CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTH PERIOD ENDED OCTOBER 31, 2016

(UNAUDITED – PREPARED BY MANAGEMENT)

Notice to Reader

Under National Instrument 51-102, Part 4, paragraph 4.3(3)(a), if an auditor has not performed a review of interim financial statements, they must be accompanied by a notice indicating that the interim financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed consolidated interim financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these unaudited condensed consolidated interim financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

Condensed Interim Consolidated Statements of Financial Position (unaudited) (Expressed in Canadian Dollars)

	C	As at October 31 2016	As at July 31 2016
ASSETS			
Current			
Cash and cash equivalents (note 4)	\$	59,354	\$ 87,845
Trade receivables		12,013	14,283
Goods and service tax recoverable		3,529	3,546
Inventory		17,072	17,468
Total current assets		91,968	123,142
Non-current			
Property and equipment (note 5)		138,774	146,087
Exploration and evaluation assets (note 7)		35,127	35,127
Total non-current assets		173,901	181,214
Total assets	\$	265,869	\$ 304,356
Current Trade payables Other payables (note 8) Total current liabilities	\$	126,715 63,518 190,233	\$ 116,202 83,831 200,033
Non-current liabilities			
Decommissioning obligations (note 9)		9,385	9,385
Total liabilities		199,618	209,418
SHAREHOLDERS' EQUITY			
Share capital (note 10)		1,012,247	1,012,247
Share-based payments reserve		1,840	1,840
Deficit Total shareholders' equity		(947,836) 66,251	(919,149) 94,938
			 ·
Total liabilities and shareholders' equity	\$	265,869	\$ 304,356
Basis of preparation and going concern assumption (note 2)			
Approved by the Board:			
"Nelson Shodine" Director			

The accompanying notes form an integral part of these unaudited condensed interim consolidated financial statements

Director

"Jon Bridgman"

Condensed Interim Consolidated Statements of Comprehensive Loss (unaudited) (Expressed in Canadian Dollars)

	3 months October 31 2016			s ended October 31 2015	
Revenue					
Petroleum and natural gas revenue	\$	10,154	\$	13,766	
Industrial mineral sales		11,426		15,949	
		21,580		29,715	
Expenses					
Depletion		7,209		3,700	
Depreciation		104		176	
General and administrative (note 12)		28,101		27,021	
Production and operating - petroleum and					
natural gas		6,883		9,836	
Production and operating - industrial					
minerals		7,970		15,246	
		50,267		55,979	
Income (loss) from operations		(28,687)		(26,264)	
Other income (expenses):					
Interest income		-		773	
Net loss and comprehensive loss for the period	\$	(28,687)	\$	(25,491)	
Loss per common share (basic and fully diluted) (note 10(c))	\$	(0.003)	\$	(0.002)	
Weighted average number of common shares outstanding Basic and diluted (note 10)	10,570,225 10		0,570,225		

Condensed Interim Consolidated Statements of Cash Flows (unaudited) (Expressed in Canadian Dollars)

	3 months ended			ed
	October 31 2016		October 31 2015	
Cash provided by (used in) operating activities				
Net loss for the period	\$	(28,687)	\$	(25,491)
Adjustments for:	Ψ	(20,007)	Ψ	(20,401)
Depletion		7,209		3,700
Depreciation		104		176
Changes in non-cash working capital items:				
Trade receivables		2,270		(10,908)
Goods and services tax recoverable		17		(105)
Inventory		396		7,120
Note receivable		-		355
Trade payables		10,513		14,416
Other payables		(20,313)		(1,526)
		(28,491)		(12,263)
Cash provided by (used in) investing activities Property and equipment		-		
Increase (decrease) in cash and cash equivalents		(28,491)		(12,263)
Cash and cash equivalents, beginning of the period		87,845		101,550
Cash and cash equivalents, end of the period	\$	59,354	\$	89,287

Condensed Interim Consolidated Statements of Changes in Equity (unaudited) (Expressed in Canadian Dollars)

