

# **GRAVIS ENERGY CORP.**

## **MANAGEMENT'S DISCUSSION & ANALYSIS**

For the Nine Months ended December 31, 2011

### **1.1 Overview**

This Management's Discussion and Analysis ("MD&A") of Gravis Energy Corp. (the "Company") has been prepared by management as of February 29, 2012 and should be read in conjunction with the unaudited interim financial statements for the nine months ended December 31, 2011 and related notes, which are prepared in accordance with International Financial Reporting Standards ("IFRS") and the audited financial statements for the years ended March 31, 2011 and related notes, which are prepared in accordance with Canadian generally accepted accounting principles ("GAAP"). All amounts are expressed in Canadian dollars unless otherwise stated. Additional information regarding the Company is available on SEDAR at [www.sedar.com](http://www.sedar.com).

This MD&A may contain "forward-looking statements" which reflect the Company's current expectations regarding the future results of operations, performance and achievements of the Company. The Company has tried, wherever possible, to identify these forward-looking statements by, among other things, using words such as "anticipate," "believe," "estimate," "expect" and similar expressions. The statements reflect the current beliefs of the management of the Company, and are based on currently available information. Accordingly, these statements are subject to known and unknown risks, uncertainties and other factors, which could cause the actual results, performance, or achievements of the Company to differ materially from those expressed in, or implied by, these statements.

The Company undertakes no obligation to publicly update or review the forward-looking statements whether as a result of new information, future events or otherwise. Historical results of operations and trends that may be inferred from the following discussions and analysis may not necessarily indicate future results from operations.

### **1.2 Overall Performance**

The Company was originally listed as a Capital Pool Company ("CPC") on the TSX Venture Exchange ("TSX-V"). It completed its initial public offering (the "IPO") on March 12, 2008. The Company's Shares were listed for trading on the TSX-V on March 13, 2008. On November 18, 2008, the Company entered into a letter of intent with Pacific Rim Marble Ltd. ("Pacific Rim"), of Vancouver, British Columbia, to acquire a 100% right, title and interest in and to six limestone mineral tenures located in British Columbia. The acquisition was intended to be the Company's Qualifying Transaction under the TSX-V's policies. The acquisition with Pacific Rim was subsequently terminated on April 7, 2009 at the request of the Company.

On May 25, 2009, trading in the shares of the Company was halted pending dissemination of its news release announcing the Company's intended acquisition of Gravis Capital Corp. (the "Acquisition"). Subsequently the Company applied to list on the CNSX and to delist from trading on the TSX-V. On March 9, 2010, the Company's shares were delisted from the TSX-V. On April 14, 2010, and prior to the commencement of trading on the CNSX, the Company completed the Acquisition and completed the private placement referred to below.

On May 28, 2009, the Company entered into a Share Exchange Agreement (the "Agreement") with GCC and its shareholders to acquire 100% of the issued and outstanding shares of GCC. GCC was incorporated on October 10, 2007 under the Business Corporations Act (British Columbia) and is engaged in a mineral exploration project through a limited partnership. Effective April 14, 2010, the acquisition of GCC was completed through the issuance of 10,404,025 common shares to the shareholders of GCC.

Prior to the acquisition of GCC, the Company was a non-operating Capital Pool Company. The acquisition is a capital transaction in substance and therefore has been accounted for as a recapitalization of the business of GCC. Under recapitalization accounting, GCC is considered the

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acquirer for accounting and financial reporting purposes, and acquired the assets and assumed the liabilities of the Company. Assets, net of liabilities, acquired of \$61,249 are reported at their carrying amounts. These financial statements include the accounts of the Company since the effective date of the recapitalization being April 14, 2010, and the historical accounts of the business of GCC since inception being October 10, 2007.

A finder's fee of 1,000,000 common shares with a fair value of \$100,000 was paid by the Company in connection with this acquisition.

As a condition to the closing of the Acquisition, the Company completed a non-brokered private placement for net proceeds of \$379,000, which closed on April 14, 2010 (the "Private Placement"). The Company issued 3,790,000 units at a price of \$0.10 per unit. Each unit consisted of one common share and one share purchase warrant entitling the holder to purchase one additional common share at a price of \$0.15 expiring on April 14, 2010.

The Company has a 10% interest in the KEPCO Consortium which includes Korea Hydro & Nuclear Power Co. Ltd., Korea Nuclear Fuel Co. Ltd., Hanwha Corporation and Korea Electric Power Corporation, which consortium has the exclusive right to earn up to a 50% interest in the Waterbury Lake Uranium Property (the "Property") located in the province of Saskatchewan from Fission Energy Ltd. (TSXV: FIS) ("Fission").

