Condensed Interim Consolidated Financial Statements

Nine Month Period Ended September 30, 2016 (Expressed in Canadian Dollars) (Unaudited)

NOTICE TO READER

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements have been prepared by and are the responsibility of the management. The Company's independent auditor has not performed a review of these interim financial statements.

Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars) (Unaudited)

	September 30,	December 31,
	2016	2015
	(\$)	(\$)
ASSETS		
Current assets		
Cash	136,459	152,896
Prepaid expenses	6,533	6,670
Accounts receivable and other receivables (Note 3)	56,510	36,813
	199,502	196,379
Reclamation deposits (Note 4)	33,058	33,058
Oil properties (Note 5)	382,883	440,311
	615,443	669,748
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Accounts payable and accrued liabilities (Note 6)	114,482	58,580
Decommissioning obligations (Note 7)	114,221	112,734
	228,703	171,314
Shareholders' equity		
Share capital (Note 9)	2,819,649	2,819,649
Reserves (Note 9)	360,306	360,306
Deficit	(2,793,215)	(2,681,521)
	386,740	498,434
	615,443	669,748

Nature of Operations and Going Concern (Note 1)

These condensed interim consolidated financial statements were authorized for issue by the Board of Directors on November 14, 2016. They were signed on the Board's behalf by:

"David Parry" David Parry - Director

''J. Lewis Dillman'' J. Lewis Dillman - Director

Abenteuer Resources Corp. Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian Dollars) (Unaudited)

	Three Month	Three Month	Nine Month	Nine Month
	Period Ended	Period Ended	Period Ended	Period Ended
	September 30,	September 30,	September 30,	September 30,
	2016	2015	2016	2015
	(\$)	(\$)	(\$)	(\$)
REVENUE				
Oil sales	82,022	64,604	195,417	166,286
Royalties and freehold mineral tax	(14,447)	(7,232)	(25,360)	(17,469)
	67,575	57,372	170,057	148,817
EXPENSES				
General and administrative (Note 12)	36,261	64,858	127,336	246,599
Operating expenses (Note 12)	64,268	74,529	154,545	168,262
	100,529	139,387	281,881	414,861
OTHER ITEMS				
Other income	-	-	-	45,000
Impairment of oil property	-	(20,936)	-	(20,936)
Interest income	-	324	130	1,227
	-	(20,612)	130	25,291
Loss and comprehensive loss for the period	(32,954)	(102,627)	(111,694)	(240,753)
Basic and diluted loss per common share	(0.00)	(0.01)	(0.01)	(0.01)
Weighted average common shares outstanding:				
Basic	18,278,266	18,278,266	18,278,266	18,278,266
Diluted	18,278,266	18,278,266	18,278,266	18,278,266

Condensed Interim Consolidated Statement of Changes in Shareholders`Equity (Expressed in Canadian Dollars) (Unaudited)

	Share ca	pital	Reserves				
	Number of Shares	Amount	Option	Warrant	Total	Deficit	Total
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Balance at December 31, 2014	18,278,266	2,819,649	337,147	26,530	363,677	(2,442,758)	740,568
Loss for the period	-	-	-	-	-	(240,753)	(240,753)
Balance at September 30, 2015	18,278,266	2,819,649	337,147	26,530	363,677	(2,683,511)	499,815
Stock options forfeited	-	-	(3,371)	-	(3,371)	3,371	-
Loss for the period	-	-	-	-	-	(1,381)	(1,381)
Balance at December 31, 2015	18,278,266	2,819,649	333,776	26,530	360,306	(2,681,521)	498,434
Loss for the period	-	-	-	-	-	(111,694)	(111,694)
Balance at September 30, 2016	18,278,266	2,819,649	333,776	26,530	360,306	(2,793,215)	386,740

Condensed Interim Consolidated Statements of Cash Flows (Expressed in Canadian Dollars) (Unaudited)

	Nine Month	Nine Month	
	Period Ended	Period Ended September 30,	
	September 30,		
	2016	2015	
	(\$)	(\$)	
CASH PROVIDED BY (USED IN)			
OPERATING ACTIVITIES			
Net loss for the period	(111,694)	(240,753)	
Items not affecting cash:			
Accretion	1,487	1,451	
Depletion	57,428	47,739	
Impairment of oil property	-	20,936	
Changes in non-cash working capital items:			
Decrease (increase) in receivables	(19,697)	24,915	
Decrease in prepaids	137	43,315	
Increase in accounts payable and accrued liabilities	55,902	16,114	
	(16,437)	(86,283)	
INVESTING ACTIVITIES			
Redeem short-term investment	-	207,595	
	-	207,595	
Change in cash during the period	(16,437)	121,312	
Cash - beginning of period	152,896	67,017	
Cash - end of period	136,459	188,329	

1. Nature of Operations and Going Concern

Abenteuer Resource Corp. (the "Company") was incorporated under the laws of the province of Alberta, Canada and was continued into the province of British Columbia in 2010. The Company's registered office is Suite 414 – 837 West Hastings Street, Vancouver, BC, Canada, V6C 3N6. The Company is engaged primarily in the exploration for, and the production of, petroleum reserves in Western Canada. The Company's shares are traded on the TSX Venture Exchange ("TSX-V") under the symbol "ABU".

