Abenteuer Resources Corp.

Condensed Interim Consolidated Financial Statements

For the Three Month Period Ended March 31, 2015

(Expressed in Canadian Dollars)

NOTICE TO READER

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements have been prepared by and are the responsibility of the management.

The Company's independent auditor has not performed a review of these financial statements in accordance with the standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

Abenteuer Resources Corp.

Condensed Interim Consolidated Statements of Financial Position
(Unaudited - Expressed in Canadian Dollars)

	Notes	**March 31, 2015**	December 31, 2014
ASSETS			
Current assets			
Cash		**$ 38,104**	$ 67,017
Short-term investments	3	**164,885**	207,595
Prepaids and other deposits	5	**66,332**	50,665
Accounts receivable and other receivables	4	**15,497**	36,700
		284,818	361,977
Non-current assets			
Reclamation and other deposits	6	**33,058**	33,058
Oil properties	7	**501,046**	514,970
		534,104	548,028
		818,922	910,005
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current liabilities			
Accounts payable and accrued liabilities	8	**85,912**	58,974
Non-current liabilities			
Decommissioning obligations	9	**110,947**	110,463
		196,859	169,437
Shareholders' equity			
Share capital	11	**2,819,649**	2,819,649
Reserves	11	**363,677**	363,677
Deficit		**(2,561,263)**	(2,442,758)
		622,063	740,568
		$ 818,922	$ 910,005

Nature of Operations and Going Concern (Note 1)

These condensed interim consolidated financial statements were authorized for issue by the Board of Directors on May 21, 2015. They were signed on the Board's behalf by:

"David Parry"

David Parry - Director

"Stephen Polakoff"

Stephen Polakoff - Director

Abenteuer Resources Corp.

Condensed Interim Consolidated Statements of Loss and Comprehensive Loss
(Unaudited - Expressed in Canadian Dollars)

	Notes		Three Month Period Ended March 31, 2015		2014
REVENUE					
Oil sales		**$**	**43,753**	$	163,295
Royalty income			**-**		1,700
Royalty expense and freehold mineral tax			**(4,211)**		(9,671)
			39,542		155,324
EXPENSES					
General and administrative	13		**104,890**		157,642
Operating expenses	13		**53,857**		98,150
			158,747		255,792
OTHER ITEMS					
Interest income			**700**		1,980
Net loss and comprehensive loss for the period		**$**	**(118,505)**	$	(98,488)
Basic and diluted loss per common share		**$**	**(0.01)**	$	(0.01)
Weighted average common shares outstanding					
Basic			**18,278,266**		18,278,266
Diluted			**18,278,266**		18,278,266

See accompanying notes to the condensed interim consolidated financial statements

Abenteuer Resources Corp.

Condensed Interim Consolidated Statement of Changes in Shareholders`Equity
(Unaudited - Expressed in Canadian Dollars)

		Share capital		Reserves				
	Notes	Number of Shares	Amount	Option	Warrant	Total	Deficit	Total
Balance at December 31, 2013		**18,278,266**	**$ 2,819,649**	**$ 295,774**	**$ 26,530**	**$ 322,304**	**$ (1,872,315)**	**$ 1,269,638**
Loss for the period		-	-	-	-	-	(98,488)	(98,488)
Balance at March 31, 2014		**18,278,266**	**2,819,649**	**295,774**	**26,530**	**322,304**	**(1,970,803)**	**1,171,150**
Incentive stock options granted	11	-	-	41,373	-	-	-	-
Loss for the period		-	-	-	-	-	(471,955)	(471,955)
Balance at December 31, 2014		**18,278,266**	**2,819,649**	**337,147**	**26,530**	**363,677**	**(2,442,758)**	**740,568**
Loss for the period		-	-	-	-	-	(118,505)	(118,505)
Balance at March 31, 2015		**18,278,266**	**$ 2,819,649**	**$ 337,147**	**$ 26,530**	**$ 363,677**	**$ (2,561,263)**	**$ 622,063**

See accompanying notes to the condensed interim consolidated financial statements

Abenteuer Resources Corp.