As a result of closing the Acquisition, the Company is engaged, through its subsidiary Gravis, in the business of exploring for, with the ultimate goal of developing and producing uranium oxide from the Property. In addition, the Company may explore and develop such other properties and interests as may be subsequently acquired by the Company.

On September 15, 2010, KEPCO Consortium signed an MOU outlining the mutually agreed terms for continuing the Partnership with Fission Energy Corp. The Partnership is to be formed with Fission and the KEPCO Consortium each holding a 50% interest in the Waterbury Lake Project. The Work Plan and Budget shall cover a term of Six years and incur expenditures of C\$10 million per year for a total of C\$30 million. The issuer has been holding 10% interest in the KEPCO Consortium since 2008.

In August 2010, KWULP and Fission Energy Corp. entered into a definitive Limited Partnership Agreement ("WLULP") to further the joint exploration and development of the Waterbury Lake Uranium Property located in Saskatchewan's Athabasca Basin. Each party is responsible for expenditures in accordance with its interest in the partnership and any profits will be distributed to the parties on the same basis.

On April 11, 2011, Fission, a limited partner of KWULP, exercised the Back-In Option available under the WLULP Limited Partnership Agreement. KWULP received \$6,000,000 for the Back-in Option from Fission, accordingly the Company received \$600,000. As a result of the exercise of this option, Fission's interest in WLULP was increased by 10% and KWULP's interest was reduced by 10%. KWULP now holds a 40% interest and Fission now holds 60% in WLULP.

On December 8<sup>th</sup>, 2011, the Company and its limited partners announced that a \$7.3 million winter exploration program, including 25,000m of drilling with three drills, at its flagship 40,256 ha Waterbury Lake uranium project, located in the eastern part of the Athabasca Basin, will commence in early January 2012.

On December 14, 2011, the Company and its limited partners announced that assays have been received from the 49 radioactive boulders discovered during the trenching program carried out during October 2011. The highest grade samples included 31.4% U<sub>3</sub>O<sub>8</sub> and 31.2% U<sub>3</sub>O<sub>8</sub>.

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**1.3 Results of Operations**

For the nine months ended December 31, 2011, The Company has a net loss of \$84,648 (\$nil per share) compared to \$226,257 (\$0.01 per share) for the nine months ended December 31, 2010.

**1.4 Summary of Quarterly Results**

The following is a summary of the Company's financial results for the six most recently completed quarters. Financial results prior to the quarter ended September 30, 2010 have not been presented as Gravis Capital Corp. was not a reporting issuer during that time.

	<b>December 31, 2011</b>	<b>September 30, 2011</b>	<b>June 30, 2011</b>	<b>March 31, 2011</b>
	\$	\$	\$	\$
Total revenues	-	-	-	-
Net income (loss)	(28,101)	(56,547)	(46,186)	77,634
Net income (loss) per share, basic and diluted	(0.00 )	(0.00 )	(0.00)	0.00
	<b>December 31, 2010</b>	<b>September 30, 2010</b>		
	\$	\$		
Total revenues	-	-		
Net income (loss)	(166,784)	(41,747)		
Net income (loss) per share, basic and diluted	(0.01)	(0.00)		

**1.5 Liquidity and Capital Resources**

As at December 31, 2011, the Company had a working capital (deficit) of \$(3,257) compared to a working capital (deficit) of \$(127,632) as at March 31, 2011. The next loss of the nine months period ended at December 31, 2011 consists of general and administration expenses. There is no capitalized exploration or development cost during this period, nor the research and development cost / deferred development cost during this period.

The Company has insufficient capital to fund operations for the next 12 months. The Company is required to seek additional financing. There can be no assurance that the Company will have sufficient financing to meet its future capital requirements or that additional financing will be available on terms acceptable to the Company in the future.

**1.6 Off-Balance Sheet Arrangements**

The Company does not utilize off-balance sheet arrangements.

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**1.7 Transactions with Related Parties**

During the years ended March 31, 2011 and 2010, the Company was involved in the following related party transactions:

- (a) For the nine months ended December 31, 2011, the Company incurred management fees of \$7,000 (2010 – \$8,216) to the President of the Company.
- (b) For the nine months ended December 31, 2011, the Company incurred management fees of \$26,316 (2010 – \$12,324) to the Chief Financial Officer of the Company.

All of the above transactions have been in the normal course of operations and have been recorded at their exchange amounts, which are the amounts agreed upon by the transacting parties.

**1.8 Changes in Accounting Policies Including Initial Adoption**

The accounting policies set out in Note 2 of the interim financial statements have been applied in preparing the financial statements for nine months ended December 31, 2011, the comparative information presented in these financial statements for the nine months ended December 31, 2010, and in the preparation of an opening IFRS statement of financial position as at April 1, 2010 (the Company's date of transition).