These condensed interim consolidated financial statements have been prepared on the assumption that the Company and its subsidiaries will continue as a going concern, meaning it will continue in operation for the foreseeable future and will be able to realize assets and discharge liabilities in the ordinary course of operations. The Company operates in a cyclical industry where levels of cash flow have historically been correlated to market prices for oil. Several adverse conditions and material uncertainties, including low oil prices, cast significant doubt upon the going concern assumption. The Company had cash of \$136,459, working capital of \$85,020, accumulated deficit of \$2,793,215 and losses of \$111,694 as at and for the nine month period ended September 30, 2016.

The Company expects to incur further losses in the development of its business which casts substantial doubt on the Company's ability to continue as a going concern. The Company's continuation as a going concern is dependent upon the acquisition and development of additional oil properties, and ultimately to attain profitable operations and generate funds therefrom and/or raise equity capital or borrowings sufficient to meet current and future obligations. If for any reason, the Company is unable to maintain cash flows and continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company's condensed interim consolidated financial statements and such adjustments could be material.

2. Basis of Preparation

These condensed interim consolidated financial statements, including comparatives, have been prepared in accordance with International Accounts Standards ("IAS") 34, "Condensed Interim Financial Reporting" using accounting policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and Interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC").

The accounting policies applied in these condensed interim consolidated financial statements are based on IFRS effective for the period ended December 31, 2015, as issued and outstanding as of April 29, 2016, the date the Board of Directors approved the annual audited financial statements. The condensed interim consolidated financial statements should be read in conjunction with the Company's annual consolidated financial statements for the year ended December 31, 2015.

3. Accounts Receivable and Other Receivables

	September 30,	December 31,
	2016	2015
	(\$)	(\$)
GST receivable	-	1,208
Trade receivables	56,510	35,605
	56,510	36,813

4. **Reclamation Deposits**

The Company has a reclamation bond having a value of \$33,508 (\$20,000 Well and \$13,058 Battery) that is held by the Saskatchewan Industry and Resources in the event that well King 03-27-004-07 W2 becomes orphaned. The bond earns interest at a rate of 1.95% per annum.

5. Oil Properties

The Company has working interests in six wells in southeastern Saskatchewan at Kingsford. All of the wells are horizontal wells (HZ), with the exception of Well #1.

Well		Working Interest	Net Revenue Interest
#		(%)	(%)
1	King 141/08-13-004-07 W2M	45.90	39.02
2	King 91/06 HZ 1D08-13-1D06-18-04-06 W2M	13.00	13.00
3	King 92/07 HZ 2C5-18-1D7-13-04-07 W2M	45.90	39.02
4	King 4D8-14/2A11-13-004-07 W2	10.50	8.93
5	King 03-27-004-07 W2	100.00	84.50
6	Steelman 191/07-18-004-06W2	13.00	13.00

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generate cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs. The Company reviews each CGU for indicators of possible impairment at the end of each reporting period. During the nine month period ended September 30, 2016, the Company has not identified any impairment indicators.

Abenteuer Resources Corp. Notes to the Condensed Interim Consolidated Financial Statements Nine Month Period Ended September 30, 2016 (Expressed in Canadian dollars) (Unaudited)

Oil Properties (continued) 5.

