1,897.69	0.00	23,007.96	0.00	24,905.65	1,578.22	542.98	22,784.45
2016	156,894.54	0.00	64,001.94	0.00	220,896.49	11,499.52	5,342.08	204,054.88
2017	319,187.90	0.00	42,167.74	0.00	361,355.63	17,525.83	8,917.04	334,912.77
2018	196,721.96	0.00	26,202.25	0.00	222,924.21	10,818.61	5,501.52	206,604.07
2019	51,700.92	0.00	0.00	0.00	51,700.92	2,382.20	1,292.52	48,026.20
2020	5,053.77	0.00	0.00	0.00	5,053.77	232.86	126.34	4,694.57

Sub-T	734,113.00	0.00	183,895.76	0.00	918,008.76	46,008.75	22,403.57	849,596.43
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	734,113.00	0.00	183,895.76	0.00	918,008.76	46,008.75	22,403.57	849,596.43

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Undiscounted Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	3,928.92	0.00	0.00	0.00	24,590.57	24,590.57	23,389.24	23,389.24
2015	4,894.21	-14,400.00	0.00	0.00	32,290.25	56,880.82	27,239.28	50,628.52
2016	25,627.93	0.00	0.00	0.00	178,426.95	235,307.77	137,357.25	187,985.77
2017	23,088.92	0.00	0.00	0.00	311,823.85	547,131.61	218,961.64	406,947.42
2018	30,078.89	-75,600.00	0.00	0.00	252,125.18	799,256.79	163,964.68	570,912.10
2019	12,963.60	0.00	0.00	0.00	35,062.60	834,319.39	20,504.18	591,416.28
2020	3,125.79	9,032.28	0.00	0.00	-7,463.50	826,855.89	-4,001.53	587,414.75

Sub-T	103,708.26	-80,967.72	0.00	0.00	826,855.89	826,855.89	587,414.75	587,414.75
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	103,708.26	-80,967.72	0.00	0.00	826,855.89	826,855.89	587,414.75	587,414.75

Eco. Indicators

Return on Investment (disc) : 0.000
 Return on Investment (undisc) : 0.000
 Years to Payout : 0.00
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 695,854.51
 PW 8.00% : 628,364.42
 PW 10.00% : 587,414.75
 PW 12.00% : 549,411.35
 PW 15.00% : 497,443.04
 PW 20.00% : 422,619.71

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Probable Undeveloped

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	2	16.70	0.00	0.00	11.27	0.00	0.00	102.48	0.00	0.00
2015	2	30.92	0.00	0.00	14.03	0.00	0.00	96.20	0.00	0.00
2016	2	30.95	0.00	0.00	11.61	0.00	0.00	92.08	0.00	0.00
2017	2	30.81	0.00	0.00	11.55	0.00	0.00	103.35	0.00	0.00
2018	2	30.76	0.00	0.00	11.53	0.00	0.00	104.79	0.00	0.00
2019	2	30.70	0.00	0.00	11.51	0.00	0.00	106.24	0.00	0.00
2020	2	21.57	0.00	0.00	8.09	0.00	0.00	106.88	0.00	0.00
2021	2	9.30	0.00	0.00	3.49	0.00	0.00	108.37	0.00	0.00
2022	2	4.08	0.00	0.00	1.53	0.00	0.00	109.86	0.00	0.00
2023	1	2.00	0.00	0.00	0.75	0.00	0.00	111.42	0.00	0.00
2024	1	1.06	0.00	0.00	0.40	0.00	0.00	112.98	0.00	0.00
2025	1	0.06	0.00	0.00	0.02	0.00	0.00	113.91	0.00	0.00
Sub-T		208.92	0.00	0.00	85.79	0.00	0.00	101.89	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		208.92	0.00	0.00	85.79	0.00	0.00	101.89	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
		208.92	0.00	0.00						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		Revenue after Sev & Adv ----- \$ -----
	Oil ----- \$ -----	NGL ----- \$ -----	Gas ----- \$ -----	Other ----- \$ -----	Total ----- \$ -----	Prod Tax ----- \$ -----	Adv Tax ----- \$ -----	
2014	1,155,029.23	0.00	0.00	0.00	1,155,029.23	53,222.92	28,875.73	1,072,930.58
2015	1,349,575.19	0.00	0.00	0.00	1,349,575.19	62,194.44	33,739.38	1,253,641.36
2016	1,068,775.60	0.00	0.00	0.00	1,068,775.60	49,257.98	26,719.39	992,798.23
2017	1,194,190.88	0.00	0.00	0.00	1,194,190.88	55,026.66	29,854.77	1,109,309.44
2018	1,208,693.17	0.00	0.00	0.00	1,208,693.17	55,693.60	30,217.33	1,122,782.24
2019	1,223,218.06	0.00	0.00	0.00	1,223,218.06	56,361.58	30,580.45	1,136,276.03
2020	864,503.05	0.00	0.00	0.00	864,503.05	39,832.86	21,612.58	803,057.62
2021	378,113.54	0.00	0.00	0.00	378,113.54	17,421.57	9,452.84	351,239.13
2022	168,022.84	0.00	0.00	0.00	168,022.84	7,741.48	4,200.57	156,080.79
2023	83,590.12	0.00	0.00	0.00	83,590.12	3,851.24	2,089.75	77,649.12
2024	44,923.15	0.00	0.00	0.00	44,923.15	2,069.70	1,123.08	41,730.38
2025	2,415.08	0.00	0.00	0.00	2,415.08	111.27	60.38	2,243.43
Sub-T	8,741,049.91	0.00	0.00	0.00	8,741,049.91	402,785.31	218,526.25	8,119,738.35
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	8,741,049.91	0.00	0.00	0.00	8,741,049.91	402,785.31	218,526.25	8,119,738.35

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ----- \$ -----	Net Investments ----- \$ -----	Trans. Costs ----- \$ -----	Net Profits ----- \$ -----	Undiscounted Annual ----- \$ -----	Undiscounted Cumulative ----- \$ -----	Discounted Ann @ 10.00% ----- \$ -----	Disc. Cum. Annual @ 10.00% ----- \$ -----
2014	46,813.00	1,500,000.00	0.00	0.00	-473,882.42	-473,882.42	-500,180.81	-500,180.81
2015	54,537.73	0.00	0.00	0.00	1,199,103.64	725,221.22	1,035,332.03	535,151.22
2016	43,212.00	0.00	0.00	0.00	949,586.23	1,674,807.45	737,568.59	1,272,719.80
2017	43,212.00	0.00	0.00	0.00	1,066,097.44	2,740,904.89	749,527.59	2,022,247.40
2018	43,212.00	0.00	0.00	0.00	1,079,570.24	3,820,475.13	687,102.88	2,709,350.28
2019	43,212.00	0.00	0.00	0.00	1,093,064.03	4,913,539.15	629,792.25	3,339,142.53
2020	43,534.62	0.00	0.00	0.00	759,523.00	5,673,062.15	398,812.71	3,737,955.24
2021	44,187.49	0.00	0.00	0.00	307,051.64	5,980,113.80	146,014.89	3,883,970.13
2022	31,065.96	15,541.24	0.00	0.00	109,473.59	6,089,587.38	47,035.58	3,931,005.70
2023	22,761.06	0.00	0.00	0.00	54,888.06	6,144,475.45	21,386.37	3,952,392.07
2024	23,103.03	0.00	0.00	0.00	18,627.35	6,163,102.79	6,597.62	3,958,989.69
2025	1,689.23	16,177.07	0.00	0.00	-15,622.86	6,147,479.93	-5,185.54	3,953,804.15
Sub-T	440,540.12	1,531,718.31	0.00	0.00	6,147,479.93	6,147,479.93	3,953,804.15	3,953,804.15
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	440,540.12	1,531,718.31	0.00	0.00	6,147,479.93	6,147,479.93	3,953,804.15	3,953,804.15

Eco. Indicators

Return on Investment (disc) : 3.701
 Return on Investment (undisc) : 5.013
 Years to Payout : 1.32
 Internal Rate of Return (%) : 84.28

Present Worth Profile (\$)

PW 5.00% : 4,915,857.93
 PW 8.00% : 4,310,981.44
 PW 10.00% : 3,953,804.15
 PW 12.00% : 3,628,952.64
 PW 15.00% : 3,195,002.88
 PW 20.00% : 2,590,781.19

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Possible Undeveloped

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	0	1.22	0.00	0.00	0.83	0.00	0.00	102.48	0.00	0.00
2015	0	1.80	0.00	0.00	0.26	0.00	0.00	96.20	0.00	0.00
2016	0	1.86	0.00	0.00	0.70	0.00	0.00	92.08	0.00	0.00
2017	0	1.91	0.00	0.00	0.72	0.00	0.00	103.35	0.00	0.00
2018	0	1.96	0.00	0.00	0.73	0.00	0.00	104.79	0.00	0.00
2019	0	2.01	0.00	0.00	0.75	0.00	0.00	106.24	0.00	0.00
2020	0	11.23	0.00	0.00	4.21	0.00	0.00	107.16	0.00	0.00
2021	0	15.03	0.00	0.00	5.64	0.00	0.00	108.40	0.00	0.00
2022	0	8.84	0.00	0.00	3.31	0.00	0.00	109.91	0.00	0.00
2023	1	4.85	0.00	0.00	1.82	0.00	0.00	111.42	0.00	0.00
2024	1	2.58	0.00	0.00	0.97	0.00	0.00	112.98	0.00	0.00
2025	1	1.57	0.00	0.00	0.59	0.00	0.00	114.47	0.00	0.00
Sub-T		54.87	0.00	0.00	20.53	0.00	0.00	107.71	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		54.87	0.00	0.00	20.53	0.00	0.00	107.71	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
		54.87	0.00	0.00						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		Revenue after Sev & Adv ----- \$ -----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	
2014	84,735.12	0.00	0.00	0.00	84,735.12	3,904.53	2,118.38	78,712.21
2015	25,336.67	0.00	0.00	0.00	25,336.67	1,167.63	633.42	23,535.62
2016	64,259.82	0.00	0.00	0.00	64,259.82	2,961.62	1,606.50	59,691.70
2017	73,919.62	0.00	0.00	0.00	73,919.62	3,406.11	1,847.99	68,665.52
2018	76,958.11	0.00	0.00	0.00	76,958.11	3,546.04	1,923.95	71,488.12
2019	80,093.20	0.00	0.00	0.00	80,093.20	3,690.41	2,002.33	74,400.45
2020	451,148.25	0.00	0.00	0.00	451,148.25	20,787.03	11,278.71	419,082.52
2021	610,917.35	0.00	0.00	0.00	610,917.35	28,147.99	15,272.93	567,496.43
2022	364,265.69	0.00	0.00	0.00	364,265.69	16,783.15	9,106.64	338,375.90
2023	202,811.20	0.00	0.00	0.00	202,811.20	9,344.10	5,070.28	188,396.81
2024	109,499.67	0.00	0.00	0.00	109,499.67	5,044.86	2,737.49	101,717.32
2025	67,601.23	0.00	0.00	0.00	67,601.23	3,114.45	1,690.03	62,796.75
Sub-T	2,211,545.93	0.00	0.00	0.00	2,211,545.93	101,897.93	55,288.65	2,054,359.35
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	2,211,545.93	0.00	0.00	0.00	2,211,545.93	101,897.93	55,288.65	2,054,359.35

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann @ 10.00%	Disc. Cum. Annual @ 10.00%
				Annual ---- \$ ----	Cumulative ---- \$ ----			
2014	116.16	0.00	0.00	0.00	78,596.05	78,596.05	73,296.31	73,296.31
2015	-2,323.23	0.00	0.00	0.00	25,858.85	104,454.90	21,131.51	94,427.82
2016	0.00	0.00	0.00	0.00	59,691.70	164,146.60	46,353.00	140,780.82
2017	0.00	0.00	0.00	0.00	68,665.52	232,812.12	48,264.81	189,045.63
2018	0.00	0.00	0.00	0.00	71,488.12	304,300.23	45,489.25	234,534.88
2019	0.00	0.00	0.00	0.00	74,400.45	378,700.69	42,857.13	277,392.01
2020	0.00	0.00	0.00	0.00	419,082.52	797,783.21	215,777.43	493,169.44
2021	0.00	0.00	0.00	0.00	567,496.43	1,365,279.64	269,013.11	762,182.55
2022	13,783.88	-15,541.24	0.00	0.00	340,133.26	1,705,412.90	146,169.79	908,352.34
2023	22,761.06	0.00	0.00	0.00	165,635.75	1,871,048.65	64,445.97	972,798.32
2024	23,103.03	0.00	0.00	0.00	78,614.29	1,949,662.93	27,709.14	1,000,507.46
2025	35,876.68	16,528.83	0.00	0.00	10,391.24	1,960,054.17	3,938.57	1,004,446.03
Sub-T	93,317.59	987.58	0.00	0.00	1,960,054.17	1,960,054.17	1,004,446.03	1,004,446.03
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	93,317.59	987.58	0.00	0.00	1,960,054.17	1,960,054.17	1,004,446.03	1,004,446.03

Eco. Indicators

Return on Investment (disc) : 0.000
 Return on Investment (undisc) : 1,985.697
 Years to Payout : 0.34
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 1,392,672.23
 PW 8.00% : 1,142,545.40
 PW 10.00% : 1,004,446.03
 PW 12.00% : 885,372.76
 PW 15.00% : 736,493.14
 PW 20.00% : 549,833.78

DONNER 1

HARTBURG NORTHWEST Field, NEWTON Co., TX

Operator : NADSOILCO LLC

Reservoir : 7100 Hackberry

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Proved Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	1	15.80	0.00	0.00	3.55	0.00	0.00	102.48	0.00	0.00
2015	1	15.80	0.00	0.00	3.55	0.00	0.00	96.20	0.00	0.00
2016	1	8.34	0.00	0.00	1.88	0.00	0.00	92.08	0.00	0.00
2017	1	2.11	0.00	0.00	0.47	0.00	0.00	103.35	0.00	0.00
2018	1	0.19	0.00	0.00	0.04	0.00	0.00	104.79	0.00	0.00

Sub-T	42.23	0.00	0.00	9.50	0.00	0.00	98.13	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	42.23	0.00	0.00	9.50	0.00	0.00	98.13	0.00	0.00
Cum. Ult.	55.92	0.00	0.00						
	98.16	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	364,285.45	0.00	0.00	0.00	364,285.45	16,786.01	9,107.14	338,392.30
2015	341,933.53	0.00	0.00	0.00	341,933.53	15,757.82	8,548.34	317,627.37
2016	172,793.61	0.00	0.00	0.00	172,793.61	7,963.75	4,319.84	160,510.02
2017	48,989.42	0.00	0.00	0.00	48,989.42	2,257.36	1,224.74	45,507.32
2018	4,526.62	0.00	0.00	0.00	4,526.62	208.58	113.17	4,204.88

Sub-T	932,528.63	0.00	0.00	0.00	932,528.63	42,973.53	23,313.22	866,241.89
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	932,528.63	0.00	0.00	0.00	932,528.63	42,973.53	23,313.22	866,241.89

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Undiscounted Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	12,963.60	0.00	0.00	0.00	325,428.70	325,428.70	308,473.70	308,473.70
2015	12,963.60	0.00	0.00	0.00	304,663.77	630,092.47	261,435.52	569,909.22
2016	12,963.60	0.00	0.00	0.00	147,546.42	777,638.88	115,976.75	685,885.97
2017	12,963.60	0.00	0.00	0.00	32,543.72	810,182.61	23,229.35	709,115.33
2018	2,875.60	90,000.00	0.00	0.00	-88,670.72	721,511.89	-58,228.58	650,886.75

Sub-T	54,730.00	90,000.00	0.00	0.00	721,511.89	721,511.89	650,886.75	650,886.75
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	54,730.00	90,000.00	0.00	0.00	721,511.89	721,511.89	650,886.75	650,886.75

Eco. Indicators

Return on Investment (disc) : 12.012
 Return on Investment (undisc) : 9.017
 Years to Payout : 0.28
 Internal Rate of Return (%) : >1000

Ownership Interests

Initial : 0.30000000
 Net R. I. : 0.22500000
 Rev. Date :

1st Rev. : 0.00000000
2nd Rev. : 0.00000000

Present Worth Profile (\$)

PW 5.00% : 685,364.42
 PW 8.00% : 664,470.05
 PW 10.00% : 650,886.75
 PW 12.00% : 637,585.94
 PW 15.00% : 618,170.61
 PW 20.00% : 587,249.05

DONNER 2 - 2

LONG PRAIRIE Field, NEWTON Co., TX

Operator : NADSOILCO LIMITED LIABILITY CO

Reservoir : HACKBERRY 7300

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Proved Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	1	0.10	0.00	68.21	0.04	0.00	24.31	102.48	0.00	3.91
2015	1	0.03	0.00	41.06	0.01	0.00	14.63	96.20	0.00	3.89

Sub-T	0.13	0.00	109.27	0.05	0.00	38.94	100.87	0.00	3.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.13	0.00	109.27	0.05	0.00	38.94	100.87	0.00	3.90
Cum. Ult.	0.71	0.00	206.83						
	0.84	0.00	316.10						

Net Gas Volume Reflects 1.00% Shrinkage.

