VOLT ENERGY

Condensed Interim Financial Statements

Three Month Period Ended

March 31, 2020

(Expressed in Canadian Dollars)

(Unaudited)

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3) (a), if an auditor has not performed a review of the interim financial statements; they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited interim financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

Volt Energy Corp.

Condensed Interim Statements of Financial Position
(Expressed in Canadian Dollars)
(Unaudited)

	March 31, 2020	December 31, 2019
	($)	($)
ASSETS		
Current assets		
Cash	99,571	129,492
Prepaid expenses	7,995	1,696
Receivables (Note 4)	15,931	2,336
	123,497	133,524
Exploration and evaluation assets (Note 5)	190,501	10,501
Oil properties (Note 6)	48,227	-
	362,225	144,025
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Accounts payable and accrued liabilities (Note 7)	68,465	57,150
Note payable (Note 8)	41,619	-
Asset retirement obligation (Note 9)	71,551	-
	181,635	57,150
Shareholders' equity		
Share capital (Note 11)	4,205,206	4,025,206
Reserves (Note 11)	450,706	450,706
Deficit	(4,475,322)	(4,389,037)
	180,590	86,875
	362,225	144,025

Nature of Operations and Going Concern (Note 1)
Subsequent Events (Note 15)

On behalf of the Board:

"Ken Brophy"

Ken Brophy - Director

"J. Lewis Dillman"

J. Lewis Dillman - Director

Volt Energy Corp.

Condensed Interim Statements of Loss and Comprehensive Loss

(Expressed in Canadian Dollars)

(Unaudited)

	Three Month Period Ended March 31, 2020	Three Month Period Ended March 31, 2019
	($)	**($)**
REVENUE		
Oil sales	29,598	-
Royalties and freehold mineral tax (Note 10)	(5,764)	-
	23,834	-
EXPENSES		
Accretion (Note 9)	349	-
Consulting fees (Note 10)	18,000	1,000
Depletion (Note 6)	1,662	-
Director fees (Note 10)	9,000	12,000
Field operating expenses	11,135	-
General and administrative	3,408	2,929
Professional fees (Note 10)	32,176	15,384
Transfer agent and filing fees	8,409	3,199
	(84,139)	(34,512)
Finance expense	(1,619)	-
Impairment of oil properties (Note 6)	(26,312)	-
Interest and other income	1,951	-
	(110,119)	(34,512)
Loss and comprehensive loss for the period	(86,285)	(34,512)
Basic and diluted loss per share:	(0.00)	(0.00)
Weighted average common shares outstanding:		
Basic	20,734,113	12,097,849
Diluted	20,734,113	12,097,849

See accompanying notes to the condensed interim financial statements

Volt Energy Corp.

Condensed Interim Statements of Changes in Shareholders' Equity
(Expressed in Canadian Dollars)
(Unaudited)

	Share capital		Reserves			
	Number of Shares	Amount	Options	Warrants	Deficit	Total
		($)	($)	($)	($)	($)
Balance at December 31, 2018	12,097,849	3,848,206	333,776	26,530	(4,174,691)	33,821
Loss for the period	-	-	-	-	(34,512)	(34,512)
Balance at March 31, 2019	12,097,849	3,848,206	333,776	26,530	(4,209,203)	(691)
Share issuance - private placement	5,900,000	177,000	-	-	-	177,000
Stock options granted	-	-	90,400	-	-	90,400
Loss for the period	-	-	-	-	(179,834)	(179,834)
Balance at December 31, 2019	17,997,849	4,025,206	424,176	26,530	(4,389,037)	86,875
Share issuance - property acquisition	3,000,000	180,000	-	-	-	180,000
Loss for the period	-	-	-	-	(86,285)	(86,285)
Balance at March 31, 2020	20,997,849	4,205,206	424,176	26,530	(4,475,322)	180,590

Volt Energy Corp.