2015	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Total
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Cost:							
At December 31, 2015	391,794	82,959	729,680	346,184	508,592	249,378	2,308,497
Additions	-	-	-	-	-	-	-
Decommissioning change in estimate	-	-	-	-	-	-	-
At September 30, 2016	391,794	82,959	729,680	346,184	508,592	249,378	2,308,497
Depletion:							
At December 31, 2015	(264,508)	(60,784)	(475,831)	(242,151)	(366,748)	(100,337)	(1,510,359)
Charge for the period	(4,919)	(1,332)	-	(1,924)	(29,540)	(19,713)	(57,428)
At September 30, 2016	(269,427)	(62,116)	(475,831)	(244,075)	(396,288)	(120,050)	(1,567,787)
Impairment:							
At December 31, 2015	(103,978)	-	(253,849)	-	-	-	(357,827)
Charge for the period	-	-	-	-	-	-	-
At September 30, 2016	(103,978)	-	(253,849)	-	-	-	(357,827)
Net book value:							
At December 31, 2015	23,308	22,175	-	104,033	141,754	149,041	440,311
At September 30, 2016	18,389	20,843	-	102,109	112,214	129,328	382,883
2014	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Total
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Cost:							
At December 31, 2014	391,618	82,728	729,680	347,266	507,233	250,898	2,309,423
Additions	-	-	-	-	-	-	-
Decommissioning change in estimate	176	231	-	(1,082)	1,269	(1,520)	(926)
At December 31, 2015	391,794	82,959	729,680	346,184	508,592	249,378	2,308,497
Depletion:							
At December 31, 2014	(258,860)	(58,009)	(475,810)	(234,585)	(354,282)	(76,016)	(1,457,562)
Charge for the period	(5,648)	(2,775)	(21)	(7,566)	(12,466)	(24,321)	(52,797)
At December 31, 2015	(264,508)	(60,784)	(475,831)	(242,151)	(366,748)	(100,337)	(1,510,359)
Impairment:							
At December 31, 2014	(103,978)	-	(232,913)	-	-	-	(336,891)
Charge for the period	-	-	(20,936)	-	-	-	(20,936)
At December 31, 2015	(103,978)	-	(253,849)	-	-	-	(357,827)
Net book value:							
At December 31, 2014 At December 31, 2015	28,780	24,719	20,957	112,681	152,951	174,882	514,970
	23,308	22,175		104,033	141,754	149,041	440,311

6. Accounts Payables and Accrued Liabilities

	September 30, 2016	December 31, 2015
	(\$)	(\$)
rade payables	26,053	9,223
l party payables	56,929	23,857
ed liabilities	31,500	25,500
	114,482	58,580

7. Decommissioning Obligations

	September 30, 2016	December 31, 2015
	(\$)	(\$)
Balance, beginning	112,734	110,463
Change in estimate	-	337
Accretion expense	1,487	1,934
Balance, end	114,221	112,734

The Company's provision for restoration and environmental obligations consists of costs accrued based on the current best estimate of reclamation activities that will be required at the completion of petroleum extraction activities. The Company's provision for future site closure and reclamation costs is based on the level of known disturbance at the reporting date, known legal requirements and estimates prepared by a third party specialist. It is not currently possible to estimate the impact on operating results, if any, of future legislative or regulatory developments.

The Company has calculated the fair value of the asset retirement obligation using a risk free discount rate of 1.7% (December 31, 2015 - 1.7%). The estimated total future undiscounted cash flows to settle the asset retirement obligations are \$130,961 (December 31, 2015 - \$130,961) and are expected to be incurred over a period of approximately 17 years.

8. Related Party Transactions

The Company incurred the following transactions with directors and companies that are controlled or significantly influenced by Directors of the Company during the nine month periods ended September 30, 2016 and 2015.

	2016	2015
	(\$)	(\$)
Director fees accrued to two independent directors of the Company	18,000	18,000
Mineral royalties paid or accrued to the Chief Executive Officer ("CEO") of the Company.	982	1,084
	18,982	19,084

8. **Related Party Transactions** (continued)

Key management compensation		
	2016	2015
	(\$)	(\$)
Management and director fees paid or accrued to the CEO or a		
corporation controlled by the CEO of the Company	9,000	18,000
Professional and director fees paid or accrued to the Chief		
Financial Officer ("CFO") a corporation controlled by the CFO		
of the Company	27,000	36,000
	36,000	54,000

- a) As at September 30, 2016, a total of \$9,079 (December 31, 2015 \$278) was included in accounts payable and accrued liabilities as owing to the CEO of the Company and a corporation controlled by the CEO for mineral royalties, director fees and reimbursable expenses.
- b) As at September 30, 2016, a total of \$6,585 (December 31, 2015 \$Nil) was included in accounts payable and accrued liabilities as owing to the CFO of the Company for director fees.
- c) As at September 30, 2016, a total of \$41,264 (December 31, 2015 \$23,579) was included in accounts payable and accrued liabilities as owing to two directors of the Company for director fees.

9. Share Capital

Authorized share capital

The Company's authorized share capital consists of an unlimited number of common shares without par value and an unlimited number of preference shares without par value.

Issued share capital

There are no preferred shares issued or outstanding. There were no common shares issued during the nine month period ended September 30, 2016 or the year ended December 31, 2015.

