#### **BIG SKY PETROLEUM CORPORATION**

(the "Reporting Issuer" or the "Company")

# FORM 51-101F1 STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION For fiscal year ended December 31, 2016

(This is the form referred to in item 1 of National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). Terms for which a meaning is given in NI 51-101 have the same meaning in this Form 51-101F1.)

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Form 51-101F2	Report on Reserves Data by Independent	Not required – no reserves
	Qualified Reserves Evaluator or Auditor	
Form 51-101F3	Report of Management and Directors on Oil and	Filed separately
	Gas Disclosure	

# PART 1 DATE OF STATEMENT

# Item 1.1 Relevant Dates

The date of this report and statement is April 28, 2017. The Effective Date of information provided in this statement is as of the Company's most recently completed fiscal year ended December 31, 2016. The date of preparation of the information provided herein is April 28, 2017.

#### PART 6 OTHER OIL AND GAS INFORMATION

#### Item 6.1 Oil and Gas Properties and Wells

As at December 31, 2016, the Company had written off its oil and gas properties in Texas and Montana.

Unless otherwise stated, all amounts are expressed in US dollars.

# Item 6.2 Properties with No Attributed Reserves

As at December 31, 2016, the Company had written off its oil and gas properties in Montana and Texas.

#### Item 6.3 Forward Contracts

The Company has not entered into any forward contracts.

#### Item 6.4 Abandonment and Reclamation Costs

To date, all abandonment and reclamation costs have been expensed as incurred given the limited investment in above surface facilities, except for potential decommissioning costs for the Schleicher #1 well which were estimated at \$50,000.

#### Item 6.5 Tax Horizon

The Company was not required to pay income taxes during 2016. Given the Company is in the exploration stage and does not currently have reserves, no reasonable estimate may be made as to when the Company will be required to pay income taxes in the future.

### Item 6.6 Costs Incurred

The net costs incurred by the Company during 2016 were as follows:			
Acquisition of oil and gas properties - net	\$Nil		
Exploration and evaluation expenses	\$Nil		

# Item 6.7 Exploration and Development Activities

The Company did not have any exploration and development activities in the Montana and Texas property land packages as of December 31, 2016.

#### **Item 6.8** Production Estimates

Not applicable.

# **Item 6.9 Production History**

Not applicable.