Condensed Interim Statements of Cash Flows
(Expressed in Canadian Dollars)
(Unaudited)

	Three Month Period Ended March 31, 2020	Three Month Period Ended March 31, 2019
	($)	**($)**
CASH PROVIDED BY (USED IN)		
OPERATING ACTIVITIES		
Loss for the period	(86,285)	(34,512)
Items not affecting cash		
Accretion	349	-
Accrued interest	1,619	-
Depletion	1,662	-
Impairment of oil properties	26,312	-
Changes in non-cash working capital items:		
Receivables	(13,595)	6,487
Prepaids	(6,298)	(9,991)
Accounts payable and accrued liabilities	11,315	(28,510)
	(64,921)	(66,526)
INVESTING ACTIVITIES		
Acquisition of oil property	(5,000)	-
	(5,000)	-
FINANCING ACTIVITIES		
Proceeds from promissory note	40,000	-
	40,000	-
Change in cash during the period	(29,921)	(66,526)
Cash - beginning of period	129,492	105,330
Cash - end of period	99,571	38,804

Supplemental Cash Flow Information (Note 11)

See accompanying notes to the condensed interim financial statements

1. NATURE OF OPERATIONS AND GOING CONCERN

Volt Energy Corp. (the "Company") was incorporated on November 20, 2000 under the laws of the province of Alberta, Canada and was continued into the province of British Columbia in 2010. The Company's offices are located at 1090 Hamilton Street, Vancouver, BC, Canada, V6B 2R9. The Company is engaged in oil production and the exploration of energy metals, such as cobalt, lithium and vanadium in Canada. The Company's shares are traded on the TSX Venture Exchange ("TSX-V") under the symbol "VOLT".

These financial statements have been prepared on the assumption that the Company will continue as a going concern, meaning it will continue in operation for the foreseeable future and will be able to realize assets and discharge liabilities in the ordinary course of operations. The Company has a deficit of $4,482,381 and ongoing losses. The Company's only source of revenue is from its non-operating oil interests in Saskatchewan.

The above conditions cast significant doubt on the Company's ability to continue as a going concern. The Company's continuation as a going concern is dependent upon its ability to raise equity capital or borrowings sufficient to meet current and future obligations. If for any reason, the Company is unable to continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company's financial statements and such adjustments could be material

2. BASIS OF PREPARATION

Statement of Compliance

These condensed interim financial statements, including comparatives, have been prepared in accordance with IAS 34, Interim Financial Reporting, as issued by the International Accounting Standards Board ("IASB") and the interpretations of the IFRS Interpretations committee. They do not include all disclosures required by International Financial Reporting Standards ("IFRS") for annual financial statements, and therefore should be read in conjunction with the Company's audited financial statements for the year ended December 31, 2019, prepared in accordance with IFRS as issued by the IASB

These condensed interim consolidated financial statements were approved by the Board of Directors of the Company on April 17, 2020.

Basis of Presentation

The condensed interim financial statements have been prepared on a historical cost basis, using the accrual basis of accounting, except for cash flow information.

Functional and Presentation Currency

The functional currency of the Company is the Canadian dollar, which is also the presentation currency of the consolidated financial statements.

Use of Estimates and Judgements

The preparation of these condensed interim financial statements requires management to make certain estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of expenses during the period. Actual results could differ from these estimates.

(Expressed in Canadian dollars)

2. BASIS OF PREPARATION

These condensed interim financial statements include estimates which, by their nature, are uncertain. The impacts of such estimates are pervasive throughout the consolidated financial statements, and may require accounting adjustments based on future occurrences. Revisions to accounting estimates are recognized in the period in which the estimate is revised and future periods if the revision affects both current and future periods. These estimates are based on historical experience, current and future economic conditions and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Significant assumptions about the future and other sources of estimation uncertainty that management has made at the reporting date that could result in a material adjustment to the carrying amounts of assets and liabilities, in the event that actual results differ from assumptions made, relate to, but are not limited to, the following:

Income taxes
The calculation of income taxes requires judgment in applying tax laws and regulations, estimating the timing of the reversals of temporary differences, and estimating the reliability of deferred tax assets. These estimates impact current and deferred income tax assets and liabilities, and current and deferred income tax expense (recovery).