Condensed Interim Consolidated Statements of Cash Flows
(Unaudited - Expressed in Canadian Dollars)

	Three Month Period Ended. March 31,			
		2015		2014
CASH PROVIDED BY (USED IN)				
OPERATING ACTIVITIES				
Net loss and comprehensive loss for the period	**$**	**(118,505)**	$	(98,488)
Items not affecting cash:				
Depletion		**13,924**		34,385
Accretion		**484**		853
Interest income		**(290)**		(419)
Changes in non-cash working capital items:				
Decrease (increase) in receivables		**21,203**		(70,706)
Decrease in prepaids		**(15,667)**		(7,724)
Increase (decrease) in accounts payable and accrued liabilities		**26,938**		51,152
		(71,913)		(90,947)
INVESTING ACTIVITIES				
Redeem short-term investment		**43,000**		275,000
Advance for drilling costs		**-**		(66,149)
Oil and gas property expenditures		**-**		(161,977)
		43,000		46,874
Change in cash		**(28,913)**		(44,073)
Cash - beginning of period		**67,017**		50,129
Cash - end of period	**$**	**38,104**	$	6,056

See accompanying notes to the condensed interim consolidated financial statements

1. Nature of Operations and Going Concern

Abenteuer Resource Corp. (the “Company”) was incorporated under the laws of the province of Alberta, Canada and was continued into the province of British Columbia in 2010. The Company’s registered office is Suite 1578 – 609 Granville Street, Vancouver, BC, Canada, V7Y 1G5. The Company is engaged primarily in the exploration for, and the production of, petroleum reserves in Western Canada. The Company’s shares are traded on the TSX Venture Exchange (“TSX-V”) under the symbol “ABU”.

These condensed interim consolidated financial statements have been prepared on the assumption that the Company and its subsidiaries will continue as a going concern, meaning it will continue in operation for the foreseeable future and will be able to realize assets and discharge liabilities in the ordinary course of operations. The Company operates in a cyclical industry where levels of cash flow have historically been correlated to market prices for oil. Several adverse conditions and material uncertainties, including low oil prices, cast significant doubt upon the going concern assumption. The Company had cash of $38,104, short term investments of $164,885, consolidated working capital of $198,906, consolidated deficit of $2,561,263 and losses of $118,505 as at and for the three month period ended March 31, 2015.

The Company expects to incur further losses in the development of its business which casts substantial doubt on the Company’s ability to continue as a going concern. The Company’s continuation as a going concern is dependent upon the acquisition and development of additional oil properties, and ultimately to attain profitable operations and generate funds therefrom and/or raise equity capital or borrowings sufficient to meet current and future obligations. If for any reason, the Company is unable to maintain cash flows and continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company’s condensed interim consolidated financial statements and such adjustments could be material.

2. Basis of Preparation

These condensed interim consolidated financial statements, including comparatives, have been prepared in accordance with International Accounts Standards (“IAS”) 34, “Condensed Interim Financial Reporting” using accounting policies consistent with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”) and Interpretations issued by the International Financial Reporting Interpretations Committee (“IFRIC”).

The accounting policies applied in these condensed interim consolidated financial statements are based on IFRS effective for the period ended December 31, 2014, as issued and outstanding as of April 30, 2015, the date the Board of Directors approved the annual audited financial statements. The condensed interim consolidated financial statements should be read in conjunction with the Company’s annual consolidated financial statements for the year ended December 31, 2014.

3. Short-term Investments

The Company has $164,000 (December 31, 2014 - $207,000) invested in a variable rate term deposit, earning interest based on the Bank of Montreal’s prime rate less 1.95%, with a maturity date of August 13, 2015. As at March 31, 2015, the Company had accrued interest on the investment of $885 (December 31, 2013 - $595).

(Unaudited - Expressed in Canadian dollars)

4. Accounts Receivable and Other Receivables

	March 31, 2015	December 31, 2014
	($)	($)
Value-added tax receivable	4,638	5,634
Trade receivables	10,859	31,066
	15,497	36,700

5. Prepaids and Other Deposits

	March 31, 2015	December 31, 2014
	($)	($)
Prepaid expenses	21,414	5,747
Office rent deposit	44,918	44,918
	66,332	50,665

6. Reclamation and other deposits

The Company has a reclamation bond having a value of $33,508 ($20,000 Well and $13,058 Battery) that is held by the Saskatchewan Industry and Resources in the event that well King 03-27-004-07 W2 becomes orphaned. The bond earns interest at a rate of 1.95% per annum.

7. Oil properties

The Company has working interests in six wells in southeastern Saskatchewan at Kingsford. All of the wells are horizontal wells (HZ), with the exception of Well #1.

Well #		Working Interest (%)	Net Revenue Interest (%)
1	King 141/08-13-004-07 W2M	45.90	39.02
2	King 91/06 HZ 1D08-13-1D06-18-04-06 W2M	13.00	13.00
3	King 92/07 HZ 2C5-18-1D7-13-04-07 W2M	45.90	39.02
4	King 4D8-14/2A11-13-004-07 W2	10.50	8.93
5	King 03-27-004-07 W2	100.00	84.50
6	Steelman 191/07-18-004-06W2	13.00	13.00

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generate cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs. The Company reviews each CGU for indicators of possible impairment at the end of each reporting period. No indicators of impairment were identified as at March 31, 2015.