*First Time Adoption of IFRS*

The Company has adopted IFRS on April 1, 2011 with a transition date of April 1, 2010. Under IFRS 1, "First Time Adoption of International Financial Reporting Standards ("IFRS 1"), the IFRS standards are applied retrospectively at the transition date with all adjustments to assets and liabilities as stated under GAAP taken to deficit, with IFRS providing certain optional and mandatory exemptions to this principle.

The Company has elected to apply the following optional exemptions:

*Share-based payment transactions*

IFRS 1 encourages, but does not require, first-time adopters to apply IFRS 2, "Share-based Payment" to equity instruments that were granted on or before November 7, 2002, or equity instruments that were granted subsequent to November 7, 2002 and vested before the later of the date of transition to IFRS and January 1, 2005. The Company has elected not to apply IFRS 2 to awards that vested prior to April 1, 2010.

*Fair value as deemed cost*

The Company may elect among two options when measuring the value of its assets under IFRS. It may elect, on an asset by asset basis, to use either historical cost as measured under retrospective application of IFRS or fair value of an asset at the opening balance sheet date. The Company has elected to use historical cost.

*Reconciliation to previously reported financial statements*

The transition from Canadian GAAP to IFRS had no material impact on the Company's statements of financial position as at April 1, 2010 and December 30, 2010 and statements of comprehensive loss and cash flows for the nine months ended December 30, 2010 and year ended March 31, 2011.

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**1.9 Financial Instruments**

a. Fair values

Assets and liabilities measured at fair value on a recurring basis were presented on the Company's balance sheet as of December 31, 2011 as follows:

	<b>Fair value measurements using</b>			<b>Balance as at December 31, 2011</b>
	<b>Quoted prices in active markets for identical instruments (Level 1)</b>	<b>Significant other observable inputs (Level 2)</b>	<b>Significant unobservable inputs (Level 3)</b>	
	\$	\$	\$	\$
Assets:				
Cash	8,531	-	-	8,531
Investment in KWULP	-	-	1,569,983	1,569,983
Investment in KWUC	-	-	1,000	1,000
<b>Total assets measured at fair value</b>	<b>8,531</b>	<b>-</b>	<b>1,570,983</b>	<b>1,579,514</b>

The fair values of other financial instruments, which include amounts receivable, accounts payable and accrued liabilities, and amounts due to related parties, approximate their carrying values to the relatively short-term maturity of these instruments.

b. Credit risk

Financial instruments that potentially subject the Company to a concentration of credit risk consist primarily of cash and amounts receivable. The Company limits its exposure to credit loss by placing its cash with high credit quality financial institutions. Deposits held with these institutions may exceed the amount of insurance provided on such deposits. The carrying amount of financial assets represents the maximum credit exposure. Amounts receivable consists of GST/HST receivable due from the Government of Canada.

c. Foreign exchange risk

The Company is not exposed to any significant foreign exchange risk.

d. Interest rate risk

The Company is not exposed to any significant interest rate risk.

e. Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company currently settles its financial obligations out of cash. The ability to do this relies on the Company raising equity financing in a timely manner and by maintaining sufficient cash in excess of anticipated needs.

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Summary of outstanding share data as at February 29, 2012:

Authorized:                    Unlimited number of common shares without par value.

Issued and outstanding:    29,303,303

Stock options:                400,000

Share purchase warrants:  4,240,000

**1.10 Disclosure Controls and Procedures**

Disclosure controls and procedures are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Company's Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure. Management of the Company, with the participation of the Chief Executive Officer and the Chief Financial Officer, has evaluated the effectiveness of the Company's disclosure controls and procedures as at December 31, 2011 as required by Canadian securities laws. Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer, have concluded that, as of December 31, 2011, the disclosure controls and procedures were effective to provide reasonable assurance that information required to be disclosed in the Company's annual filings and interim filings (as such terms are defined under Multilateral Instrument 52-109 Certification of Disclosure in Company's Annual and Interim Filings) and other reports filed or submitted under Canadian securities laws is recorded, processed, summarized and reported within the time periods specified by those laws and that material information is accumulated and communicated to management of the Company, including the Chief Executive Officer and the Chief Financial Officer, as appropriate to allow for accurate disclosure to be made on a timely basis.

Internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with Canadian GAAP. The Chief Executive Officer and Chief Financial Officer have also concluded that there has been no change in the Company's internal control over financial reporting during the year ended December 31, 2011 that has materially affected, or is reasonably likely to affect, the Company's internal control over financial reporting.

Additional disclosures pertaining to the Company's technical report, management information circulars, material change reports, press releases and other information are available on the SEDAR website at [www.sedar.com](http://www.sedar.com).

On behalf of the Board of Directors,

*"Ruben Verzosa"*

Ruben Verzosa

CEO, President and Director

February 29, 2012