Significant judgements that management has made at the end of the reporting period are as follows:

Carrying value and the recoverability of exploration and evaluation assets
Management has determined that exploration, evaluation and related costs incurred which were capitalized may have future economic benefits and may be economically recoverable. Management uses several criteria in its assessments of economic recoverability and probability of future economic benefits including geologic and other technical information, history of conversion of mineral deposits with similar characteristics to its own properties to proven and probable mineral reserves, scoping and feasibility studies, accessible facilities and existing permits.

3. SIGNIFICANT ACCOUNTING POLICIES

These condensed interim financial statements have been prepared using the same accounting policies as those used in the Company's annual financial statements at December 31, 2019.

4. RECEIVABLES

	March 31, 2020	**December 31, 2019**
	($)	**($)**
GST receivable	3,467	2,336
Other receivables	1,778	
Trade receivables	10,686	
	15,931	2,336

(Expressed in Canadian dollars)

5. EXPLORATION AND EVALUATION ASSETS

Lac Saint Simon, Quebec

On June 1, 2017, the Company acquired a 100% interest in the Lac Saint Simon lithium property located in west-central Quebec in exchange for 2,500,000 common shares of the Company which were valued at $325,000.

The Company did not incur any expenditures on the property during the three month period ended March 31, 2020.

The Company incurred $10,500 in exploration expenditures during the year ended December 31, 2019.

Lac Roy and Faraud, Quebec

On January 2, 2020, the Company acquired a 100% interest in the Lac Roy and Faraud vanadium properties located in Quebec in exchange for 3,000,000 common shares of the Company which were valued at $180,000.

The Company did not incur any expenditures on the property during the three month period ended March 31, 2020.

During the period ended March 31, 2020, the Company reviewed the carrying value of its exploration and evaluation assets and determined there were no impairment indicators present.

6. OIL PROPERTIES

On January 1, 2020, the Company acquired non-operating working interests in five wells in southeastern Saskatchewan from a corporation that shares directors and officers in common with the Company. The consideration for the acquisition was a cash payment of $5,000 and a contingent performance bonus of up to $40,000 payable after one year of production. In addition, the Company assumed the reclamation liability for its proportional interest in these wells which has been determined to be $71,202 (Note 9).

Well #		Working Interest (%)	Net Revenue Interest (%)
1	King 141/08-13-004-07 W2M	45.90	39.02
2	King 91/06 HZ 1D08-13-1D06-18-04-06 W2M	13.00	13.00
3	King 92/07 HZ 2C5-18-1D7-13-04-07 W2M	45.90	39.02
4	King 4D8-14/2A11-13-004-07 W2	10.50	8.93
5	Steelman 191/07-18-004-06W2	13.00	13.00

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generate cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs. The Company reviews each CGU for indicators of possible impairment at the end of each reporting period. During the three month period ended March 31, 2020, the Company reviewed the carrying value of its oil properties and determined there were impairment indicators present for Well #3. The well has not produced any oil since acquisition, and it is unclear if there is any future benefit left in the well. Accordingly, the Company has recorded an impairment charge of $26,312.

(Expressed in Canadian dollars)

6. OIL PROPERTIES (continued)

2020	Well #1	Well #2	Well #3	Well #4	Well #5	Total
	($)	($)	($)	($)	($)	($)
Cost:						
At December 31, 2019	-	-	-	-	-	-
Additions	26,772	7,106	26,312	7,142	8,869	76,201
At March 31, 2020	26,772	7,106	26,312	7,142	8,869	76,201
Depletion:						
At December 31, 2019						
Charge for the period	719	434	-	166	343	1,662
At March 31, 2020	719	434	-	166	343	1,662
Impairment:						
At December 31, 2019	-	-	-	-	-	-
Charge for the period	-	-	26,312	-	-	26,312
At March 31, 2020	-	-	26,312	-	-	26,312
Net book value:						
At December 31, 2019	-	-	-	-	-	-
At March 31, 2020	**26,053**	**6,672**	**-**	**6,976**	**8,526**	**48,227**

7. ACCOUNTS PAYABLES AND ACCRUED LIABILITIES

	March 31, 2020	December 31, 2019
	($)	($)
Trade payables	15,998	-
Related party payables	46,970	41,150
Accrued liabilities	5,497	16,000
	68,465	57,150

8. NOTE PAYABLE

On January 10, 2020, the Company borrowed $40,000 pursuant to a promissory note that is unsecured, bears interest at a rate of 18% compounded monthly and is repayable on or before December 31, 2020.