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	
2014	3,606.25	0.00	95,052.91	0.00	98,659.16	6,329.93	2,139.07	90,190.16
2015	1,164.47	0.00	56,924.47	0.00	58,088.93	3,741.99	1,255.14	53,091.81

Sub-T	4,770.72	0.00	151,977.37	0.00	156,748.09	10,071.92	3,394.21	143,281.97
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	4,770.72	0.00	151,977.37	0.00	156,748.09	10,071.92	3,394.21	143,281.97

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Undiscounted Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	31,511.13	0.00	0.00	0.00	58,679.04	58,679.04	55,894.70	55,894.70
2015	24,590.24	14,400.00	0.00	0.00	14,101.57	72,780.60	12,767.27	68,661.97

Sub-T	56,101.37	14,400.00	0.00	0.00	72,780.60	72,780.60	68,661.97	68,661.97
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	56,101.37	14,400.00	0.00	0.00	72,780.60	72,780.60	68,661.97	68,661.97

Eco. Indicators

Return on Investment (disc) : 6.763
 Return on Investment (undisc) : 6.054
 Years to Payout : 0.20
 Internal Rate of Return (%) : >1000

Ownership Interests

W. I. : 0.48000000
 Net R. I. : 0.36000000
 Rev. Date :

Initial **1st Rev.** **2nd Rev.**
 0.00000000 0.00000000 0.00000000
 0.00000000 0.00000000 0.00000000

Present Worth Profile (\$)

PW 5.00% : 70,682.29
 PW 8.00% : 69,460.89
 PW 10.00% : 68,661.97
 PW 12.00% : 67,875.16
 PW 15.00% : 66,717.28
 PW 20.00% : 64,845.80

DONNER 2 - 1

HARTBURG NORTHWEST Field, NEWTON Co., TX

Operator : NADSOILCO LIMITED LIABILITY CO

Reservoir : 7050 Hackberry

Hartburg Field Hillcrest Interests

Reserve and Economic Projection

As of 12/31/2013

Proved Non-Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			

NON-ECONOMIC

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cum. Ult.	7.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Eco. Indicators

Return on Investment (disc) : 0.000
 Return on Investment (undisc) : 0.000
 Years to Payout : 0.00
 Internal Rate of Return (%) : 0.00

Ownership Interests

	<u>Initial</u>	<u>1st Rev.</u>	<u>2nd Rev.</u>
W. I. :	0.48000000	0.00000000	0.00000000
Net R. I. :	0.36000000	0.00000000	0.00000000
Rev. Date :			

Present Worth Profile (\$)

PW 5.00% :	0.00
PW 8.00% :	0.00
PW 10.00% :	0.00
PW 12.00% :	0.00
PW 15.00% :	0.00
PW 20.00% :	0.00

DONNER 2{incr} - 2

LONG PRAIRIE Field, NEWTON Co., TX

Operator : NADSOILCO LIMITED LIABILITY CO

Reservoir : HACKBERRY 7300

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Probable Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	0	0.07	0.00	20.46	0.03	0.00	7.29	102.48	0.00	3.91
2015	0	0.06	0.00	16.60	0.02	0.00	5.91	96.20	0.00	3.89
2016	1	0.05	0.00	37.57	0.02	0.00	13.39	92.08	0.00	4.78
2017	1	0.02	0.00	24.34	0.01	0.00	8.68	103.35	0.00	4.86
2018	1	0.01	0.00	14.91	0.00	0.00	5.31	104.79	0.00	4.93

Sub-T	0.21	0.00	113.88	0.07	0.00	40.59	98.64	0.00	4.53
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.21	0.00	113.88	0.07	0.00	40.59	98.64	0.00	4.53
Cum. Ult.	0.00	0.00	0.00						
Ult.	0.21	0.00	113.88						

Net Gas Volume Reflects 1.00% Shrinkage.

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	
2014	2,669.50	0.00	28,515.87	0.00	31,185.37	1,972.13	681.41	28,531.82
2015	1,907.51	0.00	23,007.96	0.00	24,915.47	1,578.67	543.23	22,793.57
2016	1,536.26	0.00	64,001.94	0.00	65,538.21	4,339.33	1,458.12	59,740.75
2017	895.80	0.00	42,167.74	0.00	43,063.53	2,859.37	959.73	39,244.43
2018	285.78	0.00	26,202.25	0.00	26,488.02	1,767.32	590.62	24,130.09

Sub-T	7,294.84	0.00	183,895.76	0.00	191,190.60	12,516.82	4,233.12	174,440.67
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7,294.84	0.00	183,895.76	0.00	191,190.60	12,516.82	4,233.12	174,440.67

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Undiscounted Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	3,928.92	0.00	0.00	0.00	24,602.90	24,602.90	23,400.74	23,400.74
2015	4,894.21	-14,400.00	0.00	0.00	32,299.36	56,902.26	27,247.93	50,648.67
2016	25,627.93	0.00	0.00	0.00	34,112.82	91,015.08	26,641.54	77,290.21
2017	23,088.92	0.00	0.00	0.00	16,155.51	107,170.59	11,442.41	88,732.62
2018	19,990.89	14,400.00	0.00	0.00	-10,260.80	96,909.79	-6,131.02	82,601.60

Sub-T	77,530.88	0.00	0.00	0.00	96,909.79	96,909.79	82,601.60	82,601.60
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	77,530.88	0.00	0.00	0.00	96,909.79	96,909.79	82,601.60	82,601.60

Eco. Indicators

Return on Investment (disc) : 9.017
 Return on Investment (undisc) : 0.000
 Years to Payout : 0.00
 Internal Rate of Return (%) : >1000

Ownership Interests

Initial : 0.48000000
 Net R. I. : 0.36000000
 Rev. Date :

1st Rev. : 0.00000000
2nd Rev. : 0.00000000

Present Worth Profile (\$)

PW 5.00% : 89,445.05
 PW 8.00% : 85,266.18
 PW 10.00% : 82,601.60
 PW 12.00% : 80,031.65
 PW 15.00% : 76,349.11
 PW 20.00% : 70,650.79

DONNER 1{incr}

HARTBURG NORTHWEST Field, NEWTON Co., TX

Operator : NADSOILCO LLC

Reservoir : 7100 Hackberry

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Probable Producing

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil MbbL	NGL Mgal	Gas MMcf	Oil MbbL	NGL Mgal	Gas MMcf			
2014	0	0.00	0.00	0.00	0.00	0.00	0.00	102.48	0.00	0.00
2015	0	0.00	0.00	0.00	0.00	0.00	0.00	96.20	0.00	0.00
2016	0	7.50	0.00	0.00	1.69	0.00	0.00	92.08	0.00	0.00
2017	0	13.69	0.00	0.00	3.08	0.00	0.00	103.35	0.00	0.00
2018	0	8.33	0.00	0.00	1.87	0.00	0.00	104.79	0.00	0.00
2019	1	2.16	0.00	0.00	0.49	0.00	0.00	106.24	0.00	0.00
2020	1	0.21	0.00	0.00	0.05	0.00	0.00	106.41	0.00	0.00

Sub-T	31.89	0.00	0.00	7.18	0.00	0.00	101.29	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	31.89	0.00	0.00	7.18	0.00	0.00	101.29	0.00	0.00
Cum. Ult.	0.00	0.00	0.00						
	31.89	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	after Sev & Adv \$
2014	-13.28	0.00	0.00	0.00	-13.28	-0.61	-0.33	-12.33
2015	-9.81	0.00	0.00	0.00	-9.81	-0.45	-0.25	-9.12
2016	155,358.28	0.00	0.00	0.00	155,358.28	7,160.19	3,883.96	144,314.13
2017	318,292.10	0.00	0.00	0.00	318,292.10	14,666.46	7,957.30	295,668.34
2018	196,436.18	0.00	0.00	0.00	196,436.18	9,051.30	4,910.90	182,473.98
2019	51,700.92	0.00	0.00	0.00	51,700.92	2,382.20	1,292.52	48,026.20
2020	5,053.77	0.00	0.00	0.00	5,053.77	232.86	126.34	4,694.57

Sub-T	726,818.15	0.00	0.00	0.00	726,818.15	33,491.94	18,170.45	675,155.77
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	726,818.15	0.00	0.00	0.00	726,818.15	33,491.94	18,170.45	675,155.77

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Undiscounted Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	0.00	0.00	0.00	0.00	-12.33	-12.33	-11.50	-11.50
2015	0.00	0.00	0.00	0.00	-9.12	-21.45	-8.65	-20.15
2016	0.00	0.00	0.00	0.00	144,314.13	144,292.68	110,715.71	110,695.56
2017	0.00	0.00	0.00	0.00	295,668.34	439,961.02	207,519.23	318,214.79
2018	10,088.00	-90,000.00	0.00	0.00	262,385.98	702,347.00	170,095.70	488,310.49
2019	12,963.60	0.00	0.00	0.00	35,062.60	737,409.60	20,504.18	508,814.67
2020	3,125.79	9,032.28	0.00	0.00	-7,463.50	729,946.10	-4,001.53	504,813.14

Sub-T	26,177.39	-80,967.72	0.00	0.00	729,946.10	729,946.10	504,813.14	504,813.14
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	26,177.39	-80,967.72	0.00	0.00	729,946.10	729,946.10	504,813.14	504,813.14

Eco. Indicators

Return on Investment (disc) : 92.856
 Return on Investment (undisc) : 0.000
 Years to Payout : 75,835.84
 Internal Rate of Return (%) : 590.23

Ownership Interests

W. I. : 0.30000000
 Net R. I. : 0.22500000
 Rev. Date :

Initial **1st Rev.** **2nd Rev.**
 0.00000000 0.00000000 0.00000000
 0.00000000 0.00000000 0.00000000

Present Worth Profile (\$)

PW 5.00% : 606,409.45
 PW 8.00% : 543,098.24
 PW 10.00% : 504,813.14
 PW 12.00% : 469,379.70
 PW 15.00% : 421,093.92
 PW 20.00% : 351,968.92

Donner 3 - 1

Hartburg NW Field, Newton Co., TX
 Operator : NADSOILCO LIMITED LIABILITY
 Reservoir : 7050 Hackberry

**Hartburg Field Hillcrest Interests
 Reserve and Economic Projection
 As of 12/31/2013**

Probable Undeveloped

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2014	1	9.90	0.00	0.00	6.68	0.00	0.00	102.48	0.00	0.00
2015	1	14.70	0.00	0.00	6.24	0.00	0.00	96.20	0.00	0.00
2016	1	14.68	0.00	0.00	5.51	0.00	0.00	92.08	0.00	0.00
2017	1	14.58	0.00	0.00	5.47	0.00	0.00	103.35	0.00	0.00
2018	1	14.53	0.00	0.00	5.45	0.00	0.00	104.79	0.00	0.00
2019	1	14.47	0.00	0.00	5.43	0.00	0.00	106.24	0.00	0.00
2020	1	12.91	0.00	0.00	4.84	0.00	0.00	106.92	0.00	0.00
2021	1	7.15	0.00	0.00	2.68	0.00	0.00	108.39	0.00	0.00
2022	1	3.78	0.00	0.00	1.42	0.00	0.00	109.89	0.00	0.00
2023	1	2.00	0.00	0.00	0.75	0.00	0.00	111.42	0.00	0.00
2024	1	1.06	0.00	0.00	0.40	0.00	0.00	112.98	0.00	0.00
2025	1	0.06	0.00	0.00	0.02	0.00	0.00	113.91	0.00	0.00
Sub-T		109.82	0.00	0.00	44.88	0.00	0.00	102.49	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		109.82	0.00	0.00	44.88	0.00	0.00	102.49	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
		109.82	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	
2014	684,561.59	0.00	0.00	0.00	684,561.59	31,544.11	17,114.04	635,903.44
2015	600,007.82	0.00	0.00	0.00	600,007.82	27,651.04	15,000.20	557,356.59
2016	506,916.81	0.00	0.00	0.00	506,916.81	23,362.90	12,672.92	470,880.98
2017	565,241.37	0.00	0.00	0.00	565,241.37	26,045.54	14,131.03	525,064.79
2018	570,933.95	0.00	0.00	0.00	570,933.95	26,307.23	14,273.35	530,353.37
2019	576,629.24	0.00	0.00	0.00	576,629.24	26,569.04	14,415.73	535,644.47
2020	517,721.59	0.00	0.00	0.00	517,721.59	23,854.53	12,943.04	480,924.02
2021	290,571.88	0.00	0.00	0.00	290,571.88	13,388.09	7,264.30	269,919.50
2022	155,847.95	0.00	0.00	0.00	155,847.95	7,180.53	3,896.20	144,771.22
2023	83,590.12	0.00	0.00	0.00	83,590.12	3,851.24	2,089.75	77,649.12
2024	44,923.15	0.00	0.00	0.00	44,923.15	2,069.70	1,123.08	41,730.38
2025	2,415.08	0.00	0.00	0.00	2,415.08	111.27	60.38	2,243.43
Sub-T	4,599,360.54	0.00	0.00	0.00	4,599,360.54	211,935.21	114,984.01	4,272,441.31
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	4,599,360.54	0.00	0.00	0.00	4,599,360.54	211,935.21	114,984.01	4,272,441.31

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted		Discounted Ann @ 10.00%	Disc. Cum. Annual @ 10.00%
					Annual \$	Cumulative \$	\$	\$
2014	28,808.00	750,000.00	0.00	0.00	-142,904.56	-142,904.56	-172,033.67	-172,033.67
2015	25,265.08	0.00	0.00	0.00	532,091.51	389,186.95	458,833.66	286,799.99
2016	21,606.00	0.00	0.00	0.00	449,274.98	838,461.93	348,969.79	635,769.78
2017	21,606.00	0.00	0.00	0.00	503,458.79	1,341,920.73	353,966.44	989,736.22
2018	21,606.00	0.00	0.00	0.00	508,747.37	1,850,668.10	323,802.72	1,313,538.94
2019	21,606.00	0.00	0.00	0.00	514,038.47	2,364,706.57	296,178.87	1,609,717.81
2020	21,767.31	0.00	0.00	0.00	459,156.71	2,823,863.27	240,312.67	1,850,030.48
2021	22,093.74	0.00	0.00	0.00	247,825.75	3,071,689.03	117,636.39	1,967,666.87
2022	22,424.92	0.00	0.00	0.00	122,346.30	3,194,035.32	52,598.07	2,020,264.94
2023	22,761.06	0.00	0.00	0.00	54,888.06	3,248,923.39	21,386.37	2,041,651.31
2024	23,103.03	0.00	0.00	0.00	18,627.35	3,267,550.73	6,597.62	2,048,248.93
2025	1,689.23	16,177.07	0.00	0.00	-15,622.86	3,251,927.87	-5,185.54	2,043,063.39
Sub-T	254,336.38	766,177.07	0.00	0.00	3,251,927.87	3,251,927.87	2,043,063.39	2,043,063.39
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	254,336.38	766,177.07	0.00	0.00	3,251,927.87	3,251,927.87	2,043,063.39	2,043,063.39

Eco. Indicators

Return on Investment (disc) : 3.748
 Return on Investment (undisc) : 5.244
 Years to Payout : 1.21
 Internal Rate of Return (%) : 78.67

Ownership Interests

Initial : 1.00000000
1st Rev. : 0.50000000
2nd Rev. : 0.00000000
 W. I. : 0.67500000
 Net R. I. : 0.37500000
 Rev. Date : 3/2/2015

Present Worth Profile (\$)

PW 5.00% : 2,568,407.99
 PW 8.00% : 2,237,173.81
 PW 10.00% : 2,043,063.39
 PW 12.00% : 1,867,515.54
 PW 15.00% : 1,634,537.35
 PW 20.00% : 1,313,135.78

Donner 5 - 1

Hartburg NW Field, Newton Co., TX

Operator : NADSOILCO LIMITED LIABILITY

Reservoir : 7100 Hackberry

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Probable Undeveloped

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2014	1	6.80	0.00	0.00	4.59	0.00	0.00	102.48	0.00	0.00
2015	1	16.23	0.00	0.00	7.79	0.00	0.00	96.20	0.00	0.00
2016	1	16.27	0.00	0.00	6.10	0.00	0.00	92.08	0.00	0.00
2017	1	16.23	0.00	0.00	6.09	0.00	0.00	103.35	0.00	0.00
2018	1	16.23	0.00	0.00	6.09	0.00	0.00	104.79	0.00	0.00
2019	1	16.23	0.00	0.00	6.09	0.00	0.00	106.24	0.00	0.00
2020	1	8.66	0.00	0.00	3.25	0.00	0.00	106.81	0.00	0.00
2021	1	2.16	0.00	0.00	0.81	0.00	0.00	108.30	0.00	0.00
2022	1	0.30	0.00	0.00	0.11	0.00	0.00	109.48	0.00	0.00

Sub-T	99.10	0.00	0.00	40.91	0.00	0.00	101.24	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	99.10	0.00	0.00	40.91	0.00	0.00	101.24	0.00	0.00
Cum. Ult.	0.00	0.00	0.00						
	99.10	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	
2014	470,467.65	0.00	0.00	0.00	470,467.65	21,678.81	11,761.69	437,027.14
2015	749,567.36	0.00	0.00	0.00	749,567.36	34,543.41	18,739.18	696,284.77
2016	561,858.79	0.00	0.00	0.00	561,858.79	25,895.08	14,046.47	521,917.24
2017	628,949.51	0.00	0.00	0.00	628,949.51	28,981.12	15,723.74	584,244.65
2018	637,759.22	0.00	0.00	0.00	637,759.22	29,386.37	15,943.98	592,428.87
2019	646,588.81	0.00	0.00	0.00	646,588.81	29,792.54	16,164.72	600,631.56
2020	346,781.47	0.00	0.00	0.00	346,781.47	15,978.33	8,669.54	322,133.60
2021	87,541.66	0.00	0.00	0.00	87,541.66	4,033.48	2,188.54	81,319.63
2022	12,174.89	0.00	0.00	0.00	12,174.89	560.95	304.37	11,309.57