	Share	capital	Share-based payments		
	Shares	Amounts	reserve	Deficit	Total
Balances, July 31, 2015	10,570,225	\$ 1,012,247	\$ 1,636	\$ (675,106) \$	338,777
Share-based payments	-	-	204		204
Net loss for the year	-	-	-	(244,043)	(244,043)
Balances, July 31, 2016	10,570,225	1,012,247	1,840	(919,149)	94,938
Net loss for the period	-	-	-	(28,687)	(28,687)
Balances, October 31, 2016	10,570,225	\$ 1,012,247	\$ 1,840	\$ (947,836) \$	66,251

1. Nature of operations

Bird River Resources Inc. (the "Company") is a publicly listed company incorporated under the laws of Manitoba on March 7, 1958. The mailing and office address of its executive office is 1059 Selkirk Avenue, Winnipeg, Manitoba, R2X 0C2.

The principal business activities include the acquisition and exploration of resource properties with the Company's primary focus on petroleum and natural gas properties. The Company also engages in secondary activities, from time to time, involving the purchase or acquisition of certain industrial minerals, typically diatomaceous earth and bentonite, for distribution and re-sale or for use in an abandoned water well sealing operation. The Company's shares are listed on the Canadian Stock Exchange under the symbol BRM.

The Company is in the exploration stage and has not yet determined whether its mineral properties contain reserves that are economically recoverable. The continued operations of the Company and the recoverability of amounts shown for exploration and evaluation assets is dependent upon the ability of the Company to obtain financing to complete the exploration and development of its mineral properties, and if they are proven successful, the existence of economically recoverable reserves and future profitable production, or alternatively, upon the Company's ability to dispose of its interest on an advantageous basis, all of which are uncertain.

2. Basis of preparation and summary of significant accounting policies

These condensed interim consolidated financial statements of the Company for the three month period ended October 31, 2016 (the "consolidated interim financial statements") have been prepared in accordance with IAS 34 Interim Financial Reporting.

These consolidated interim financial statements should be read in conjunction with the Company's annual consolidated financial statements for the year ended July 31, 2016 which have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and using accounting policies consistent with those used in the Company's July 31, 2016 annual consolidated financial statements.

The consolidated interim financial statements are presented in Canadian dollars, which is also the Company's functional currency.

The consolidated interim financial statements were authorized for issue by the Board of Directors on December 30, 2016.

The preparation of financial statements in compliance with IFRS requires management to make certain critical accounting estimates. It also requires management to exercise judgment in applying the Company's accounting policies. The areas involving a higher degree of judgment of complexity, or areas where assumptions and estimates are significant to the condensed interim financial statements are disclosed in Note 3.

Basis of measurement

These consolidated interim financial statements have been prepared on a historical cost basis, with the exception of financial instruments classified as at fair value through profit or loss, which are measured at fair value. In addition, these consolidated interim financial statements have been prepared using the accrual basis of accounting except for cash flow information.

Going concern of operations

The going concern assumption implies that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of operations. However, there is doubt about the appropriateness of the use of the going concern assumption because the Company has experienced losses and negative cash flows from operations over a number of years.

The Company has not yet determined whether all of its exploration and evaluation assets contain reserves that are economically recoverable, and accordingly, the success of any further exploration or development prospects cannot be assured. If the Company's exploration and development programs are successful, additional funds may be required, and the Company may not have sufficient funds to conduct the exploration required. The primary source of future funds available to the Company is through the sale of additional equity capital, which may dilute the interests of existing shareholders.

These consolidated interim financial statements do not reflect adjustments that would be necessary if the going concern assumption was not appropriate. If the going concern assumption was not appropriate, then adjustments may be necessary to the carrying value of assets and liabilities and the reported amounts of revenue and expenses.

Significant accounting judgments and estimates

The preparation of these consolidated interim financial statements requires management to make certain estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of expenses during the reporting period. Actual outcomes could differ from these estimates. These consolidated interim financial statements include estimates that, by their nature are uncertain. The impacts of such estimates are pervasive throughout the financial statements, and may require accounting adjustments based on future occurrences. Revisions to accounting estimates are recognized in the period in which the estimate is revised and future periods if the revision affects both current and future periods. These estimates are based on historical experience, current and future economic conditions and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Significant assumptions about the future that management has made that could result in a material adjustment to the carrying amounts of assets and liabilities, in the event that actual results differ from assumptions made, relate to, but are not limited to, the following:

- (i) the recoverability of sundry receivables that are included in the statement of financial position;
- (ii) the recoverability of exploration and evaluation expenditures incurred on the Company's property interests:
- (iii) although the Company has taken steps to verify title to the resource properties in which it has an interest, these procedures do not guarantee the Company's title and such properties may be subject to prior agreements or transfers and title may be affected by undetected issues;
- (iv) the estimated useful lives and residual value of property and equipment which are included in the financial statements and the related depreciation included in profit or loss;
- (v) the inputs used in accounting for share based payment transactions;
- (vi) management's position that there are no income tax considerations required within these consolidated interim financial statements; and
- (vii) management's judgment in determining the functional currency of the Company as Canadian Dollars.

Basis of consolidation

These consolidated interim financial statements include the accounts of the company and its wholly-owned subsidiary 2411181 Manitoba Ltd. All significant inter-company transactions have been eliminated on consolidation

Future accounting changes

Recent accounting announcements

Standards issued but not yet effective up to the date of issuance of these consolidated interim financial statements are listed below. This listing is of the standards and interpretations issued, which the Company reasonably expects to be applicable at a future date. The Company intends to adopt those standards when they become effective. The Company does not expect the impact of these new standards on its consolidated financial statements to be significant.

IFRS 9 Financial Instruments: Classification and Measurement

IFRS 9 addresses the classification, measurement and recognition of financial assets and liabilities. IFRS 9 was issued in July 2014 and replaces IAS 39 *Financial Instruments: Recognition and Measurement.* IFRS 9 requires financial assets to be classified into two measurement categories: those measured at fair value and those measured at amortized cost. The determination is made at initial recognition. The classification depends on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the underlying financial instrument. For financial liabilities, the standard retains most of the requirements from IAS 39. The main change is that, in cases where the fair value option is taken for financial liabilities, the part of a fair value change due to an entity's own credit risk is recorded in other comprehensive income or loss rather than in profit or loss, unless this creates an accounting mismatch. The required adoption date for IFRS 9 is annual periods beginning on or after January 1, 2018.

IFRS 15 Revenue from Contracts with Customers

IFRS 15 requires entities to follow a five-step model for the recognition of revenue upon the transfer of control of a good or service to the customer. The five steps are: (1) contract is identified with the customer; (2) performance obligations are identified; (3) transaction price is determined; (4) transaction price is allocated; and (5) revenue is recognized when the performance obligation is satisfied. In addition, there are enhanced revenue disclosures to provide investors with a more comprehensive understanding of the nature, amount, timing and uncertainty of revenue and cash flows from contracts. This standard replaces IAS 18 *Revenue*, IAS 11 *Construction Contracts* and related interpretations on revenue recognition. This standard is effective for annual periods beginning on or after January 1, 2017.

IFRS 16 Leases

IFRS 16 was issued in January 2016 and eliminates the classification of leases as either operating or finance leases for a lessee. Instead all leases are capitalized by recognizing the present value of lease payments and recognizing an asset and a financial liability representing an obligation to make future lease payments. The principles of IFRS 16 provide a more consistent approach to acquiring the use of an asset whether by leasing or purchasing an asset. The standard is effective for annual periods beginning on or after January 1, 2019.

3. Exploration and evaluation expenses

During the period ended October 31, 2016, the Company has directly expensed exploration and evaluation costs in the amount of \$ nil (2015- \$ nil).

4. Cash and cash equivalents

	October 31, 2016	July 31, 2016
	(\$)	(\$)
Cash	16,601	30,092
Treasury bills - money market fund	42,753	57,753
	59,354	87,845

Cash and cash equivalents are deposited at established Canadian financial institutions.