During the three month period ended March 31, 2020, the Company incurred $1,619 in interest on the promissory note. As at March 31, 2020, the Company owed $41,619 inclusive of accrued interest.

(Expressed in Canadian dollars)

9. ASSET RETIREMENT OBLIGATION

	March 31, 2020	**December 31, 2019**
	($)	**($)**
Balance, beginning	-	-
Addition	71,202	-
Accretion expense	349	-
Balance, end	71,551	-

The Company's provision for restoration and environmental obligations consists of costs accrued based on the current best estimate of reclamation activities that will be required at the completion of petroleum extraction activities. The Company's provision for future site closure and reclamation costs is based on the level of known disturbance at the reporting date, known legal requirements and estimates prepared by a third party specialist. It is not currently possible to estimate the impact on operating results, if any, of future legislative or regulatory developments.

The Company has calculated the fair value of the asset retirement obligation using a risk-free discount rate of 2.2% and an inflation rate of 2.0%. The estimated total future undiscounted cash flows to settle the asset retirement obligations are $85,700 and are expected to be incurred over a period of approximately 19 years.

10. RELATED PARTY TRANSACTIONS

Key management includes the Chief Executive Officer ("CEO"), Chief Financial Officer ("CFO"), directors and companies controlled by them. The Company incurred the following transactions with key management of the Company during the three month periods ended March 31, 2020 and 2019:

	March 31, 2020	**March 31, 2019**
	($)	**($)**
Director fees	9,000	12,000
Consulting fees	15,000	-
Professional fees	30,000	7,500
Mineral royalties	351	-
	54,351	19,500

As at March 31, 2020, a total of $46,970 (December 31, 2019 - $41,150) was included in accounts payable and accrued liabilities owing to the directors of the Company.

11. SHARE CAPITAL

Authorized share capital

The Company's authorized share capital consists of an unlimited number of common shares without par value and an unlimited number of preference shares without par value.

Issued share capital

There are no preferred shares issued or outstanding.

Three month period ended March 31, 2020

On January 9, 2020, the Company issued 3,000,000 common shares at $0.06 per share in connection with the acquisition of the Lac Roy and Faraud vanadium properties.

Year ended December 31, 2019

On October 10, 2019, the Company issued 5,900,000 common shares at $0.03 per share pursuant to a non-brokered private placement for gross proceeds of $177,000.

Stock options

The Company has rolling incentive stock option plan, which provides that the Board of Directors of the Company may from time to time, in its discretion, and in accordance with the Exchange requirements, grant to directors, officers, employees and technical consultants to the Company, non-transferable stock options to purchase common shares, provided that the number of common shares reserved for issuance will not exceed 10% of the issued and outstanding common shares of the Company. Such options will be exercisable for a variable period from the date of grant. In connection with the foregoing, the number of common shares reserved for issuance to any one optionee will not exceed five percent (5%) of the issued and outstanding common shares and the number of common shares reserved for issuance to all technical consultants will not exceed two percent (2%) of the issued and outstanding common shares.

Options may be exercised no later than 90 days following cessation of the optionee's position with the Company.

Three month period ended March 31, 2020

There was no stock option activity during the three month period ended March 31, 2020

Year ended December 31, 2019

On May 3, 2019, the Company granted 1,000,000 stock options with a fair value of $58,200. The options were fully vested on the grant date, and the Company expensed $58,200 as share-based compensation.

On October 10, 2019, the Company granted 775,000 stock options with a fair value of $32,200. The options were fully vested on the grant date, and the Company expensed $32,200 as share-based compensation.