Sub-T	4,141,689.37	0.00	0.00	0.00	4,141,689.37	190,850.09	103,542.23	3,847,297.04
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	4,141,689.37	0.00	0.00	0.00	4,141,689.37	190,850.09	103,542.23	3,847,297.04

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Undiscounted Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	18,005.00	750,000.00	0.00	0.00	-330,977.86	-330,977.86	-328,147.14	-328,147.14
2015	29,272.65	0.00	0.00	0.00	667,012.13	336,034.27	576,498.37	248,351.23
2016	21,606.00	0.00	0.00	0.00	500,311.24	836,345.51	388,598.79	636,950.02
2017	21,606.00	0.00	0.00	0.00	562,638.65	1,398,984.16	395,561.15	1,032,511.17
2018	21,606.00	0.00	0.00	0.00	570,822.87	1,969,807.03	363,300.17	1,395,811.34
2019	21,606.00	0.00	0.00	0.00	579,025.56	2,548,832.59	333,613.38	1,729,424.72
2020	21,767.31	0.00	0.00	0.00	300,366.29	2,849,198.88	158,500.04	1,887,924.76
2021	22,093.74	0.00	0.00	0.00	59,225.89	2,908,424.77	28,378.50	1,916,303.25
2022	8,641.04	15,541.24	0.00	0.00	-12,872.71	2,895,552.06	-5,562.49	1,910,740.76

Sub-T	186,203.74	765,541.24	0.00	0.00	2,895,552.06	2,895,552.06	1,910,740.76	1,910,740.76
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	186,203.74	765,541.24	0.00	0.00	2,895,552.06	2,895,552.06	1,910,740.76	1,910,740.76

Eco. Indicators

Return on Investment (disc) : 3.651
 Return on Investment (undisc) : 4.782
 Years to Payout : 1.38
 Internal Rate of Return (%) : 92.24

Ownership Interests

Initial : 1.00000000
 1st Rev. : 0.50000000
 Net R. I. : 0.67500000
 Rev. Date : 5/9/2015

Present Worth Profile (\$)

PW 5.00% : 2,347,449.95
 PW 8.00% : 2,073,807.63
 PW 10.00% : 1,910,740.76
 PW 12.00% : 1,761,437.10
 PW 15.00% : 1,560,465.53
 PW 20.00% : 1,277,645.41

Donner 3{incr} - 1

Hartburg NW Field, Newton Co., TX

Operator : NADSOILCO LIMITED LIABILITY

Reservoir : 7050 Hackberry

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Possible Undeveloped

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2014	0	1.18	0.00	0.00	0.80	0.00	0.00	102.48	0.00	0.00
2015	0	1.80	0.00	0.00	0.27	0.00	0.00	96.20	0.00	0.00
2016	0	1.86	0.00	0.00	0.70	0.00	0.00	92.08	0.00	0.00
2017	0	1.90	0.00	0.00	0.71	0.00	0.00	103.35	0.00	0.00
2018	0	1.96	0.00	0.00	0.73	0.00	0.00	104.79	0.00	0.00
2019	0	2.01	0.00	0.00	0.75	0.00	0.00	106.24	0.00	0.00
2020	0	3.61	0.00	0.00	1.35	0.00	0.00	107.16	0.00	0.00
2021	0	4.90	0.00	0.00	1.84	0.00	0.00	108.39	0.00	0.00
2022	0	2.68	0.00	0.00	1.00	0.00	0.00	109.90	0.00	0.00
2023	0	1.46	0.00	0.00	0.55	0.00	0.00	111.43	0.00	0.00
2024	0	0.80	0.00	0.00	0.30	0.00	0.00	112.98	0.00	0.00
2025	0	0.93	0.00	0.00	0.35	0.00	0.00	114.59	0.00	0.00
Sub-T		25.07	0.00	0.00	9.36	0.00	0.00	106.02	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		25.07	0.00	0.00	9.36	0.00	0.00	106.02	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
		25.07	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	
2014	81,477.14	0.00	0.00	0.00	81,477.14	3,754.41	2,036.93	75,685.80
2015	26,357.21	0.00	0.00	0.00	26,357.21	1,214.66	658.93	24,483.62
2016	64,092.44	0.00	0.00	0.00	64,092.44	2,953.91	1,602.31	59,536.22
2017	73,763.25	0.00	0.00	0.00	73,763.25	3,398.91	1,844.08	68,520.26
2018	76,830.93	0.00	0.00	0.00	76,830.93	3,540.18	1,920.77	71,369.97
2019	79,953.79	0.00	0.00	0.00	79,953.79	3,683.99	1,998.84	74,270.96
2020	144,919.15	0.00	0.00	0.00	144,919.15	6,677.27	3,622.98	134,618.90
2021	199,155.84	0.00	0.00	0.00	199,155.84	9,176.10	4,978.90	185,000.85
2022	110,348.10	0.00	0.00	0.00	110,348.10	5,084.17	2,758.70	102,505.23
2023	61,105.33	0.00	0.00	0.00	61,105.33	2,815.30	1,527.63	56,762.40
2024	33,885.86	0.00	0.00	0.00	33,885.86	1,561.19	847.15	31,477.53
2025	40,012.63	0.00	0.00	0.00	40,012.63	1,843.42	1,000.32	37,168.90
Sub-T	991,901.68	0.00	0.00	0.00	991,901.68	45,703.49	24,797.54	921,400.64
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	991,901.68	0.00	0.00	0.00	991,901.68	45,703.49	24,797.54	921,400.64

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Undiscounted Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	0.00	0.00	0.00	0.00	75,685.80	75,685.80	70,553.37	70,553.37
2015	-2,265.15	0.00	0.00	0.00	26,748.77	102,434.57	21,915.21	92,468.58
2016	0.00	0.00	0.00	0.00	59,536.22	161,970.79	46,232.07	138,700.65
2017	0.00	0.00	0.00	0.00	68,520.26	230,491.05	48,162.52	186,863.17
2018	0.00	0.00	0.00	0.00	71,369.97	301,861.02	45,413.90	232,277.07
2019	0.00	0.00	0.00	0.00	74,270.96	376,131.98	42,783.39	275,060.46
2020	0.00	0.00	0.00	0.00	134,618.90	510,750.88	69,316.83	344,377.29
2021	0.00	0.00	0.00	0.00	185,000.85	695,751.74	87,752.82	432,130.10
2022	0.00	0.00	0.00	0.00	102,505.23	798,256.96	44,016.51	476,146.61
2023	0.00	0.00	0.00	0.00	56,762.40	855,019.36	22,065.43	498,212.04
2024	0.00	0.00	0.00	0.00	31,477.53	886,496.89	11,075.98	509,288.02
2025	21,505.15	221.91	0.00	0.00	15,441.84	901,938.73	5,418.49	514,706.51
Sub-T	19,240.00	221.91	0.00	0.00	901,938.73	901,938.73	514,706.51	514,706.51
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	19,240.00	221.91	0.00	0.00	901,938.73	901,938.73	514,706.51	514,706.51

Eco. Indicators

Return on Investment (disc) : 103.496
 Return on Investment (undisc) : 4,065.505
 Years to Payout : 0.33
 Internal Rate of Return (%) : >1000

Ownership Interests

Initial : 1.00000000
 1st Rev. : 0.50000000
 2nd Rev. : 0.00000000
 W. I. : 0.67500000
 Net R. I. : 0.37500000
 Rev. Date : 1/25/2015

Present Worth Profile (\$)

PW 5.00% : 674,454.69
 PW 8.00% : 572,062.29
 PW 10.00% : 514,706.51
 PW 12.00% : 464,639.27
 PW 15.00% : 401,007.89
 PW 20.00% : 318,936.45

Donner 5{incr} - 1

Hartburg NW Field, Newton Co., TX

Operator : NADSOILCO LIMITED LIABILITY

Reservoir : 7100 Hackberry

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013**

Possible Undeveloped

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----			
2014	0	0.05	0.00	0.00	0.03	0.00	0.00	102.48	0.00	0.00
2015	0	0.01	0.00	0.00	-0.01	0.00	0.00	96.20	0.00	0.00
2016	0	0.00	0.00	0.00	0.00	0.00	0.00	92.08	0.00	0.00
2017	0	0.00	0.00	0.00	0.00	0.00	0.00	103.35	0.00	0.00
2018	0	0.00	0.00	0.00	0.00	0.00	0.00	104.79	0.00	0.00
2019	0	0.00	0.00	0.00	0.00	0.00	0.00	106.24	0.00	0.00
2020	0	7.62	0.00	0.00	2.86	0.00	0.00	107.16	0.00	0.00
2021	0	10.13	0.00	0.00	3.80	0.00	0.00	108.40	0.00	0.00
2022	0	6.16	0.00	0.00	2.31	0.00	0.00	109.91	0.00	0.00
2023	1	3.39	0.00	0.00	1.27	0.00	0.00	111.42	0.00	0.00
2024	1	1.78	0.00	0.00	0.67	0.00	0.00	112.98	0.00	0.00
2025	1	0.64	0.00	0.00	0.24	0.00	0.00	114.30	0.00	0.00
Sub-T		29.80	0.00	0.00	11.18	0.00	0.00	109.13	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		29.80	0.00	0.00	11.18	0.00	0.00	109.13	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
Ult.		29.80	0.00	0.00						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	
2014	3,257.98	0.00	0.00	0.00	3,257.98	150.13	81.45	3,026.41
2015	-1,020.55	0.00	0.00	0.00	-1,020.55	-47.03	-25.51	-948.00
2016	167.38	0.00	0.00	0.00	167.38	7.71	4.18	155.48
2017	156.37	0.00	0.00	0.00	156.37	7.21	3.91	145.26
2018	127.18	0.00	0.00	0.00	127.18	5.86	3.18	118.14
2019	139.40	0.00	0.00	0.00	139.40	6.42	3.49	129.50
2020	306,229.10	0.00	0.00	0.00	306,229.10	14,109.76	7,655.73	284,463.62
2021	411,761.51	0.00	0.00	0.00	411,761.51	18,971.89	10,294.04	382,495.58
2022	253,917.59	0.00	0.00	0.00	253,917.59	11,698.98	6,347.94	235,870.67
2023	141,705.87	0.00	0.00	0.00	141,705.87	6,528.80	3,542.65	131,634.42
2024	75,613.81	0.00	0.00	0.00	75,613.81	3,483.67	1,890.35	70,239.79
2025	27,588.60	0.00	0.00	0.00	27,588.60	1,271.04	689.71	25,627.85
Sub-T	1,219,644.25	0.00	0.00	0.00	1,219,644.25	56,194.44	30,491.11	1,132,958.71
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1,219,644.25	0.00	0.00	0.00	1,219,644.25	56,194.44	30,491.11	1,132,958.71

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted Annual ---- \$ ----	Undiscounted Cumulative ---- \$ ----	Discounted Ann @ 10.00% ---- \$ ----	Disc. Cum. Annual @ 10.00% ---- \$ ----
2014	116.16	0.00	0.00	0.00	2,910.25	2,910.25	2,742.94	2,742.94
2015	-58.08	0.00	0.00	0.00	-889.92	2,020.33	-783.70	1,959.25
2016	0.00	0.00	0.00	0.00	155.48	2,175.81	120.93	2,080.18
2017	0.00	0.00	0.00	0.00	145.26	2,321.07	102.29	2,182.47
2018	0.00	0.00	0.00	0.00	118.14	2,439.21	75.35	2,257.81
2019	0.00	0.00	0.00	0.00	129.50	2,568.71	73.73	2,331.55
2020	0.00	0.00	0.00	0.00	284,463.62	287,032.32	146,460.60	148,792.15
2021	0.00	0.00	0.00	0.00	382,495.58	669,527.91	181,260.30	330,052.45
2022	13,783.88	-15,541.24	0.00	0.00	237,628.03	907,155.93	102,153.28	432,205.73
2023	22,761.06	0.00	0.00	0.00	108,873.35	1,016,029.29	42,380.54	474,586.27
2024	23,103.03	0.00	0.00	0.00	47,136.76	1,063,166.05	16,633.16	491,219.44
2025	14,371.53	16,306.92	0.00	0.00	-5,050.60	1,058,115.44	-1,479.92	489,739.52
Sub-T	74,077.59	765.68	0.00	0.00	1,058,115.44	1,058,115.44	489,739.52	489,739.52
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	74,077.59	765.68	0.00	0.00	1,058,115.44	1,058,115.44	489,739.52	489,739.52

Eco. Indicators

Return on Investment (disc) : 95.135
 Return on Investment (undisc) : 1,382.934
 Years to Payout : 0.52
 Internal Rate of Return (%) : >1000

Ownership Interests

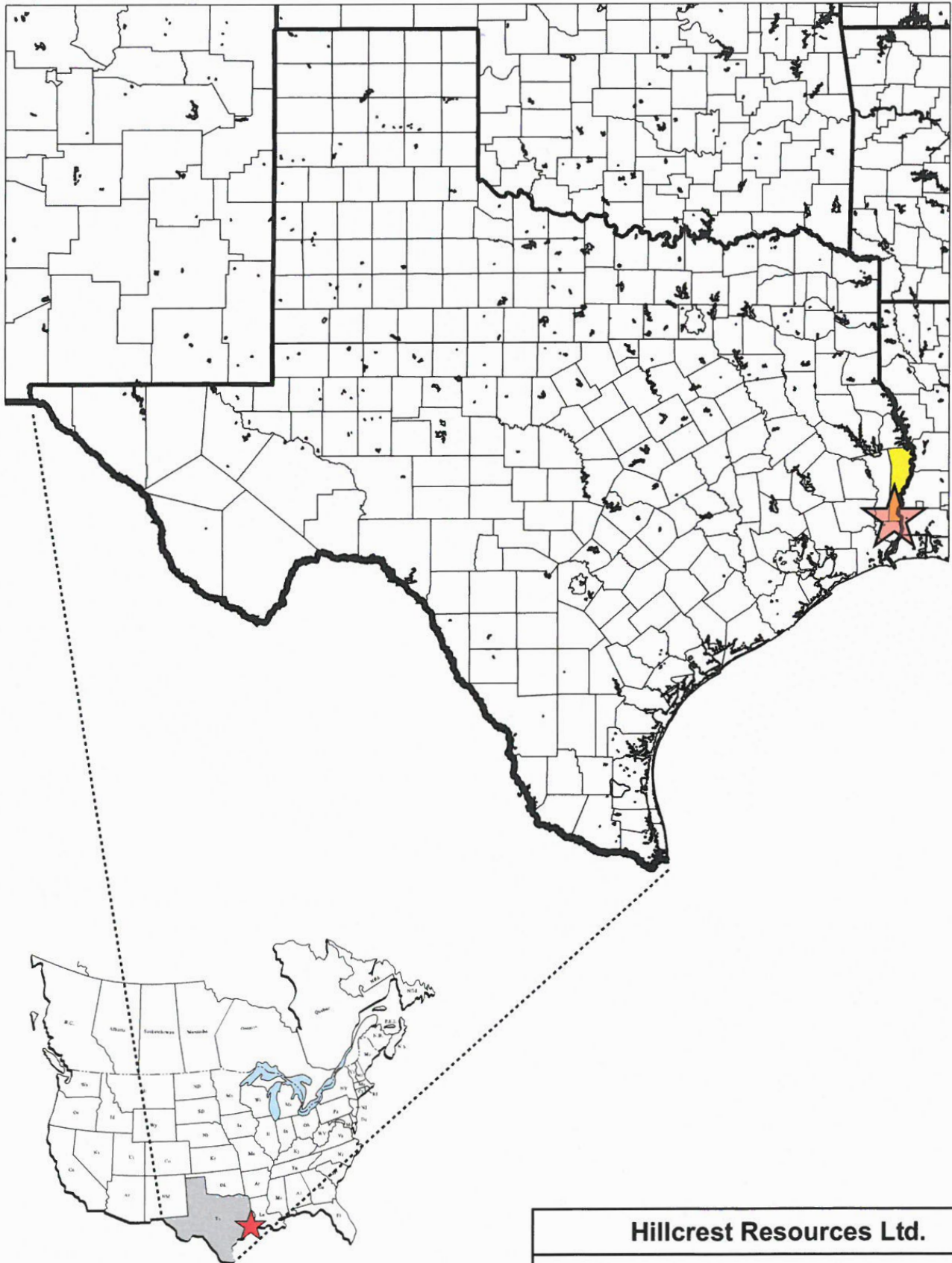
Initial : 1.00000000
 1st Rev. : 0.50000000
 2nd Rev. : 0.00000000
 W. I. : 0.67500000
 Net R. I. : 0.37500000
 Rev. Date : 5/8/2015

Present Worth Profile (\$)

PW 5.00% : 718,217.54
 PW 8.00% : 570,483.12
 PW 10.00% : 489,739.52
 PW 12.00% : 420,733.49
 PW 15.00% : 335,485.25
 PW 20.00% : 230,897.33

MAPS

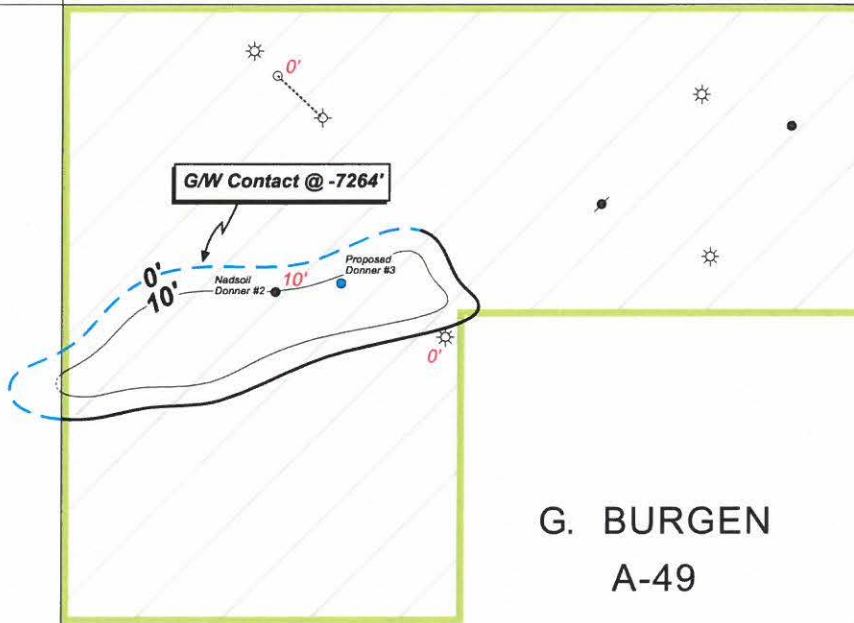
Hartburg, Newton County - Texas



Hillcrest Resources Ltd.