5. Property and equipment

	Exploration and evaluation equipment (\$)	Vehicles (\$)	Petroleum and natural gas properties (\$)	Totals (\$)
Cost:				
Balance, July 31, 2015	52,333	11,342	267,631	331,306
Additions	-	-	· -	-
Impairment loss	-	-	(12,162)	(12,162)
Disposals	-	-	-	-
Balance, July 31, 2016	52,333	11,342	255,469	319,144
Additions	-	-	-	-
Balance, October 31, 2016	52,333	11,342	255,469	319,144
Accumulated depletion and depreciation:				
Balance, July 31, 2015	50,430	10,806	95,391	167,627
Depletion and depreciation for the year	380	161	15,889	16,430
Balance, July 31, 2016	50,810	10,967	111,280	173,057
Depreciation for the period	76	28	7,209	7,313
Balance, October 31, 2016	50,886	10,995	118,489	180,370
Carrying amounts:				
At July 31, 2016	1,523	375	144,189	146,087
At October 31, 2016	1,447	347	136,980	138,774

6. Interests in joint arrangements

The Company has entered into a joint operation with Antler River Resources Ltd. and other parties relating to twelve oil wells in southwestern Manitoba (LSD 6-13-7-29, LSD 14-15-8-28, HZ 13-15-8-28, HZ 11-26-1-28, HZ 12-15-8-28, HZ 7-34-1-28, HZ 13-23-1-28, HZ 15-30-1-27, HZ 3-15-8-28, HZ 16-16-7-28, HZ 3-22-7-28 and HZ 4-5-2-27). The Company has rights to the assets and obligations for the liabilities relating to this joint operation, therefore has recognized its share of the assets, liabilities, revenues and expenses in these consolidated interim financial statements. Pursuant to the arrangement, expenditures are limited to costs of surface access, building location, drilling, completing, equipping and operating or abandoning the oil wells. The related expenditures are deferred in the accounts of the Company until the technical and commercial viability of extracting resources has been demonstrated. The Company has earned an interest equal to 80% of their contribution to the costs of surface access, building location, drilling, completing, equipping and operating or abandoning the oil wells, which represents approximately a 4% interest in the joint operation. These amounts are included in petroleum and natural gas properties in property and equipment and are being depleted accordingly (see Note 5).

7. Exploration and evaluation assets

The Company has capitalized the following amounts:

	October 31, 2016 (\$)	July 31, 2016 (\$)
Petroleum and natural gas properties: Lease holdings (i)	35,127	35,127
Mineral exploration properties (ii)	· -	-
	35,127	35,127

- (i) The Company has invested in eight lease holdings as follows:
 - 1) Northeast guarter 17-1-27, 33 1/3% owned with a renewable one year lease term;
 - 2) Northeast quarter 23-1-28, 15% owned with a renewable one year lease term; and
 - 3) Northeast quarter 30-1-27, 15% owned with a renewable one year lease term.

During the year ended July 31, 2016 various leases expired resulting in write-downs of exploration and evaluation assets totaling \$91,850 relating to leases in Northwest quarter 23-1-28, Southwest quarter 23-1-28, Northeast quarter 14-4-22, Northeast quarter 2-3-26 and Southeast quarter 2-3-26.

(ii) The Company held one Quarry Lease, QL - 1530, located 85 kilometers southwest of Winnipeg near Miami, Manitoba. The 8 hectare lease hosts a narrow bed of bentonite. This lease expired during the year ended July 31, 2016 and was not renewed resulting in a write down in the amount of \$273.

The Company previously held an exploration property known as the Ore Fault property located on the Bird River Greenstone Belt, 125 kilometers northeast of Winnipeg, Manitoba. On August 19, 2008, Marathon PGM acquired the balance of the Ore Fault property consisting of 19 claims which covers 446 hectares. Under the joint arrangement, Marathon had an option to earn 100% of the Ore Fault property once their interest reached 70%. Marathon exercised its option to require the company to sell the remaining 30% interest in the property for a purchase price of \$1,450,000. The Company retains a 1% net smelter return ("NSR") royalty on the Ore Fault Property.

8. Other payables

The Company's other payables are comprised of the following:

	October 31, 2016 (\$)	July 31, 2016 (\$)
Provincial sales taxes payable	143	116
Accrued liabilities	63,375	83,715
	63,518	83,831

9. Decommissioning obligations

The Company's decommissioning obligations result from its ownership interest in petroleum and natural gas properties. The total provision for decommissioning obligations is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The total estimated undiscounted cash flows required to settle the obligations, before considering salvage as at July 31, 2016 is approximately \$19,000 (2015 - \$19,000), which has been discounted using a pre-tax rate of 2.96% (2015 - 2.96%) reflecting the time value of money and the risks specific to the obligation. These obligations are to be settled based on the economic lives of the underlying assets, which currently extend up to 25 years (2015 - 25 years) into the future and will be funded from general corporate resources at the time of abandonment.