(Unaudited - Expressed in Canadian dollars)

7. Oil properties (continued)

As a result of a decrease in forecast oil and natural gas prices, an indication of potential impairment was identified for all CGUs as at December 31, 2014. Recoverable amounts for the Company's CGUs were estimated based on FVLCD, calculated using the present value of the CGUs' expected future cash flows (after-tax). The primary source of cash flow information was derived from a report on the Company's oil and gas reserves (the "Citadel Report") which was prepared by an independent qualified reserve evaluator, Citadel Engineering Ltd. ("Citadel").

The projected cash flows in the Citadel Report reflect current market assessments of key assumptions, including long-term forecasts of commodity prices, inflation rates, and foreign exchange rates (Level 3 fair value inputs). Cash flow forecasts are also based on past experience, historical trends and Citadel's evaluation of the Company's reserves and resources to determine production profiles and volumes, operating costs, maintenance and future development capital expenditures. Production profiles, reserves volumes, operating costs, capital expenditures are consistent with the estimates approved through the Company's annual reserves evaluation process. Future cash flow estimates are discounted using after-tax risk adjusted discount rates that reflect the risk specific to the assets in the CGU. The after-tax discount rate applied in the impairment calculation as at December 31, 2014 was 10% for all CGUs.

Based on this analysis, it was concluded that the recoverable amount of Well #3 exceeded its carrying value, and accordingly, the Company recognized an impairment of $48,005 (2013 - $184,908) in respect of Well #3 in the year ended December 31, 2014.

The Company recognized an impairment recovery of $13,543 (2013 - $117,521 impairment) in respect of Well #1 in the year ended December 31, 2014.

Forecast future prices used in the impairment evaluation as at December 31, 2014 reflect benchmark AECO-C prices adjusted for basis differentials to determine local reference prices, transportation costs and tariffs, heat content and quality as follows:

	2015	2016	2017	2018	2019 (1)
Oil ($/bbl)	63.50	68.58	74.07	79.99	85.19

(1) Prices escalate at 2% per annum thereafter.

(Unaudited - Expressed in Canadian dollars)

7. **Oil properties** (continued)

2014	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Total
	($)	($)	($)	($)	($)	($)	($)
Cost:							
At December 31, 2014	391,618	82,728	729,680	347,266	507,233	250,898	2,309,423
Additions	-	-	-	-	-	-	-
Decommissioning change in estimate	-	-	-	-	-	-	-
At March 31, 2015	391,618	82,728	729,680	347,266	507,233	250,898	2,309,423
Depletion:							
At December 31, 2014	(258,860)	(58,009)	(475,810)	(234,585)	(354,282)	(76,016)	(1,457,562)
Charge for the period	(2,395)	(736)	(18)	(1,936)	(2,785)	(6,054)	(13,924)
At March 31, 2015	(261,255)	(58,745)	(475,828)	(236,521)	(357,067)	(82,070)	(1,471,486)
Impairment:							
At December 31, 2014	(103,978)	-	(232,913)	-	-	-	(336,891)
Charge for the period	-	-	-	-	-	-	-
At March 31, 2015	(103,978)	-	(232,913)	-	-	-	(336,891)
Net book value:							
At December 31, 2014	28,780	24,719	20,957	112,681	152,951	174,882	514,970
At March 31, 2015	**26,385**	**23,983**	**20,939**	**110,745**	**150,166**	**168,828**	**501,046**

2014	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Total
	($)	($)	($)	($)	($)	($)	($)
Cost:							
At December 31, 2013	392,474	82,779	731,464	348,418	521,289	15,637	2,092,061
Additions	-	-	-	-	-	233,501	233,501
Decommissioning change in estimate	(856)	(51)	(1,784)	(1,152)	(14,056)	1,760	(16,139)
At December 31, 2014	391,618	82,728	729,680	347,266	507,233	250,898	2,309,423
Depletion:							
At December 31, 2013	(250,037)	(54,530)	(464,242)	(225,462)	(329,495)	-	(1,323,766)
Charge for the year	(8,823)	(3,479)	(11,568)	(9,123)	(24,787)	(76,016)	(133,796)
At December 31, 2014	(258,860)	(58,009)	(475,810)	(234,585)	(354,282)	(76,016)	(1,457,562)
Impairment:							
At December 31, 2013	(117,521)	-	(184,908)	-	-	-	(302,429)
Charge for the year	13,543	-	(48,005)	-	-	-	(34,462)
At December 31, 2014	(103,978)	-	(232,913)	-	-	-	(336,891)
Net book value:							
At December 31, 2013	24,916	28,249	82,314	122,956	191,794	15,637	465,866
At December 31, 2014	**28,780**	**24,719**	**20,957**	**112,681**	**152,951**	**174,882**	**514,970**