Reference Map of Project Area
As of December 31, 2013

H.T. & B.R.R. Co.
A-188



C. CHAMPION
A-77

G. BURGEN
A-49



Hillcrest Resources Ltd.

Well Symbols

- Location
- Oil
- ⊠ Hvy Oil
- ⊠ Susp Oil
- ⊠ Abnd Oil
- ⊠ Susp H Oil
- ⊠ Abnd H Oil
- ◇ Susp Undes
- ⊠ Service
- ⊠ Injection
- Drilling
- ⊠ Gas
- ⊠ Oil&Gas
- ⊠ Susp Gas
- ⊠ Abnd Gas
- ⊠ Susp Oil&Gas
- ⊠ Abnd Oil&Gas
- ◇ D & A
- ⊠ Abnd Service
- ⊠ Gas Injection

No Well Postings Specified



Hartburg, Newton County - Texas
Net Gas Pay Isochore Map
Nonian Struma (Hackberry 7300') Sand
PV Case

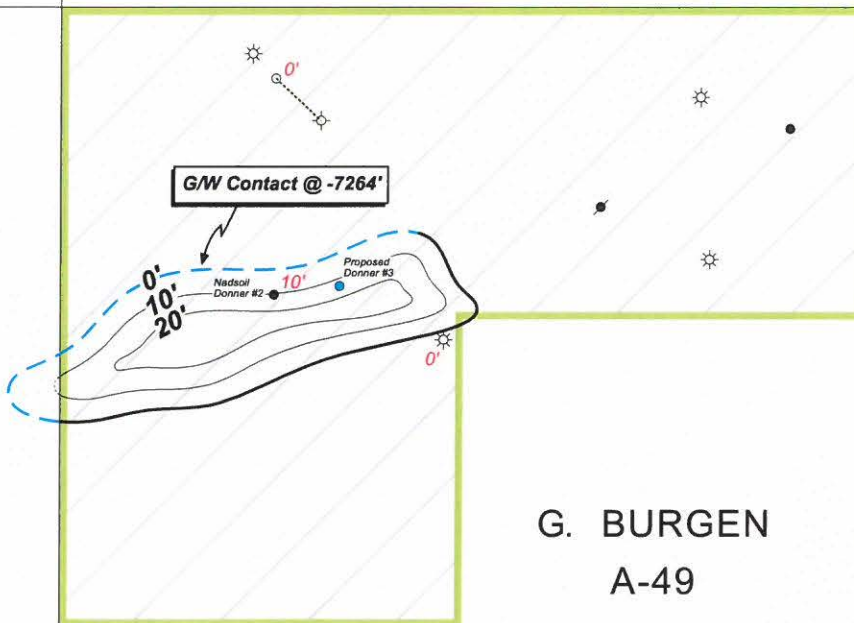
DATE : April 16, 2013

SCALE : See Bar Scale

C.I. : 10 feet

BY : M.L.

H.T. & B.R.R. Co.
A-188



C. CHAMPION
A-77

G. BURGEN
A-49

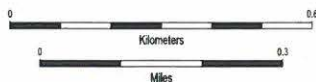


Hillcrest Resources Ltd.

Well Symbols

- Location
- Oil
- ✦ Hvy Oil
- ✦ Susp Oil
- ✦ Abnd Oil
- ✦ Susp H Oil
- ✦ Abnd H Oil
- ◇ Susp Undes
- ⊞ Service
- ⊞ Injection
- Drilling
- ☆ Gas
- ✦ Oil&Gas
- ☆ Susp Gas
- ✦ Abnd Gas
- ✦ Susp Oil&Gas
- ✦ Abnd Oil&Gas
- ◇ D & A
- ⊞ Abnd Service
- ⊞ Gas Injection

No Well Postings Specified



**Hartburg, Newton County - Texas
Net Gas Pay Isochore Map
Nonian Struma (Hackberry 7300') Sand
PV+PB Case**

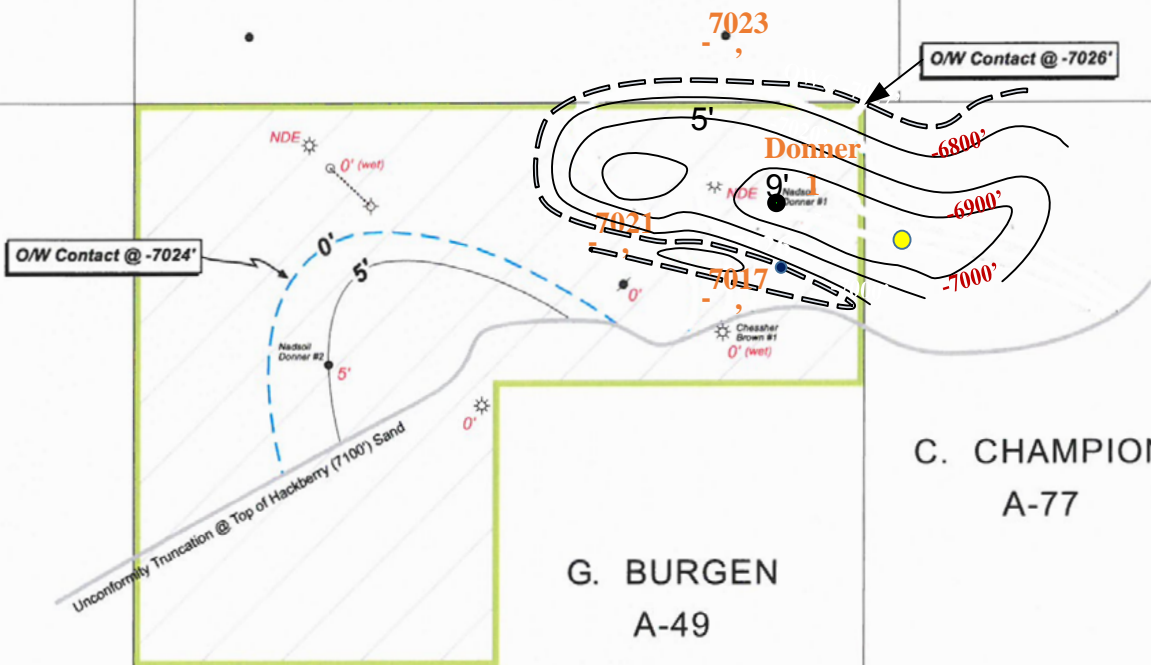
DATE : April 16, 2013

SCALE : See Bar Scale

C.I. : 10 feet

BY : M.L.

H.T. & B.R.R. Co.
A-188



C. CHAMPION
A-77

G. BURGEN
A-49



Hillcrest Resources Ltd.

Well Symbols

- | | |
|--------------|-----------------|
| □ Location | ○ Drilling |
| ● Oil | ☆ Gas |
| ● Hvy Oil | ✱ Oil&Gas |
| ● Susp Oil | ✱ Susp Gas |
| ● Abnd Oil | ✱ Abnd Gas |
| ● Susp H Oil | ✱ Susp Oil&Gas |
| ● Abnd H Oil | ✱ Abnd Oil&Gas |
| ● Susp Undes | ◇ D & A |
| ⊠ Service | ✱ Abnd Service |
| ⊠ Injection | ✱ Gas Injection |

No Well Postings Specified
☆



Hartburg, Newton County - Texas
Net Oil Pay Isochore Map
Lower Hackberry (7100') Sand
Proved Case

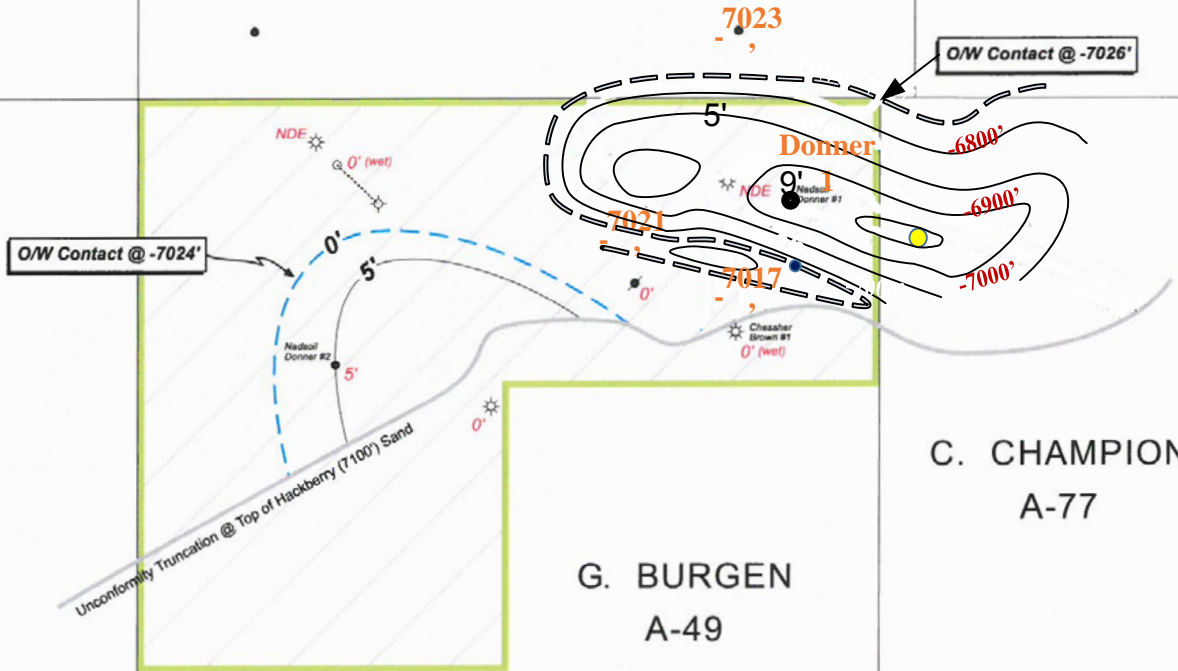
DATE: April 16, 2013

SCALE: See Bar Scale

C.I.: 5 feet

BY: M.L.

H.T. & B.R.R. Co.
A-188



C. CHAMPION
A-77

G. BURGEN
A-49

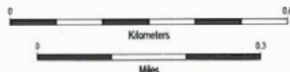


Hillcrest Resources Ltd.

Well Symbols

- Location
- Oil
- Hvy Oil
- Susp Oil
- Abnd Oil
- Susp H Oil
- Abnd H Oil
- Susp Undes
- ◇ Service
- ◇ Injection
- Drilling
- ☆ Gas
- ★ Oil&Gas
- ✱ Susp Gas
- ✱ Abnd Gas
- ✱ Susp Oil&Gas
- ✱ Abnd Oil&Gas
- ◇ D & A
- ✱ Abnd Service
- ✱ Gas Injection

No Well Postings Specified



Hartburg, Newton County - Texas
Net Oil Pay Isochore Map
Lower Hackberry (7100') Sand
Proved Plus Probable Case

DATE : April 16, 2013

SCALE : See Bar Scale

C.I. : 5 feet

BY : M.L.

TABLES

ESTIMATED PROJECTION OF FUTURE RESERVES AND INCOME
ATTRIBUTABLE TO CERTAIN LEASEHOLD AND ROYALTY INTERESTS
AS OF DECEMBER 31, 2013

GRAND SUMMARY		TOTAL P + PB + PS ALL CATEGORIES				
DEDUCTIONS • CAPITAL COSTS • \$ (US Dollar)						
Year	Invest	Undiscounted		Discounted @ 10%		
		Aband	Total	Invest	Aband	Total
2014	1,500,000	0	1,500,000	1,442,005	0	1,442,005
2015		0	0		0	0
2016		0	0		0	0
2017		0	0		0	0
2018		14,400	14,000		9,835	9,835
2019		0	0		0	0
2020		9,032	9,032		5,098	5,098
2021		0	0		0	0
2022		0	0		0	0
2023		0	0		0	0
2024		0	0		0	0
2025		32,706	0		13,870	0
2026		0	0		0	0
2027		0	0		0	0
2028		0	0		0	0
2029		0	0		0	0
	1,500,000	56,138	1,556,138	1,442,005	28,803	1,470,808

ESTIMATED PROJECTION OF FUTURE RESERVES AND INCOME
ATTRIBUTABLE TO CERTAIN LEASEHOLD AND
ROYALTY INTERESTS AS OF DECEMBER 31, 2013

USA

COUNTRY SUMMARY

TOTAL PROVED + PROBABLE
ALL CATEGORIES

DEDUCTIONS - CAPITAL COSTS - \$ (US Dollars)

Year	Undiscounted			Discounted@ 10 %		
	Invest	Aband	Total	Invest	Aband	Total
2014	1,500,000	0	1,500,000	1,442,005	0	1,442,005
2015		0	0		0	0
2016		0	0		0	0
2017		0	0		0	0
2018		14,400	14,400		9,835	9,803
2019		0	0		0	0
2020		9,032	9,032		5,098	5,098
2021		0	0		0	0
2022		0	0		0	0
2023		0	0		0	0
2024		0	0		0	0
2025		32,706	32,706		13,870	13,870
2026		0	0		0	0
2027		0	0		0	0
2028		0	0		0	0
2029		0	0		0	0
	<u>1,500,000</u>	<u>56,138</u>	<u>1,556,138</u>	<u>1,442,005</u>	<u>28,803</u>	<u>1,470,808</u>

ESTIMATED PROJECTION OF FUTURE RESERVES AND INCOME
 ATTRIBUTABLE TO CERTAIN LEASEHOLD AND ROYALTY
 INTERESTS AS OF DECEMBER 31, 2013

USA

COUNTRY SUMMARY

TOTAL PROVED
 ALL CATEGORIES

DEDUCTIONS - CAPITAL COSTS - \$ (USD)

Year	Undiscounted			Discounted @ 10 %		
	Invest	Aband	Total	Invest	Aband	Total
		0	0		0	0
2014		0	0		0	0
2015		0	0		0	0
2016		0	0		0	0
		0	0		0	0

HILLCREST RESOURCES LTD.
ECONOMIC PARAMETERS · PRICE ADJUSTMENTS

AS OF DECEMBER 31, 2013

Well Information				Heat* BTU/scf	Gas Diff. (\$/Mcf)	Price Adjustments (\$/bbl)								(\$/LT)		
Well	Zone	Type	Status			Oil	NGL	Cond.	Pen.+	But.	Eth.	Prop.	Sul.			
DONNER 1	Hackberry 7100	Oil	P - PD													7.83
DONNER 1{incr}	Hackberry 7100	Oil	PB-PD													7.83
DONNER 2	7300 Hackberry	Gas	P - PD	1,000												7.83
DONNER 2{incr}	7300 Hackberry	Gas	PB-PD	1,000												7.83
DONNER 2	7050 Hackberry	Oil	P - NP													7.83
DONNER 3	7050 Hackberry	Oil	PB-UD													7.83
DONNER 3{incr}	7050 Hackberry	Oil	PS-UD													7.83
DONNER 5	Hackberry 7100	Oil	PB-UD													7.83
DONNER 5{incr}	Hackberry 7100	Oil	PS-UD													7.83

*Gas Heating Value is equal to 1000 BTU/scf unless otherwise stated.

HILLCREST RESOURCES LTD.
ECONOMIC PARAMETERS - CAPITAL COSTS (M\$)*

AS OF DECEMBER 31, 2013

Well Information				Capital Category							Dates		
<u>Case</u>	<u>Zone</u>	<u>Type</u>	<u>Status</u>	<u>Total</u>	<u>Tang</u>	<u>Intang</u>	<u>Drill</u>	<u>Cmpl</u>	<u>Wkvr</u>	<u>Oth.</u>	<u>Abd</u>	<u>Inv</u>	<u>Abd</u>
DONNER 3	7050 Hackberry	Oil	PB-UD	750	200	550	750					3/1/2014	
DONNER 3(1NCR)	7050 Hackberry	Oil	PS-UD										2022
DONNER 5	Hackberry 7100	Oil	PB-UD	750	200	550	750					7/1/2014	
DONNER 5(1NCR)	Hackberry 7100	Oil	PS-UD										2025
			Total P										
			Total PB	1,500	400	1,100	1,500						
			Total P+PB	1,500	400	1,100	1,500						

* Capital costs are on a 100% Gross Lease basis.