The Company's decommissioning obligations as at October 31, 2016 and July 31, 2016 were as follows:

	October 31, 2016 (\$)	July 31, 2016 (\$)
Balance, beginning of period/year	9,385	9,115
Accretion	-	270
Balance, end of period/year	9,385	9,385

10. Share capital

(a) Authorized

Authorized share capital consists of an unlimited number of common voting shares.

(b) Changes in issued common shares are summarized below:

V /	(\$)
10,570,225	1,012,247 -
10,570,225	1,012,247

(c) Loss per share

The calculation of basic and diluted loss per share is calculated by dividing the net loss by the weighted average number of common shares outstanding during the periods:

	3 months 3 mo ended er October 31, Octobe 2016	
Loss for the period Weighted average number of common shares	\$ 28,687 10,570,225	\$ 26,264 10,570,225

All of the outstanding stock options were anti-dilutive for the relevant periods.

BIRD RIVER RESOURCES INC. Notes to Condensed Interim Consolidated Financial Statements (unaudited) For the periods ended October 31, 2016 and 2015

(Expressed in Canadian dollars)

11. Share-based payments

(a) Outstanding options

The following table summarizes the 100,000 outstanding options as at October 31, 2016 and July 31, 2016:

	Number outstanding	Exercise price	
-	(#)	(\$)	Expiry date
Directors' options	100,000	0.10	March 14, 2019

(b) Changes in stock options

A summary of the changes in stock option activity for the period ended October 31, 2016 and the year ended July 31, 2016 is as follows:

	October 31, 2016		July 31, 2016	
	Weighted average exercise price (\$)	Number of options (#)	Weighted average exercise price (\$)	Number of options (#)
Outstanding, beginning of period/year Granted Expired	0.10	100,000	0.10 - -	100,000
Outstanding and exercisable, end of period/year	0.10	100,000	0.10	100,000

The options outstanding at the end of the period have an exercise price of \$0.10 per share (year ended July 31, 2016 - \$0.10 per share) and had a weighted average remaining contractual life of 2.32 years as at October 31, 2016 (2.62 years as at July 31, 2016).

(c) Effects on profit or loss

The total estimated fair value of options vested and recognized as an expense for the period ending October 31, 2016 was \$ nil (year ended July 31, 2016 = \$204).

12. General and administrative expenses

The general and administrative expenses incurred by the Company for the periods ended October 31, 2016 and 2015 were as follows:

	3 months ended October 31, 2016 (\$)	3 months ended October 31, 2015 (\$)
Automotive	1,224	303
Management fees	12,000	12,000
Office and general	4,384	2,659
Professional fees	3,663	1,350
Rent	2,400	2,400
Repairs and maintenance	· -	1,462
Shareholder maintenance and filing fees	3,810	3,878
Telephone	620	1,348
Travel	-	1,621
	28,101	27,021

13. Related party transactions

(a) Key management personnel compensation

The Company did not pay employment based remuneration to directors, officers and other members of key management for the three month periods ended October 31, 2016 and 2015, however, the Company did pay contract based remuneration to directors, officers and other members of key management as disclosed in part (b) below.

(b) Other related party transactions

During the three month period ended October 31, 2016, the Company paid management fees in the amount of \$7,500 (2015 - \$7,500) to a director and officer of the Company and \$4,500 (2015 - \$4,500) to another director and officer. The Company also paid rent in the amount of \$2,400 (2015 - \$2,400) to a director and officer of the Company. These amounts are recorded at the exchange amount, which is the amount agreed upon by the related parties.

As at October 31, 2016, included in trade payables and other payables are amounts owing to directors and officers of the Company in the amount of \$124,198 (2015 - \$81,400).

14. Financial instruments

(a) Risk management and hedging activities

In the normal course of operations, the Company is exposed to various financial risks. Management's close involvement in the operations allows for the identification of risks and variances from expectations. The Company does not meaningfully participate in the use of financial instruments to control these risks. The Company has no designated hedging transactions. The financial risks and management's risk management objectives and policies are as follows:

(i) Currency risk

The Company does not hold any assets or liabilities denominated in a foreign currency, therefore is not exposed to currency risk.