(Expressed in Canadian dollars)

11. SHARE CAPITAL

The options granted during the year were valued using the Black-Scholes option pricing model under the following weighted average assumptions:

	2019
Risk-free interest rate	1.52%
Expected life of options	5 yrs
Volatility	121%
Expected Dividend yield	Nil
Forfeiture rate	Nil
Weighted average fair value	$0.05

A continuity schedule of the Company's stock options is as follows:

	Number of Options	Weighted Average Exercise Price
		($)
Balance, December 31, 2018	155,000	0.40
Issued	1,775,000	0.06
Expired	(555,000)	0.16
Balance, December 31, 2019 and March 31, 2020	1,375,000	0.06

The following table summarizes the stock options outstanding and exercisable as at March 31, 2020:

Number of Options Outstanding	Number of Options Exercisable	Weighted Average Exercise Price	Expiry Date	Weighted Average Remaining Contractual Life
		($)		(yrs)
600,000	600,000	0.07	May 2, 2024	4.09
775,000	775,000	0.05	October 10, 2024	4.53
1,375,000	1,375,000	0.06		4.34

12. FINANCIAL RISK MANAGEMENT

The Company is exposed in varying degrees to a variety of financial instrument related risks. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. The majority of cash is deposited in bank accounts held with major banks in Canada. As the Company's cash is held by one bank there is a concentration of credit risk. This risk is managed by using major banks that are high credit quality financial institutions as determined by rating agencies. The carrying amount of financial assets recorded in the financial statements represents the Company's maximum exposure to credit risk.

12. FINANCIAL RISK MANAGEMENT (continued)

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company prepares general operating budget to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company uses its best efforts to ensure that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash.

The Company's financial liabilities consist of accounts payable and accrued liabilities, all of which are due within twelve months.

Historically and prior to the spin out of the oil and gas assets, the Company's main source of funding has been through revenue earned from its operating well interests and the issuance of equity securities for cash. The Company's access to financing in the public markets is always uncertain. The Company is exposed to liquidity risk.

Commodity risk

Commodity price risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for petroleum are impacted by world economic events that dictate the levels of supply and demand. The Company had no hedging contracts in place as at or during the period ended March 31, 2020.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company is not exposed to significant interest rate risk.

Foreign exchange risk

Foreign currency exchange rate risk is the risk that the fair value of assets and future cash flows will fluctuate as a result of changes in foreign currency exchange rates. However, the Company's functional currency is the Canadian dollar and the Company doesn't have any material assets or operations that are denominated in a foreign currency. Accordingly, the Company is not exposed to any material foreign exchange risk and has not hedged its limited exposure to currency fluctuations

Classification of financial instruments

The Company classifies its other financial assets and other financial liabilities measured at fair value using a fair value hierarchy that reflects the significance of the inputs used in making the measurements.

The fair value hierarchy has the following levels:

Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;

Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and

Level 3: Inputs for the asset or liability that is not based on observable market data (unobservable inputs).

(Expressed in Canadian dollars)

12. FINANCIAL RISK MANAGEMENT (continued)

Financial assets included in the statement of financial position are cash and receivables. Financial liabilities included in the statement of financial position include accounts payable and accrued liabilities and note payable. The fair value of cash is measured using Level 1 of the fair value hierarchy. The fair value of receivables, and accounts payable and note payable approximate the carrying amount due to their short term to maturity. The effect of changes in the Company's credit risk do not have a significant impact on the fair value due to the short term to maturity.

Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence and to sustain future development of the business. The capital structure of the Company consists of the components of shareholders' equity.

The Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust its capital structure, the Company may attempt to issue new shares, issue debt and acquire or dispose of assets.

The Company is not subject to any externally imposed capital requirements.

There have been no changes to the Company's approach to capital management during the period ended March 31, 2020.

13. SEGMENTED INFORMATION

The Company operates in two reportable operating segments being the acquisition, exploration and development of oil and gas and mineral resources properties.

The Company operates in one geographic segment located in Canada.

14. SUPPLEMENTAL CASH FLOW INFORMATION

	March 31, 2020	**March 31, 2020**
	($)	**($)**
Non-cash investing and financing activities:		
Acquisition of exploration and evaluation asset – Lac Roy and Faraud	180,000	-
Interest paid during the period	-	-
Income taxes paid during the period	-	-

15. SUBSEQUENT EVENTS

The Company borrowed $15,000 under a promissory note from a corporation controlled by an officer of the Company. The note is unsecured, bears interest at 18% compounded monthly and is repayable on or before December 31, 2020.