HILLCREST RESOURCES LTD.
ECONOMIC PARAMETERS-SHRINKAGE

AS OF DECEMBER 31, 2013

UWI	Well Information		Gas Shrinkage (%)	
	Zone	Type	Status	
DONNER 1	Hackberry 7100	Oil	P -PD	0.0
DONNER 1{incr}	Hackberry 7100	Oil	PB-PD	0.0
DONNER 2	7300 Hackberry	Gas	P -PD	1.0
DONNER 2{incr}	7300 Hackberry	Gas	PB-PD	1.0
DONNER 2	7050 Hackberry	Oil	P -NP	0.0
DONNER 3	7050 Hackberry	Oil	PB-UD	0.0
DONNER 3{incr}	7050 Hackberry	Oil	PS-UD	0.0
DONNER 5	Hackberry 7100	Oil	PB-UD	0.0
DONNER 5{incr}	Hackberry 7100	Oil	PS-UD	0.0

HILLCREST RESOURCES LTD.
SUMMARY OF INITIAL BASIC DATA
ATTRIBUTABLE TO CERTAIN LEASEHOLD AND ROYALTY INTERESTS
CURRENCY: US DOLLAR PRICE SCENARIO: ESCALATED
AS OF DECEMBER 31, 2013

	PRIM	(A)	Number. OF WELLS	INTERESTS EVALUATED		Liquids Price \$USD/bbl	Gas Data		GROSS COST \$US/MONTH
		RESV		W.I.	N.R.I.		\$/Mcf	BTU	
		PROD		TYPE					
USA									
HARTBURG, NW. NEWTON (TX) COUNTY, TEXAS									
DONNER 1	OIL	P -PD	1	0.300000	0.225000	102.54	4.22	N/A	3,601
DONNER 1{incr}	OIL	PB-PD	0	0.300000	0.225000	102.54	4.22	N/A	3,601
DONNER 2	GAS	P -PD	1	0.480000	0.360000	102.54	4.22	1,000	3,197
DONNER 2{incr}	GAS	PB-PD	0	0.480000	0.360000	102.54	4.22	1,000	3,197
DONNER 2 1	OIL	P -NP	0	1.000000	0.360000	102.54	4.22	NA	0
DONNER 31	OIL	PB-UD	0	1.000000	0.670000	102.54	4.22	N/A	3,601
DONNER 3{incr} 1	OIL	PS-UD	0	1.000000	0.670000	102.54	4.22	N/A	3,601
DONNER 5	OIL	PB-UD	0	1.000000	0.670000	102.54	4.22	N/A	3,601
DONNER 5{incr}	OIL	PS-UD	0	1.000000	0.670000	102.54	4.22	N/A	3,601

(A) RESERVE TYPES: P = PROVED
PB = PROBABLE
PS = POSSIBLE

STATUS: PD = PRODUCING
BP = BEHIND PIPE
SI = SHUT IN
UD = UNDEVELOPED

DP = DEPLETED
PB = PAYBACK
NP = NON-PRODUCING

HILLCREST RESOURCES LTD.

VOLUMETRIC PARAMETERS

AS OF DECEMBER 31, 2013

Well Information				Reservoir Parameters							Reserves (MMcf or Mbbbl)					Comments					
Well	Zone	Type	Status	Drain. Net Area (Acres)(ft.)	Res. Pay (Ac ft)	Wat. Vol. %	Reservoir Sat. %	Por. %	Reservoir P (psia)	T (F)	Bo or Bg	Initial in Place	RF %	Initial Recov.	Cum Prod	Rem. Recov. %	Srf. Loss %	Rem. Sales			
HARTBURG, NW.FIELD, TX																					
HARTBURG,NW.7050 HACKBERRY POOL																					
DONNER 2-1	7050	Hackberry	Oil P- NP	48	4	208	29	43			1.100	242	2.6	6	6						
DONNER 3	7050	Hackberry	Oil PB-UD	48	6	288	29	43			1.100	336	32.7	110		110			110		
DONNER 3{1NCR}	7050	Hackberry	Oil PS-UD	48	6	288	29	43			1.100	336	7.4	25		25			25		
												PROVED PRODUCING									
												TOTAL PROVED		2.6		6		6			
												TOTAL P+PB		35.3		116		6		110	
												TOTAL P+PB+PS		42.7		142		6		136	
HARTBURG,NW.7300 HACKBERRY POOL																					
DONNER 2-2	7300	Hackberry	Gas P- PD	42	8	340	29	37			0.005	535	59.1	316	207	109	1		108		
DONNER 2{1NCR}	7300	Hackberry	Gas PB-PD	42	12	520	29	37			0.005	828	21.3	114		114	1		113		
												PROVED PRODUCING		59.1		316		207		109	
												TOTAL P+PB		80.4		430		207		223	
HARTBURG, NW.HACKBERRY 7100 POOL																					
DONNER 1	Hackberry	7100	Oil P-PD	96	5	449	29	20			1.100	735	13.35	130	56	74			74		
DONNER 1{1NCR}	Hackberry	7100	Oil PB-PD	96	6	547	29	20			1.100	942	0.45	32		32			32		
DONNER 5	Hackberry	7100	Oil PB-UD	96	5	547	29	20			1.100	942	11.1	99		99			99		
DONNER S{1NCR}	Hackberry	7100	Oil PS-UD	96	6	547	29	20			1.100	942	3.3	30		30			30		
												PROVED PRODUCING		13.35		130		56		74	
												TOTAL P+PB		24.9		261		56		205	
												TOTAL P+PB+PS		28.2		291		56		235	

The reserves presented herein may differ from the forecast due to economic limits being reached.

HILLCREST RESOURCES LTD.

WELL LIST

AS OF DECEMBER 31, 2013

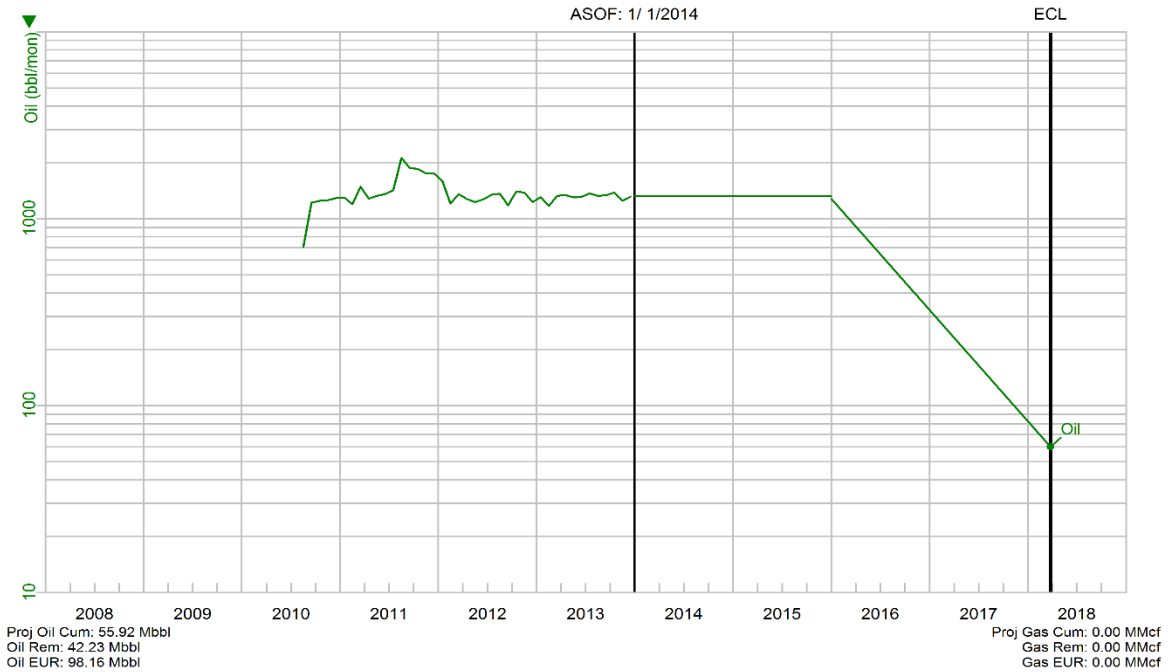
Well Information						Calendar Daily Rates of Last Prod.			Cummulative Production to Last Prod.		
Well	Pool Name	Type	Status	First Prod.	Last Prod.	Oil (bbl/d)	Gas (Mcf/d)	Water (bbl/d)	Oil (Mstb)	Gas (MMcf)	Water (Mstb)
DONNER 1	Hackberry 7 100	Oil	P -PD	Aug-10	Dec-13	42.4			55.9		
DONNER 2	7300 Hackberry	Gas	P -PD	Jun-12	Dec-13	0.45	161	2	0.4	125.6	0.7
DONNER 2	7050 Hackberry	Oil	P -NP	Aug-11	Apr-12	2.6			5.6		
Totals						45.5	161	2	61.9	125.6	0.7

* Calendar Daily Rate Totals only include currently Producing Wells

PLOTS

Case Name: DONNER 1
 Oper: NADSOILCO LLC
 Class & Cat: Proved Producing

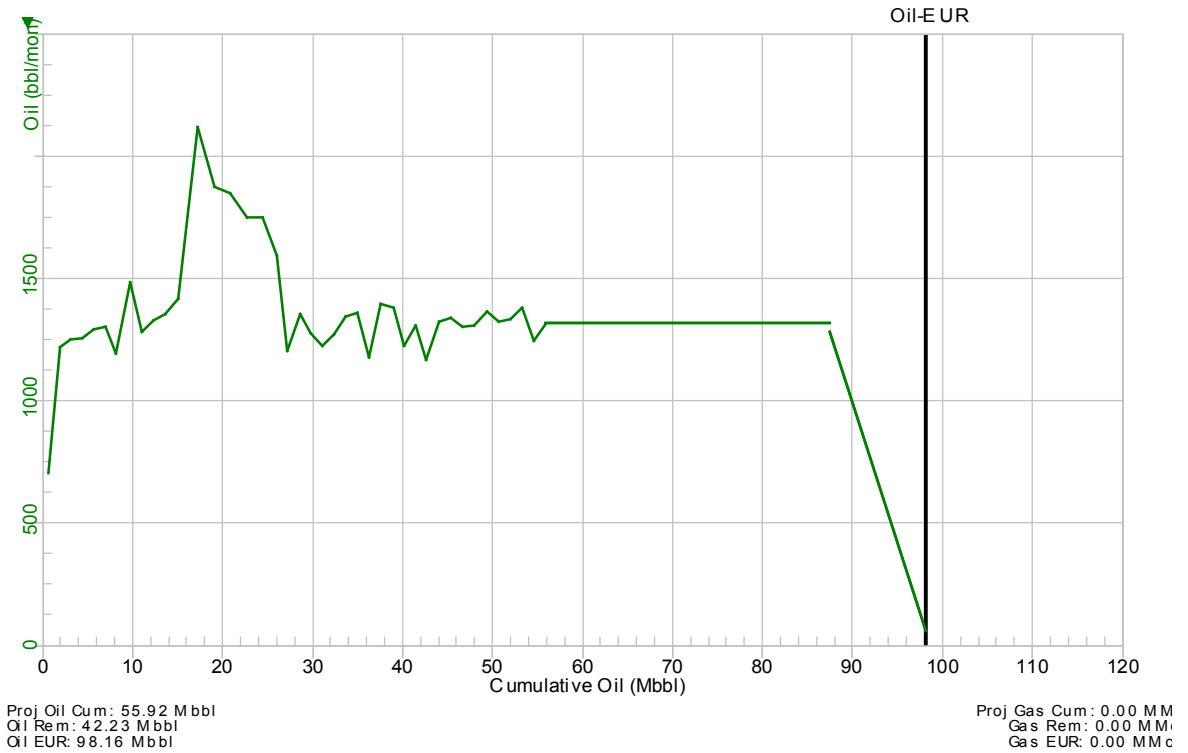
Field: HARTBURG NORTHWEST
 County, State: NEWTON, TX
 Reservoir: 7100 Hackberry



Donner 1

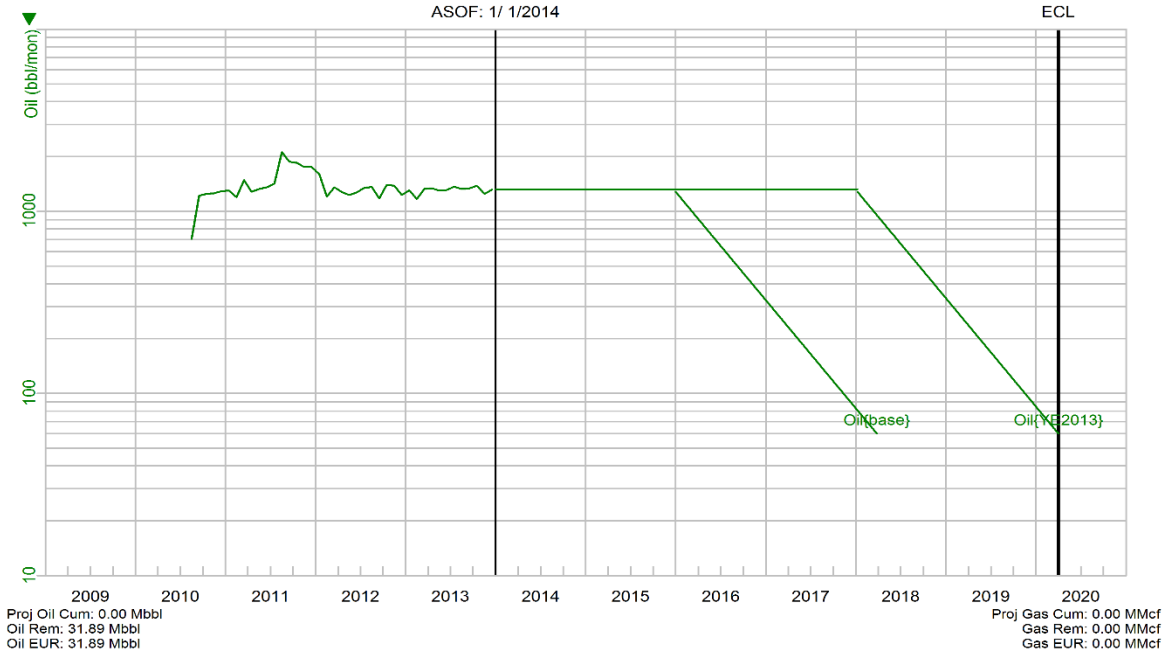
Case Name: DONNER 1
 Oper: NADSOILCO LLC
 Class & Cat: Proved Producing

Field: HARTBURG NORTHWEST
 County, State: NEWTON, TX
 Reservoir: 7100 Hackberry



Case Name: DONNER 1{incr}
 Oper: NADSOILCO LLC
 Class & Cat: Probable Producing

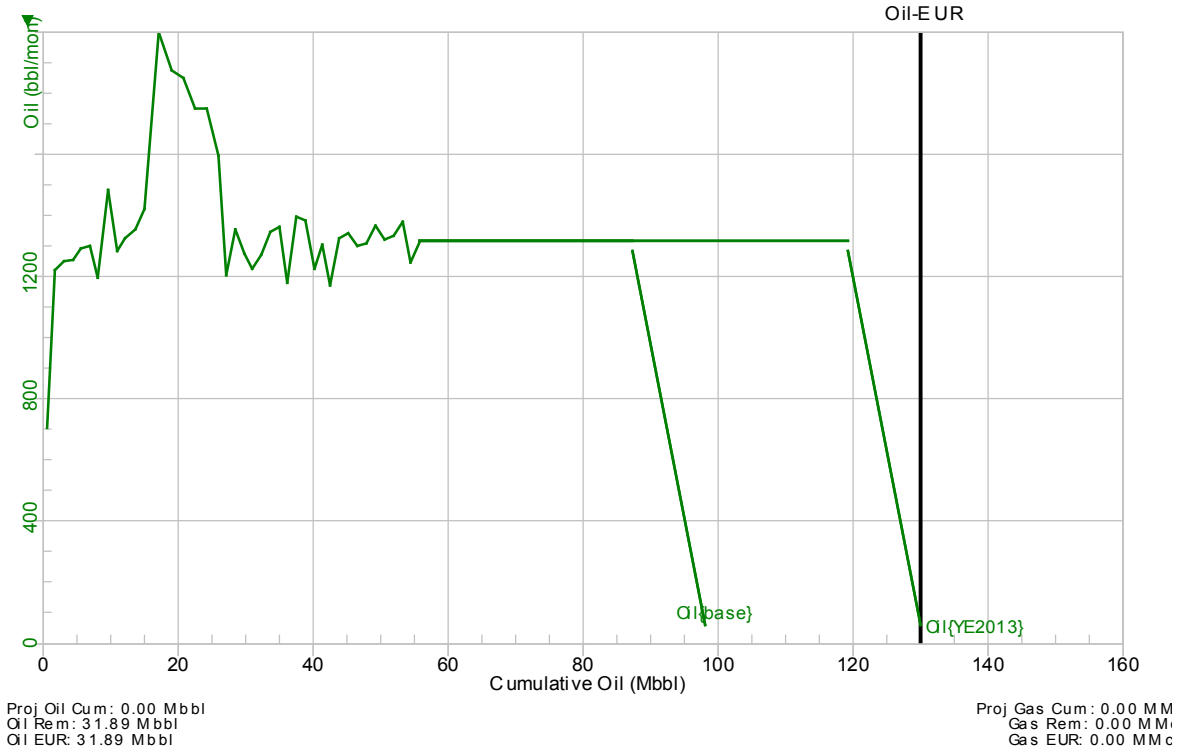
Field: HARTBURG NORTHWEST
 County, State: NEWTON, TX
 Reservoir: 7100 Hackberry



Donner 1 (incr)