(ii) Price risk

The Company is exposed to price risk with respect to commodity prices of oil and gas. The Company monitors commodity prices in order to manage their exposure to these risks. An annual average change of 1% in crude oil prices would affect the reported net income by \$439 for the year ended July 31, 2016.

(iii) Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in a financial loss to the Company. The Company is exposed to credit risk on its financial assets. Cash is held with established Canadian financial institutions and the Company's other receivables are from Canadian government entities, from which management believes the risk of loss to be remote. The Company does not have any derivatives or similar instruments that mitigate the maximum exposure to credit risk.

The carrying amount of financial assets recorded in the consolidated interim financial statements of \$74,896 (July 31, 2016 - \$105,674) represents the maximum exposure to credit risk at the reporting date.

(iv) Liquidity risk

Liquidity risk is the risk that arises when the maturity of assets and liabilities does not match. Management monitors the Company's liquidity by assessing forecast and actual cash flows and by maintaining adequate cash on hand. It is management's opinion that it is unlikely that the Company will encounter difficulty in raising funds to meet commitments associated with financial instruments. As at October 31, 2016, the Company had a working capital deficiency in the amount of \$98,265 (July 31, 2016 - \$76,891).

The contractual maturities of financial liabilities based on the earliest date on which payment can be required are as follows:

	Total amount (\$)	6 months or less (\$)	More than 6 months (\$)
As at October 31, 2016:			
Trade payables	126,715	126,715	-
Other payables	63,518	63,518	-
	173,901	173,901	-
As at July 31, 2016:			
Trade payables	116,202	116,202	-
Other payables	83,831	83,831	-
	200,033	200,033	-

(v) Interest rate risk

The Company is not exposed to any meaningful interest rate risk due to the short term nature of its interest generating assets.

(b) Sensitivity analysis

The Company had cash and cash equivalents subject to interest rate risk of \$59,354 (July 31, 2016 - \$87,845). A 1% change in the primary interest rate would affect the reported net income on an annualized basis by \$878.

(c) Fair values, carrying amounts and changes in fair value

The fair values of the Company's financial instruments approximate their carrying value due to their short-term nature. Fair value amounts represent point-in-time estimates and may not reflect fair value in the future. The measurements are subjective in nature, involve uncertainties and are a matter of judgment. The methods and assumptions used to develop fair value measurements, for those financial instruments where fair value is recognized in the consolidated interim statement of financial position, have been prioritized into three levels:

- Level one includes quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level two includes inputs that are observable other than quoted prices included in level one;
- Level three includes inputs that are not based on observable market data.

The Company's financial instruments within the fair value hierarchy as at October 31, 2016 and July 31, 2016 were as follows:

	Level 1 (\$)	Level 2 (\$)	Level 3 (\$)
As at October 31, 2016:			
Cash and cash equivalents	59,354	-	-
As at July 31, 2016:			
Cash and cash equivalents	87,845	-	-

(d) Collateral

The carrying value of financial assets the company has pledged as collateral is \$ nil (2014 - \$ nil).

15. Capital management

The Company considers its capital structure to consist of share capital, stock options and warrants. When managing capital, the Company's objective is to ensure that the Company continues as a going concern as well as to maintain optimal returns to shareholders and benefits for other stakeholders. Management adjusts the capital structure as necessary in order to support the acquisition, exploration and development of mineral and petroleum and natural gas properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the company's management to sustain future development of the Company's operations. As at October 31, 2016, the Company had managed capital, being total equity on the consolidated interim statement of financial position of \$66,251 (July 31, 2016 - \$94,938).

A number of the properties in which the Company currently has an interest are in the exploration stage. As such, the Company is dependent on external financing to fund its activities. In order to carry out the planned exploration and pay for administrative expenses, the Company will spend its existing working capital and raise additional amounts as needed. The Company will continue to assess new properties and seek to acquire an interest in additional properties it if feels there is sufficient geologic or economic potential and if it has adequate financial resources to do so.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

There were no changes in the Company's approach to capital management during the current or prior period. The Company is not subject to externally imposed capital requirements.