Stock options

The Company has adopted a fixed incentive stock option plan, which provides that the Board of Directors of the Company may from time to time, in its discretion, and in accordance with the Exchange requirements, grant to directors, officers, employees and technical consultants to the Company, non-transferable stock options to purchase common shares, provided that the number of common shares reserved for issuance will not exceed 10% of the issued and outstanding common shares of the Company. Such options will be exercisable for a variable period from the date of grant. In connection with the foregoing, the number of common shares reserved for issuance to any one optionee will not exceed five percent (5%) of the issued and outstanding common shares and the number of common shares reserved for issuance to all technical consultants will not exceed two percent (2%) of the issued and outstanding common shares.

9. Share Capital (continued)

Options may be exercised no later than 90 days following cessation of the optionee's position with the Company.

There were no changes in stock options during the nine month period ended September 30, 2016.

The following table summarizes the options outstanding as at September 30, 2016:

Expiry Date	Weighted Average Exercise Price	Number of Options	Weighted Average Time to Expiry
	(\$)		(Yrs)
April 7, 2019	0.10	620,000	2.52
November 24, 2016	0.20	1,150,000	0.15
Total	0.09	1,770,000	0.98

10. Financial Risk Management

The Company is exposed in varying degrees to a variety of financial instrument related risks. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. The majority of cash is deposited in bank accounts held with major banks in Canada. As most of the Company's cash is held by two banks there is a concentration of credit risk. This risk is managed by using major banks that are high credit quality financial institutions as determined by rating agencies. The Company's secondary exposure to risk is on its accounts receivable and other receivables. This risk is minimal as receivables consist primarily of petroleum sales to long standing customers with reputable credit history. The carrying amount of financial assets recorded in the financial statements represents the Company's maximum exposure to credit risk.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has a planning and budgeting process in place to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company ensures that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash.

10. Financial Risk Management (continued)

The Company's financial liabilities consist of accounts payable and accrued liabilities, all of which are due within 12 months.

Historically, the Company's main source of funding has been through revenue earned from its operating well interests and the issuance of equity securities for cash. The Company's access to financing in the public markets is always uncertain. There can be no assurance of continued access to significant equity funding.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company is exposed to interest rate risk on its short-term investments as they are exposed to interest rate fluctuations on renewal. A 1% change in market interest rates would not have a material impact on the Company's net loss.

Foreign exchange risk

Foreign currency exchange rate risk is the risk that the fair value of assets and future cash flows will fluctuate as a result of changes in foreign currency exchange rates. However, the Company's functional currency is the Canadian dollar and the Company doesn't have any material assets or operations that are denominated in a foreign currency. Accordingly, the Company is not exposed to any material foreign exchange risk and has not hedged its limited exposure to currency fluctuations.

Commodity risk

Commodity price risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for petroleum and natural gas are impacted by world economic events that dictate the levels of supply and demand. The Company had no hedging contracts in place as at or during the nine month period ended September 30, 2016. The Company's earnings and its ability to raise to fund exploration or development activities is subject to risks associated with fluctuations in the market price of oil. The Company closely monitors commodity prices to determine the appropriate course of action to be taken.

Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence and to sustain future development of the business. The capital structure of the Company consists of equity, comprising share capital, net of accumulated deficit.

The Company manages its capital requirements by maintaining a budgeting and forecasting process to determine whether equity funding is required.

10. Financial Risk Management (continued)

The Company is not subject to any externally imposed capital requirements.

There have been no changes to the Company's approach to capital management during the nine month period ended September 30, 2016.

Classification of financial instruments

Financial assets included in the statement of financial position are cash, short term investments, a reclamation bond, and accounts receivable. Financial liabilities included in the statement of financial position are accounts payable and accrued liabilities. The fair value of the Company's financial assets and liabilities approximates the carrying amount due to their short term to maturity.

11. Segmented Information

The Company operates in a single reportable operating segment – the acquisition, production, exploration and development of oil properties. The Company operates in one geographic segment located in Canada.

12. Expense by Nature

General and administrative expense for the nine month periods ended September 30, 2016 and 2015 are comprised of the following:

	2016	2015
	(\$)	(\$)
Office rent	762	28,935
Director fees	36,000	18,000
Management fees	-	18,000
Professional and consulting fees	52,100	75,770
Transfer and filing fees	12,335	10,066
Travel	-	26,435
Administrative and other	26,139	69,393
	127,336	246,599

12. Expense by Nature (continued)

Operating expense for the nine month periods ended September 30, 2016 and 2015 are comprised of the following:

	2016	2015
	(\$)	(\$)
Consulting and labour	13,476	22,721
Depletion (Note 5)	57,428	47,738
Accretion of decommissioning obligation (Note 7)	1,487	1,451
Power	18,771	18,567
Trucking	16,859	18,881
Supplies and other	46,524	58,904
	154,545	168,262