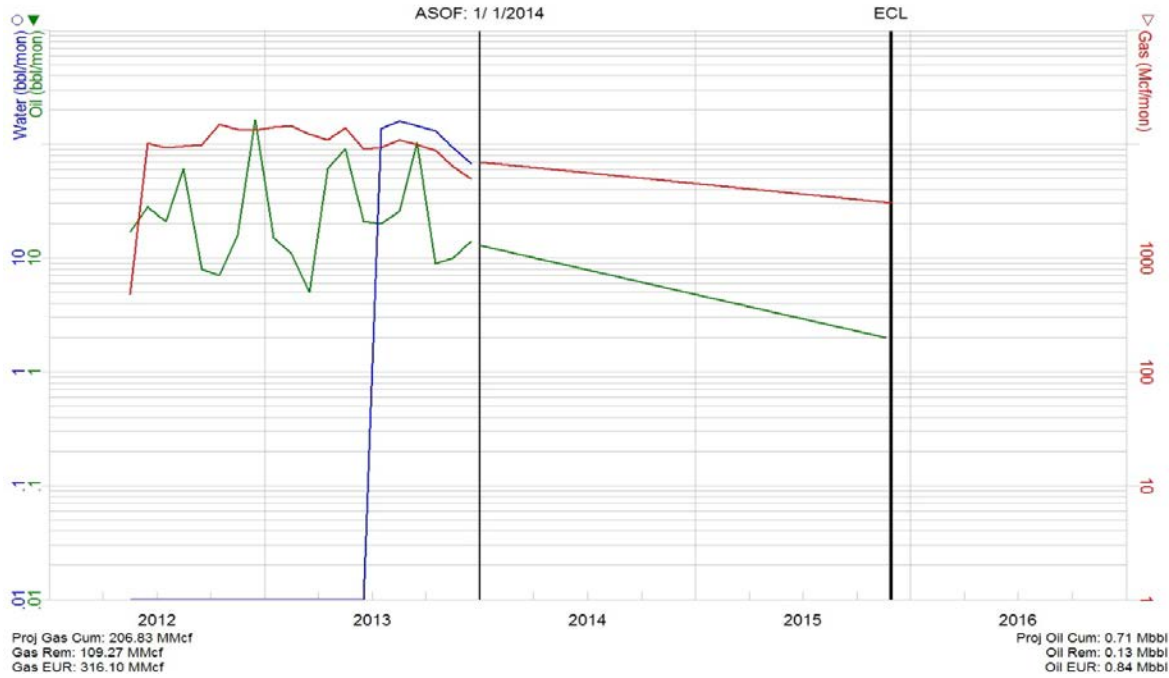
Case Name: DONNER 1{incr}
 Oper: NADSOILCO LLC
 Class & Cat: Probable Producing

Field: HARTBURG NORTHWEST
 County, State: NEWTON, TX
 Reservoir: 7100 Hackberry



Case Name: DONNER 2
 Oper: NADSOILCO LIMITED LIABILITY CO
 Class & Cat: Proved Producing

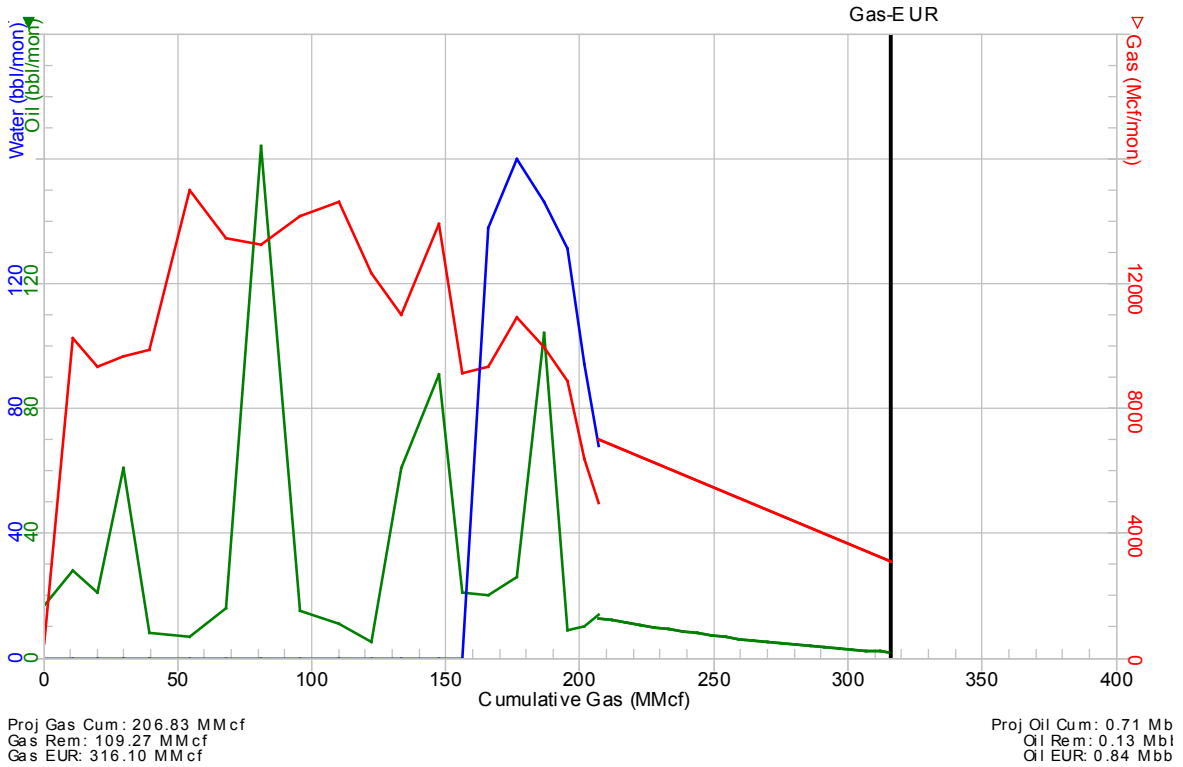
Field: LONG PRAIRIE
 County, State: NEWTON, TX
 Reservoir: HACKBERRY 7300

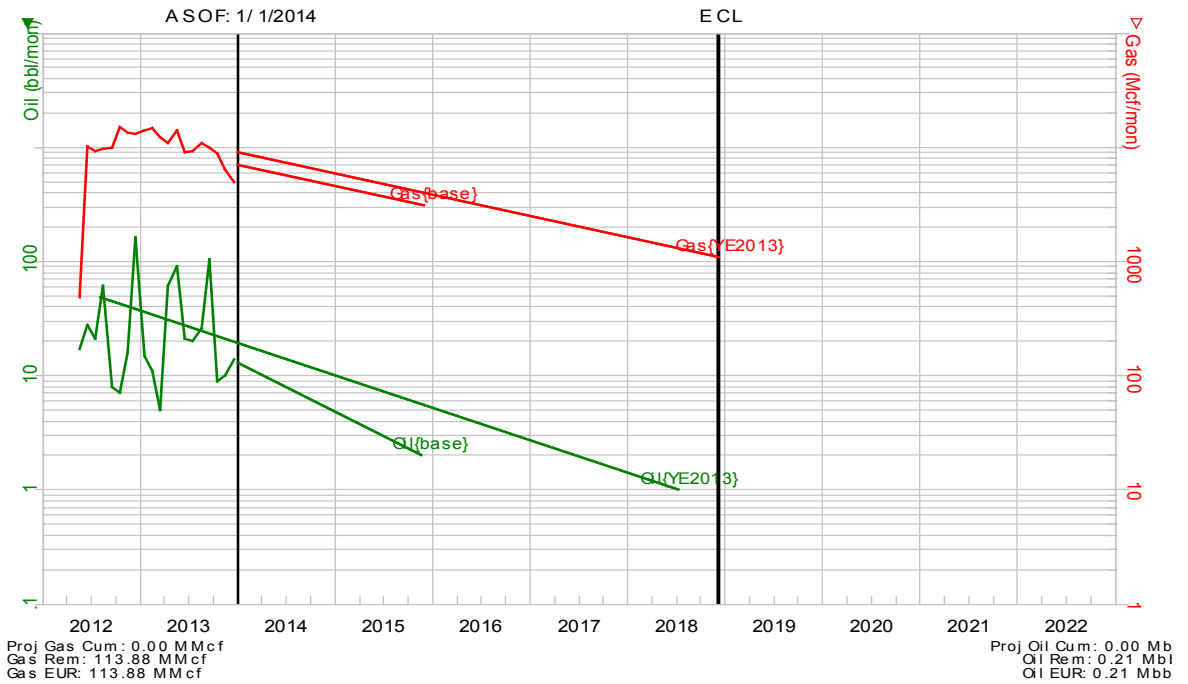


Donner 2-2

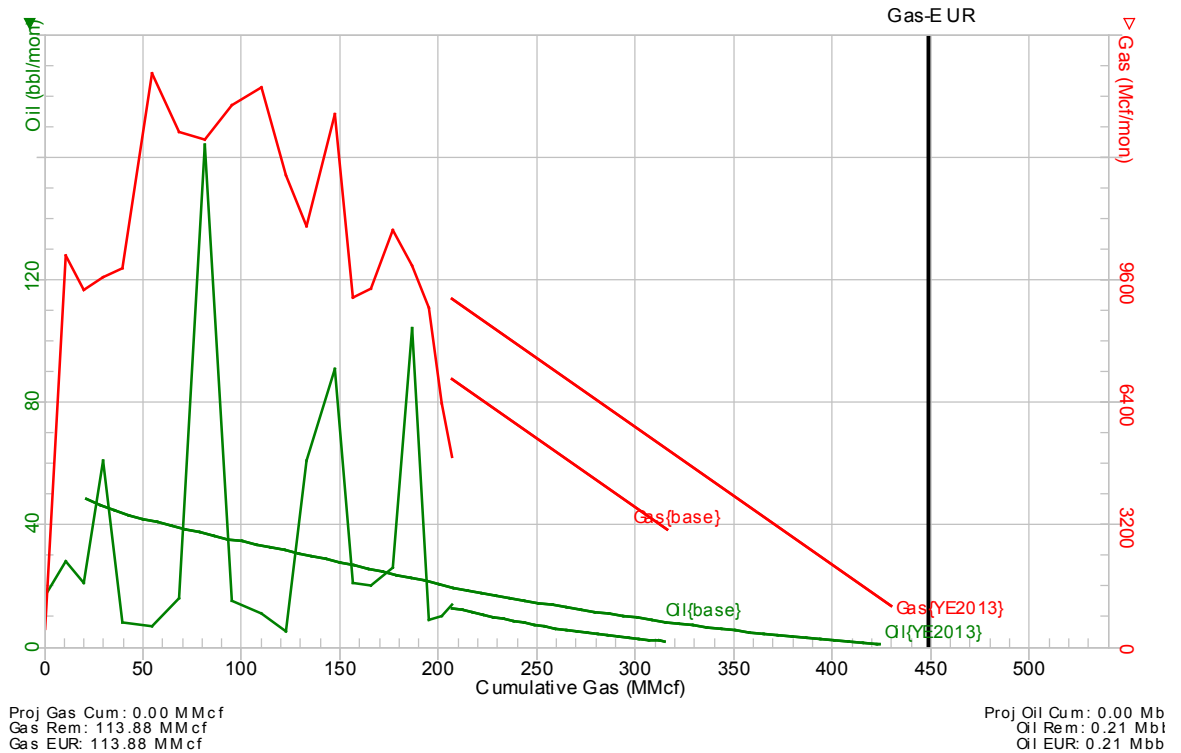
Case Name: DONNER 2
 Oper: NADSOILCO LIMITED LIABILITY CO
 Class & Cat: Proved Producing

Field: LONG PRAIRIE
 County, State: NEWTON, TX
 Reservoir: HACKBERRY 7300



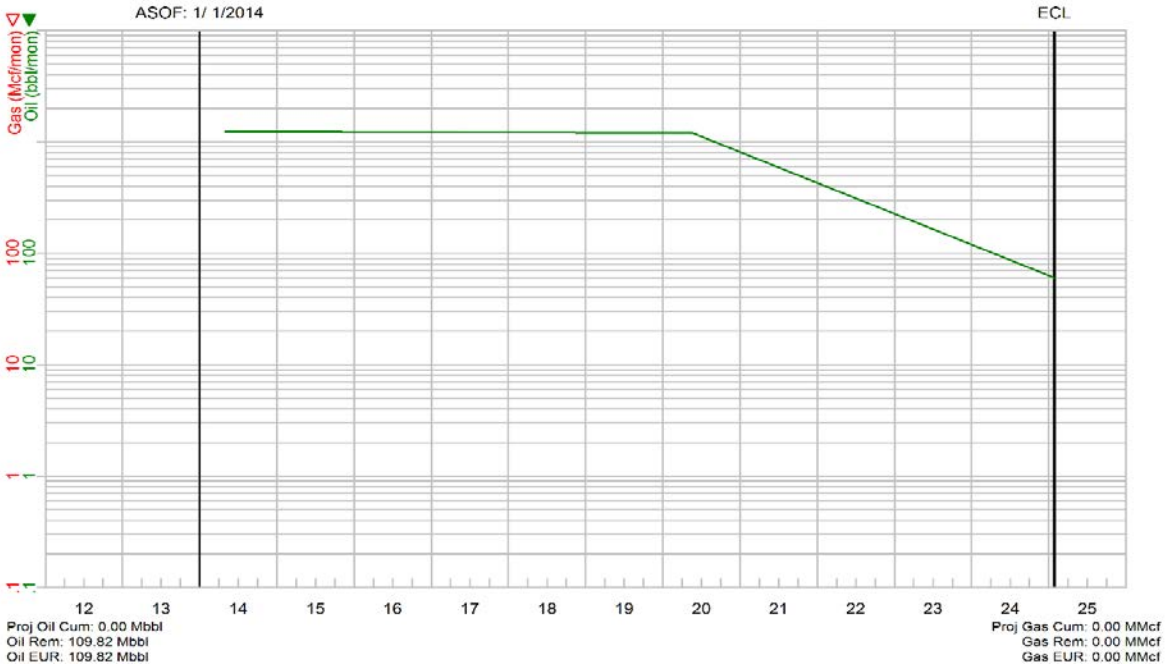


Donner 2-2 (incr)



Case Name: Donner 3
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Probable Undeveloped

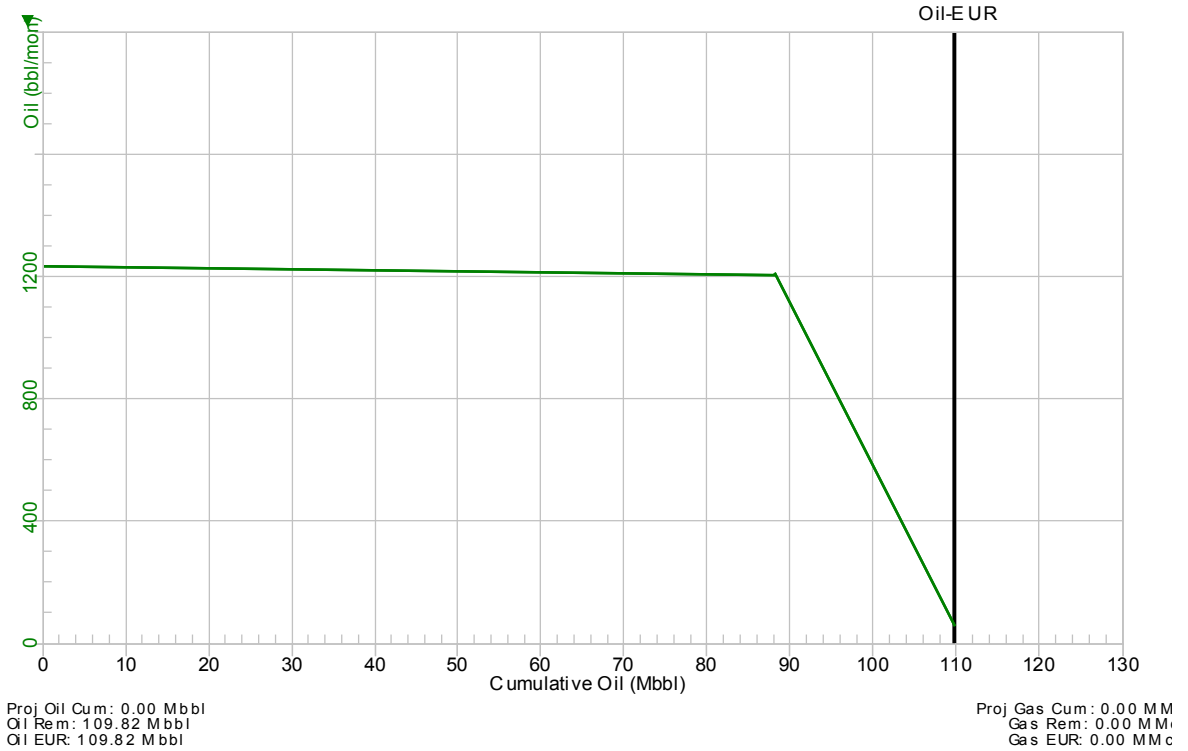
Field: Hartburg NW
 County, State: Newton, TX
 Reservoir: 7050 Hackberry



Donner 3

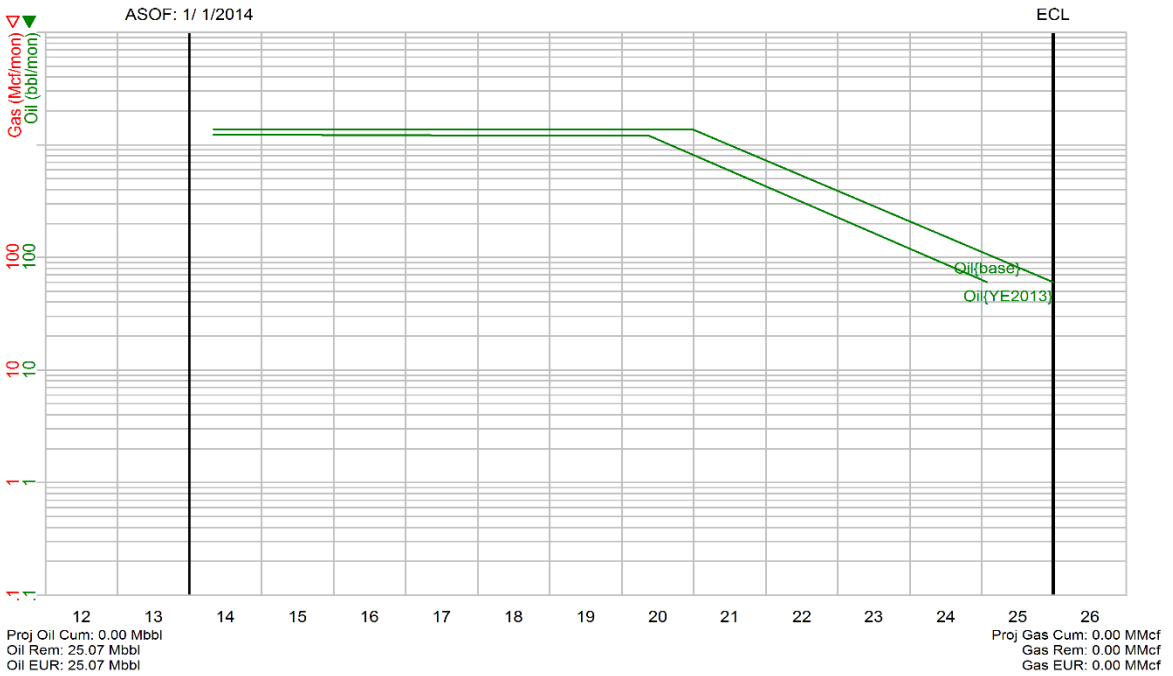
Case Name: Donner 3
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Probable Undeveloped

Field: Hartburg NW
 County, State: Newton, TX
 Reservoir: 7050 Hackberry



Case Name: Donner 3(incr)
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Possible Undeveloped

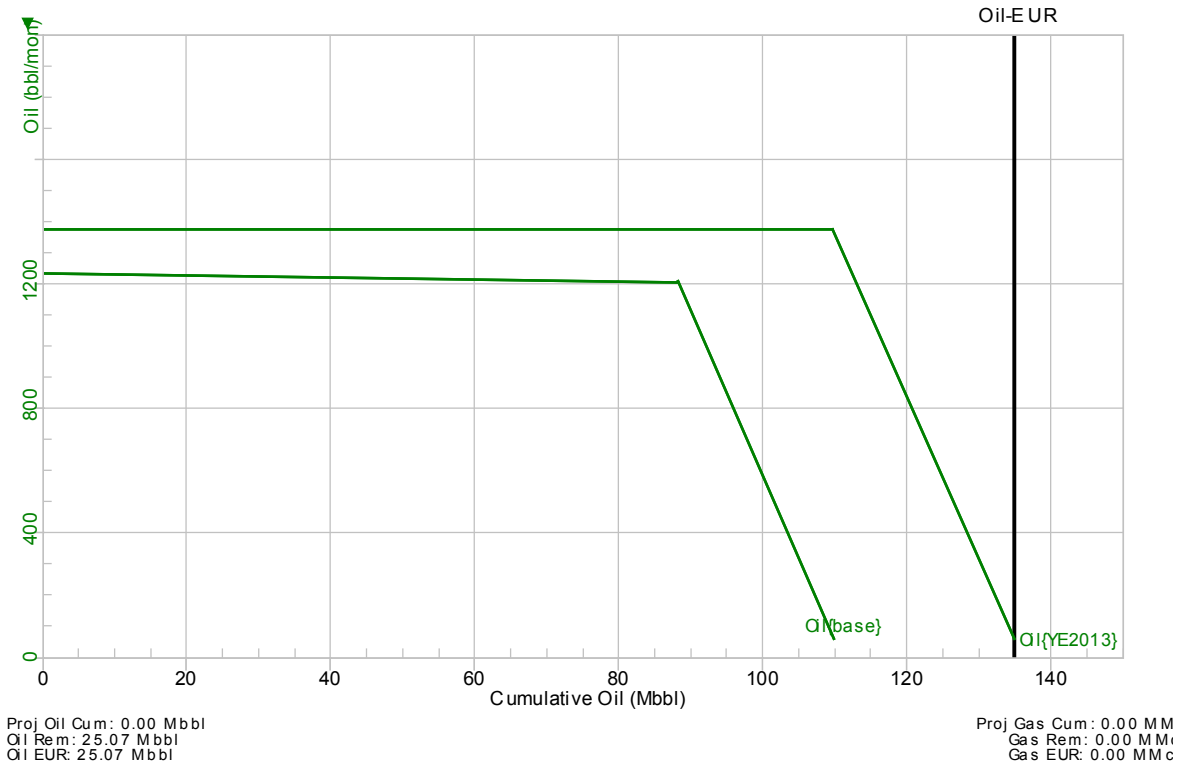
Field: Hartburgn NW
 County, State: Newton, TX
 Reservoir: 7050 Hackberry

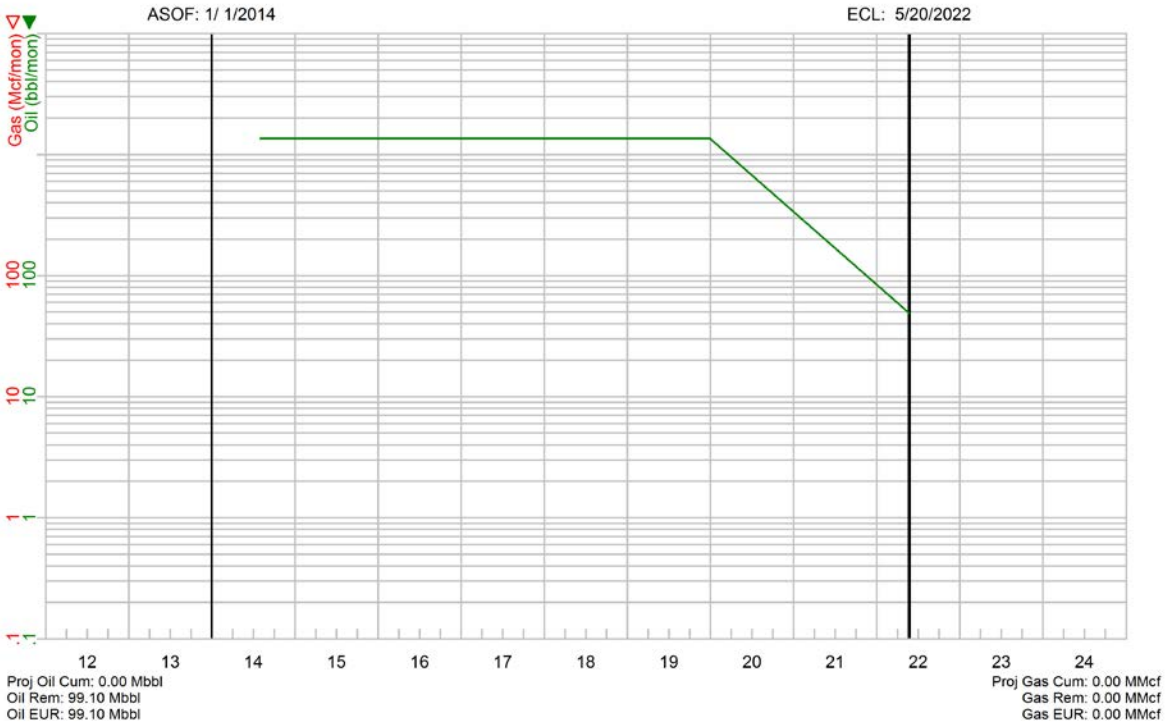


Donner 3 (incr)

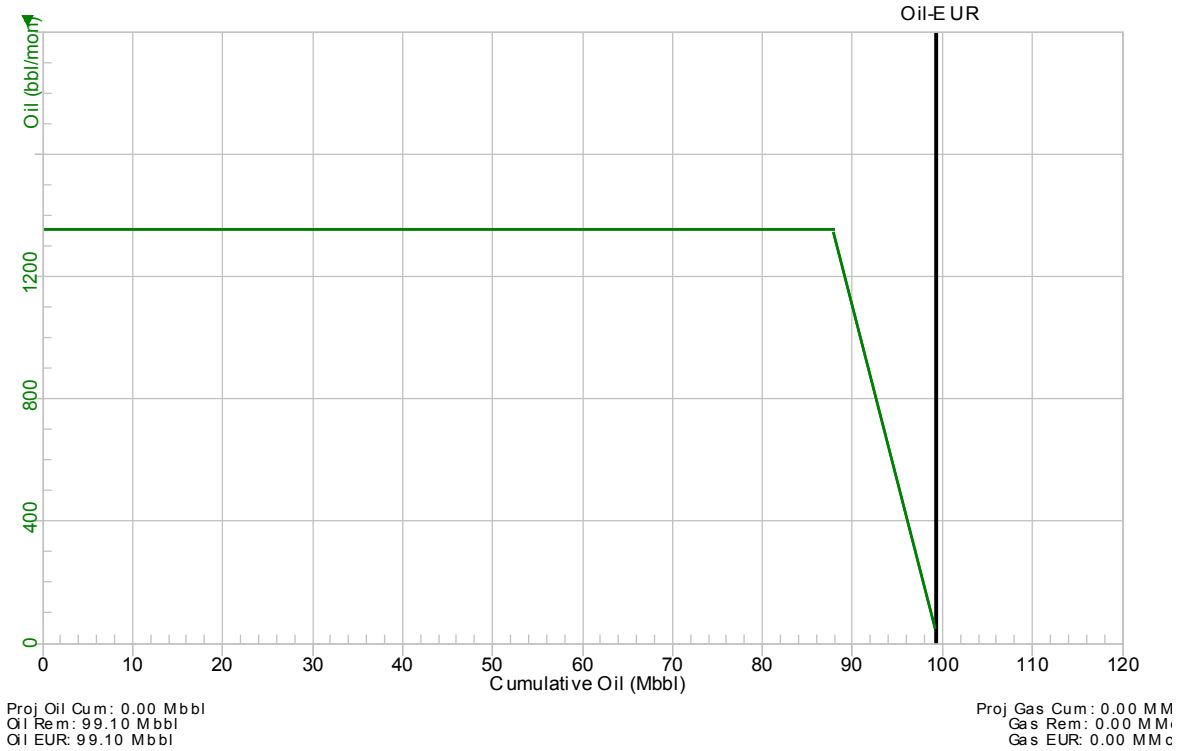
Case Name: Donner 3(incr)
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Possible Undeveloped

Field: Hartburgn NV
 County, State: Newton, T
 Reservoir: 7050 Hackbe



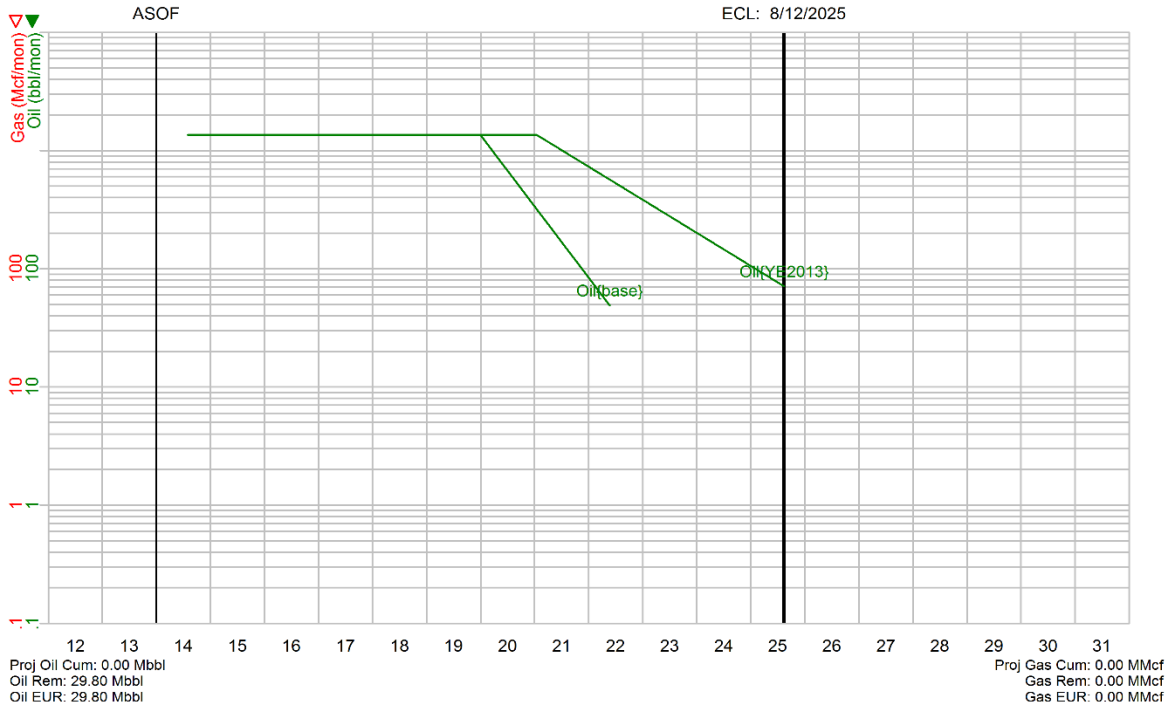


Donner 5



Case Name: Donner 5(incr)
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Possible Undeveloped

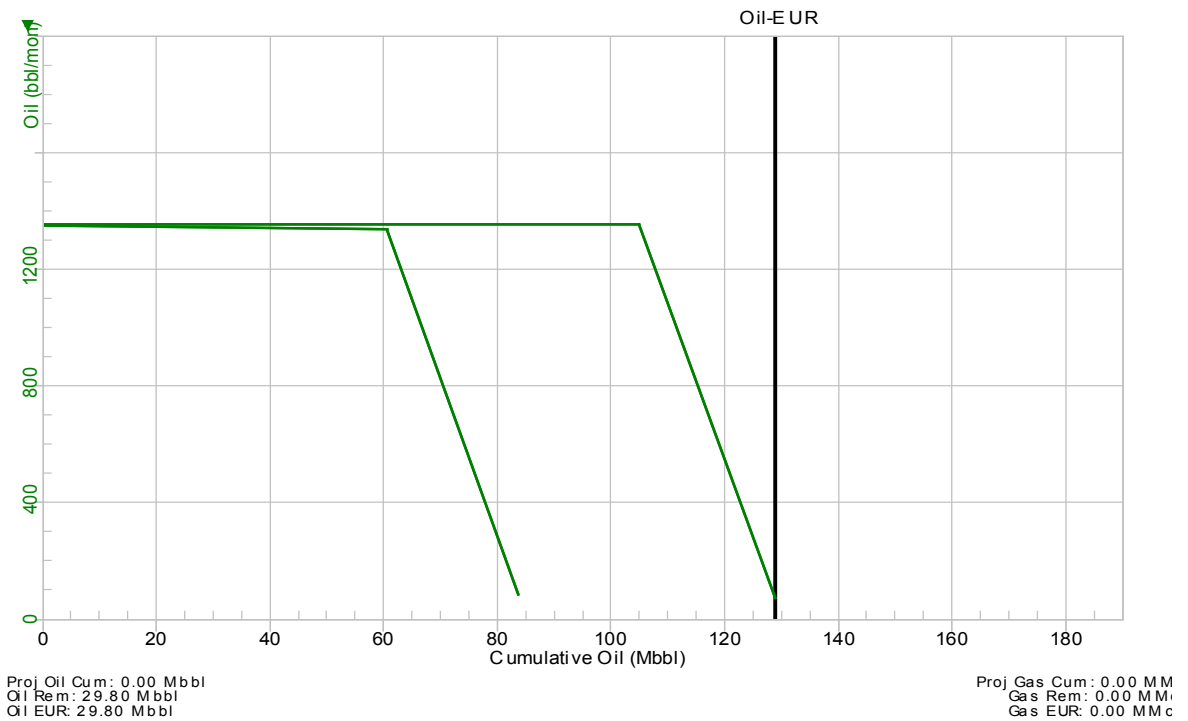
Field: Hartburgn NW
 County,State: Newton,TX
 Reservoir: 7100 Hackberry



Donner 5 (incr)

Case Name: Donner 5(incr)
 Oper: NADSOILCO LIMITED LIABILITY
 Class & Cat: Possible Undeveloped

Field: Hartburgn NW
 County,State: Newton,TX
 Reservoir: 7100 Hackberry



APPENDIX

Escalated After Tax Economic Projections

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Total Proved
AFIT

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	2	15.90	0.00	68.21	3.59	0.00	24.31	102.48	0.00	3.91
2015	2	15.83	0.00	41.06	3.57	0.00	14.63	96.20	0.00	3.89
2016	1	8.34	0.00	0.00	1.88	0.00	0.00	92.08	0.00	0.00
2017	1	2.11	0.00	0.00	0.47	0.00	0.00	103.35	0.00	0.00
2018	1	0.19	0.00	0.00	0.04	0.00	0.00	104.79	0.00	0.00

Sub-T	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
Cum. Ult.	63.91	0.00	206.83						
	106.28	0.00	316.10						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	367,891.71	0.00	95,052.91	0.00	462,944.61	23,115.94	11,246.21	428,582.47
2015	343,097.99	0.00	56,924.47	0.00	400,022.46	19,499.81	9,803.48	370,719.17
2016	172,793.61	0.00	0.00	0.00	172,793.61	7,963.75	4,319.84	160,510.02
2017	48,989.42	0.00	0.00	0.00	48,989.42	2,257.36	1,224.74	45,507.32
2018	4,526.62	0.00	0.00	0.00	4,526.62	208.58	113.17	4,204.88

Sub-T	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann	Disc. Cum.
					Annual	Cumulative	@ 10.00%	Annual @ 10.00%
					---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----
2014	44,474.73	0.00	0.00	0.00	384,107.74	384,107.74	364,368.41	364,368.41
2015	37,553.84	14,400.00	0.00	0.00	318,765.33	702,873.07	274,202.79	638,571.19
2016	12,963.60	0.00	0.00	0.00	147,546.42	850,419.49	115,976.75	754,547.94
2017	12,963.60	0.00	0.00	0.00	32,543.72	882,963.21	23,229.35	777,777.30
2018	2,875.60	90,000.00	0.00	0.00	-88,670.72	794,292.49	-58,228.58	719,548.72

Sub-T	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72

Eco. Indicators

Return on Investment (disc) : 11.131
 Return on Investment (undisc) : 8.608
 Years to Payout : 0.27
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 756,046.71
 PW 8.00% : 733,930.94
 PW 10.00% : 719,548.72
 PW 12.00% : 705,461.10
 PW 15.00% : 684,887.90
 PW 20.00% : 652,094.85

Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
 Proved Producing
AFIT

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	2	15.90	0.00	68.21	3.59	0.00	24.31	102.48	0.00	3.91
2015	2	15.83	0.00	41.06	3.57	0.00	14.63	96.20	0.00	3.89
2016	1	8.34	0.00	0.00	1.88	0.00	0.00	92.08	0.00	0.00
2017	1	2.11	0.00	0.00	0.47	0.00	0.00	103.35	0.00	0.00
2018	1	0.19	0.00	0.00	0.04	0.00	0.00	104.79	0.00	0.00

Sub-T	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	42.37	0.00	109.27	9.55	0.00	38.94	98.14	0.00	3.90
Cum. Ult.	56.63	0.00	206.83						
	99.00	0.00	316.10						

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	367,891.71	0.00	95,052.91	0.00	462,944.61	23,115.94	11,246.21	428,582.47
2015	343,097.99	0.00	56,924.47	0.00	400,022.46	19,499.81	9,803.48	370,719.17
2016	172,793.61	0.00	0.00	0.00	172,793.61	7,963.75	4,319.84	160,510.02
2017	48,989.42	0.00	0.00	0.00	48,989.42	2,257.36	1,224.74	45,507.32
2018	4,526.62	0.00	0.00	0.00	4,526.62	208.58	113.17	4,204.88

Sub-T	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	937,299.36	0.00	151,977.37	0.00	1,089,276.73	53,045.44	26,707.42	1,009,523.86

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann @ 10.00%	Disc. Cum. Annual @ 10.00%
				Annual	Cumulative			
2014	44,474.73	0.00	0.00	0.00	384,107.74	384,107.74	364,368.41	364,368.41
2015	37,553.84	14,400.00	0.00	0.00	318,765.33	702,873.07	274,202.79	638,571.19
2016	12,963.60	0.00	0.00	0.00	147,546.42	850,419.49	115,976.75	754,547.94
2017	12,963.60	0.00	0.00	0.00	32,543.72	882,963.21	23,229.35	777,777.30
2018	2,875.60	90,000.00	0.00	0.00	-88,670.72	794,292.49	-58,228.58	719,548.72

Sub-T	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	110,831.37	104,400.00	0.00	0.00	794,292.49	794,292.49	719,548.72	719,548.72

Eco. Indicators

Return on Investment (disc) : 11.131
 Return on Investment (undisc) : 8.608
 Years to Payout : 0.27
 Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 756,046.71
 PW 8.00% : 733,930.94
 PW 10.00% : 719,548.72
 PW 12.00% : 705,461.10
 PW 15.00% : 684,887.90
 PW 20.00% : 652,094.85

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection**

Proved Non Producing

As of 12/31/2013
Proved Non-Producing
AFIT

Year	Wells	Estimated 8/8 Ths Production			Net Production			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil Mbbbl	NGL Mgal	Gas MMcf	Oil Mbbbl	NGL Mgal	Gas MMcf			
2014	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cum. Ult.	7.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year	Company Future Gross Revenue					Prod & Adv Taxes		Revenue after Sev & Adv
	Oil \$	NGL \$	Gas \$	Other \$	Total \$	Prod Tax \$	Adv Tax \$	
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year	Deductions				Future Net Income Before Income Taxes			
	Lease Net Costs \$	Net Investments \$	Trans. Costs \$	Net Profits \$	Undiscounted Annual \$	Undiscounted Cumulative \$	Discounted Ann @ 10.00% \$	Disc. Cum. Annual @ 10.00% \$
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Sub-T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Eco. Indicators

Present Worth Profile (\$)

Return on Investment (disc) : 0.000
Return on Investment (undisc) : 0.000
Years to Payout : 0.00
Internal Rate of Return (%) : 0.00

PW 5.00% : 0.00
PW 8.00% : 0.00
PW 10.00% : 0.00
PW 12.00% : 0.00
PW 15.00% : 0.00
PW 20.00% : 0.00

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection
As of 12/31/2013
Total Probable
AFIT**

Total
Probable

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----					
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf ----	Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
2014	2	16.77	0.00	20.46	11.30	0.00	7.29	102.48	0.00	3.91
2015	2	30.98	0.00	16.60	14.05	0.00	5.91	96.20	0.00	3.89
2016	3	38.50	0.00	37.57	13.31	0.00	13.39	92.08	0.00	4.78
2017	3	44.52	0.00	24.34	14.64	0.00	8.68	103.35	0.00	4.86
2018	3	39.10	0.00	14.91	13.41	0.00	5.31	104.79	0.00	4.93
2019	3	32.87	0.00	0.00	12.00	0.00	0.00	106.24	0.00	0.00
2020	3	21.78	0.00	0.00	8.14	0.00	0.00	106.88	0.00	0.00
2021	2	9.30	0.00	0.00	3.49	0.00	0.00	108.37	0.00	0.00
2022	2	4.08	0.00	0.00	1.53	0.00	0.00	109.86	0.00	0.00
2023	1	2.00	0.00	0.00	0.75	0.00	0.00	111.42	0.00	0.00
2024	1	1.06	0.00	0.00	0.40	0.00	0.00	112.98	0.00	0.00
2025	1	0.06	0.00	0.00	0.02	0.00	0.00	113.91	0.00	0.00

Sub-T		241.01	0.00	113.88	93.04	0.00	40.59	101.84	0.00	4.53
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		241.01	0.00	113.88	93.04	0.00	40.59	101.84	0.00	4.53
Cum. Ult.		0.00	0.00	0.00						
		241.01	0.00	113.88						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	1,157,685.45	0.00	28,515.87	0.00	1,186,201.33	55,194.44	29,556.81	1,101,450.07
2015	1,351,472.88	0.00	23,007.96	0.00	1,374,480.84	63,772.66	34,282.36	1,276,425.82
2016	1,225,670.14	0.00	64,001.94	0.00	1,289,672.09	60,757.51	32,061.47	1,196,853.11
2017	1,513,378.77	0.00	42,167.74	0.00	1,555,546.51	72,552.49	38,771.81	1,444,222.21
2018	1,405,415.13	0.00	26,202.25	0.00	1,431,617.38	66,512.21	35,718.85	1,329,386.31
2019	1,274,918.97	0.00	0.00	0.00	1,274,918.97	58,743.78	31,872.97	1,184,302.22
2020	869,556.83	0.00	0.00	0.00	869,556.83	40,065.72	21,738.92	807,752.18
2021	378,113.54	0.00	0.00	0.00	378,113.54	17,421.57	9,452.84	351,239.13
2022	168,022.84	0.00	0.00	0.00	168,022.84	7,741.48	4,200.57	156,080.79
2023	83,590.12	0.00	0.00	0.00	83,590.12	3,851.24	2,089.75	77,649.12
2024	44,923.15	0.00	0.00	0.00	44,923.15	2,069.70	1,123.08	41,730.38
2025	2,415.08	0.00	0.00	0.00	2,415.08	111.27	60.38	2,243.43

Sub-T	9,475,162.90	0.00	183,895.76	0.00	9,659,058.66	448,794.06	240,929.82	8,969,334.79
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	9,475,162.90	0.00	183,895.76	0.00	9,659,058.66	448,794.06	240,929.82	8,969,334.79

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann	Disc. Cum.
				Annual	Cumulative	@ 10.00%	Annual @ 10.00%	
				---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	
2014	50,741.92	1,500,000.00	0.00	0.00	-449,291.85	-449,291.85	-476,791.57	-476,791.57
2015	59,431.93	-14,400.00	0.00	0.00	1,231,393.89	782,102.04	1,062,571.31	585,779.74
2016	68,839.93	0.00	0.00	0.00	1,128,013.18	1,910,115.21	874,925.83	1,460,705.58
2017	66,300.92	0.00	0.00	0.00	1,377,921.29	3,288,036.50	968,489.24	2,429,194.81
2018	73,290.89	-75,600.00	0.00	0.00	1,331,695.42	4,619,731.92	851,067.56	3,280,262.37
2019	56,175.60	0.00	0.00	0.00	1,128,126.62	5,747,858.54	650,296.43	3,930,558.81
2020	46,660.41	9,032.28	0.00	0.00	752,059.50	6,499,918.05	394,811.18	4,325,369.98
2021	44,187.49	0.00	0.00	0.00	307,051.64	6,806,969.69	146,014.89	4,471,384.87
2022	31,065.96	15,541.24	0.00	0.00	109,473.59	6,916,443.28	47,035.58	4,518,420.45
2023	22,761.06	0.00	0.00	0.00	54,888.06	6,971,331.34	21,386.37	4,539,806.82
2024	23,103.03	0.00	0.00	0.00	18,627.35	6,989,958.69	6,597.62	4,546,404.44
2025	1,689.23	16,177.07	0.00	0.00	-15,622.86	6,974,335.82	-5,185.54	4,541,218.90

Sub-T	544,248.38	1,450,750.59	0.00	0.00	6,974,335.82	6,974,335.82	4,541,218.90	4,541,218.90
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	544,248.38	1,450,750.59	0.00	0.00	6,974,335.82	6,974,335.82	4,541,218.90	4,541,218.90

Eco. Indicators

Return on Investment (disc) : 4.228
 Return on Investment (undisc) : 5.807
 Years to Payout : 1.24
 Internal Rate of Return (%) : 89.86

Present Worth Profile (\$)

PW 5.00% : 5,611,712.44
 PW 8.00% : 4,939,345.86
 PW 10.00% : 4,541,218.90
 PW 12.00% : 4,178,363.99
 PW 15.00% : 3,692,445.92
 PW 20.00% : 3,013,400.89

**Hartburg Field Hillcrest Interests
Reserve and Economic Projection**

Total Possible

As of 12/31/2013
Possible Undeveloped
AFIT

Year	Wells	----- Estimated 8/8 Ths Production -----			----- Net Production -----			Oil - \$/bbl -	NGL - \$/gal -	Gas - \$/Mcf -
		Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----	Oil ---- Mbbbl ----	NGL ---- Mgal ----	Gas ---- MMcf----			
2014	0	1.22	0.00	0.00	0.83	0.00	0.00	102.48	0.00	0.00
2015	0	1.80	0.00	0.00	0.26	0.00	0.00	96.20	0.00	0.00
2016	0	1.86	0.00	0.00	0.70	0.00	0.00	92.08	0.00	0.00
2017	0	1.91	0.00	0.00	0.72	0.00	0.00	103.35	0.00	0.00
2018	0	1.96	0.00	0.00	0.73	0.00	0.00	104.79	0.00	0.00
2019	0	2.01	0.00	0.00	0.75	0.00	0.00	106.24	0.00	0.00
2020	0	11.23	0.00	0.00	4.21	0.00	0.00	107.16	0.00	0.00
2021	0	15.03	0.00	0.00	5.64	0.00	0.00	108.40	0.00	0.00
2022	0	8.84	0.00	0.00	3.31	0.00	0.00	109.91	0.00	0.00
2023	1	4.85	0.00	0.00	1.82	0.00	0.00	111.42	0.00	0.00
2024	1	2.58	0.00	0.00	0.97	0.00	0.00	112.98	0.00	0.00
2025	1	1.57	0.00	0.00	0.59	0.00	0.00	114.47	0.00	0.00
Sub-T		54.87	0.00	0.00	20.53	0.00	0.00	107.71	0.00	0.00
After		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		54.87	0.00	0.00	20.53	0.00	0.00	107.71	0.00	0.00
Cum. Ult.		0.00	0.00	0.00						
		54.87	0.00	0.00						

Year	----- Company Future Gross Revenue -----					----- Prod & Adv Taxes -----		----- Revenue ----
	Oil ---- \$ ----	NGL ---- \$ ----	Gas ---- \$ ----	Other ---- \$ ----	Total ---- \$ ----	Prod Tax ---- \$ ----	Adv Tax ---- \$ ----	after Sev & Adv ---- \$ ----
2014	84,735.12	0.00	0.00	0.00	84,735.12	3,904.53	2,118.38	78,712.21
2015	25,336.67	0.00	0.00	0.00	25,336.67	1,167.63	633.42	23,535.62
2016	64,259.82	0.00	0.00	0.00	64,259.82	2,961.62	1,606.50	59,691.70
2017	73,919.62	0.00	0.00	0.00	73,919.62	3,406.11	1,847.99	68,665.52
2018	76,958.11	0.00	0.00	0.00	76,958.11	3,546.04	1,923.95	71,488.12
2019	80,093.20	0.00	0.00	0.00	80,093.20	3,690.41	2,002.33	74,400.45
2020	451,148.25	0.00	0.00	0.00	451,148.25	20,787.03	11,278.71	419,082.52
2021	610,917.35	0.00	0.00	0.00	610,917.35	28,147.99	15,272.93	567,496.43
2022	364,265.69	0.00	0.00	0.00	364,265.69	16,783.15	9,106.64	338,375.90
2023	202,811.20	0.00	0.00	0.00	202,811.20	9,344.10	5,070.28	188,396.81
2024	109,499.67	0.00	0.00	0.00	109,499.67	5,044.86	2,737.49	101,717.32
2025	67,601.23	0.00	0.00	0.00	67,601.23	3,114.45	1,690.03	62,796.75
Sub-T	2,211,545.93	0.00	0.00	0.00	2,211,545.93	101,897.93	55,288.65	2,054,359.35
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	2,211,545.93	0.00	0.00	0.00	2,211,545.93	101,897.93	55,288.65	2,054,359.35

Year	----- Deductions -----				----- Future Net Income Before Income Taxes -----			
	Lease Net Costs ---- \$ ----	Net Investments ---- \$ ----	Trans. Costs ---- \$ ----	Net Profits ---- \$ ----	Undiscounted		Discounted Ann	Disc. Cum.
				Annual	Cumulative	@ 10.00%	Annual @ 10.00%	
				---- \$ ----	---- \$ ----	---- \$ ----	---- \$ ----	
2014	116.16	0.00	0.00	0.00	78,596.05	78,596.05	73,296.31	73,296.31
2015	-2,323.23	0.00	0.00	0.00	25,858.85	104,454.90	21,131.51	94,427.82
2016	0.00	0.00	0.00	0.00	59,691.70	164,146.60	46,353.00	140,780.82
2017	0.00	0.00	0.00	0.00	68,665.52	232,812.12	48,264.81	189,045.63
2018	0.00	0.00	0.00	0.00	71,488.12	304,300.23	45,489.25	234,534.88
2019	0.00	0.00	0.00	0.00	74,400.45	378,700.69	42,857.13	277,392.01
2020	0.00	0.00	0.00	0.00	419,082.52	797,783.21	215,777.43	493,169.44
2021	0.00	0.00	0.00	0.00	567,496.43	1,365,279.64	269,013.11	762,182.55
2022	13,783.88	-15,541.24	0.00	0.00	340,133.26	1,705,412.90	146,169.79	908,352.34
2023	22,761.06	0.00	0.00	0.00	165,635.75	1,871,048.65	64,445.97	972,798.32
2024	23,103.03	0.00	0.00	0.00	78,614.29	1,949,662.93	27,709.14	1,000,507.46
2025	35,876.68	16,528.83	0.00	0.00	10,391.24	1,960,054.17	3,938.57	1,004,446.03
Sub-T	93,317.59	987.58	0.00	0.00	1,960,054.17	1,960,054.17	1,004,446.03	1,004,446.03
After	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	93,317.59	987.58	0.00	0.00	1,960,054.17	1,960,054.17	1,004,446.03	1,004,446.03

Eco. Indicators

Return on Investment (disc) : 0.000
Return on Investment (undisc) : 1,985.697
Years to Payout : 0.34
Internal Rate of Return (%) : >1000

Present Worth Profile (\$)

PW 5.00% : 1,392,672.23
PW 8.00% : 1,142,545.40
PW 10.00% : 1,004,446.03
PW 12.00% : 885,372.76
PW 15.00% : 736,493.14
PW 20.00% : 549,833.78