(Unaudited - Expressed in Canadian dollars)

8. Accounts payables and accrued liabilities

	March 31, 2015	December 31, 2014
	($)	($)
Trade payables	44,912	23,974
Accrued liabilities	41,000	35,000
	85,912	58,974

9. Decommissioning provisions

	March 31, 2015	December 31, 2014
	($)	($)
Balance, beginning	110,463	123,190
Change in estimate	-	(16,139)
Accretion expense	484	3,412
Balance, end	110,947	110,463

The Company's provision for restoration and environmental obligations consists of costs accrued based on the current best estimate of reclamation activities that will be required at the completion of petroleum extraction activities. The Company's provision for future site closure and reclamation costs is based on the level of known disturbance at the reporting date, known legal requirements and estimates prepared by a third party specialist. It is not currently possible to estimate the impact on operating results, if any, of future legislative or regulatory developments.

The Company has calculated the fair value of the asset retirement obligation using a risk free discount rate of 1.7% (December 31, 2014 – 1.7%). The estimated total future undiscounted cash flows to settle the asset retirement obligations are $130,961 (December 31, 2014 - $130,961) and are expected to be incurred over a period of approximately 17 years.

10. Related party transactions

The Company incurred the following transactions with directors and companies that are controlled or significantly influenced by Directors of the Company during the period.

	Three Months Ended	
	2015	2014
	($)	($)
Director fees	6,000	6,000
Consulting fees	15,000	39,308
Mineral royalties to a director of the Company	321	777
	21,321	46,085

(Unaudited - Expressed in Canadian dollars)

10. Related party transactions (continued)

Key management compensation

	Three Months Ended	
	2015	2014
	($)	($)
Management fees to a corporation controlled by the CEO	6,000	6,000
Professional fees to a corporation controlled by the CFO	12,000	12,000
	18,000	18,000

a) As at March 31, 2015, a total of $321 (December 31, 2014 - $343) was owing to a director of the Company for mineral royalties on the #4 well.

b) As at March 31, 2015, a total of $5,805 (December 31, 2014 - $nil) was owing to two directors of the Company for unpaid directors' fees.

c) As at March 31, 2015, a total of $10,736 (December 31, 2014 - $4,501) was owing to certain directors of the Company for reimbursable expenses.

11. Share capital

Authorized share capital

The Company's authorized share capital consists of an unlimited number of common shares without par value and an unlimited number of preference shares without par value.

Issued share capital

There are no preferred shares issued or outstanding. There were no common shares issued during the three month period ended March 31, 2015 or the year ended December 31, 2014.

Stock options

The Company has adopted a fixed incentive stock option plan, which provides that the Board of Directors of the Company may from time to time, in its discretion, and in accordance with the Exchange requirements, grant to directors, officers, employees and technical consultants to the Company, non-transferable stock options to purchase common shares, provided that the number of common shares reserved for issuance will not exceed 10% of the issued and outstanding common shares of the Company. Such options will be exercisable for a variable period from the date of grant. In connection with the foregoing, the number of common shares reserved for issuance to any one optionee will not exceed five percent (5%) of the issued and outstanding common shares and the number of common shares reserved for issuance to all technical consultants will not exceed two percent (2%) of the issued and outstanding common shares.

Options may be exercised no later than 90 days following cessation of the optionee's position with the Company.

There were no changes in stock options during the three month period ended March 31, 2015.

(Unaudited - Expressed in Canadian dollars)

11. Share capital (continued)

The following table summarizes the options outstanding as at March 31, 2015:

Number of Options	Exercise Price	Expiry Date
	($)	
675,000	0.10	April 7, 2019
1,150,000	0.20	November 24, 2016

During the year ended December 31, 2014, the Company granted 675,000 incentive stock options with a strike price of $0.10 and an expiration date of April 7, 2019. The options were determined to have a fair value of $41,373. The options were valued using a Black Scholes option pricing model with the following assumptions:

Risk-free interest rate	1.71%
Expected volatility	82%
Expected dividend yield	Nil
Expected life of option	5 yrs

The options vested immediately and therefore the fair value calculated has been recognized as an expense in the year ended December 31, 2014.

Share purchase warrants

There were no changes in share purchase warrant during the three month period ended March 31, 2015 or during year ended December 31, 2014.

There were no share purchase warrants outstanding as at March 31, 2015 or December 31, 2014.

12. Financial risk management

The Company is exposed in varying degrees to a variety of financial instrument related risks. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's primary exposure to credit risk is on its cash held in bank accounts. The majority of cash is deposited in bank accounts held with major banks in Canada. As most of the Company's cash is held by two banks there is a concentration of credit risk. This risk is managed by using major banks that are high credit quality financial institutions as determined by rating agencies. The Company's secondary exposure to risk is on its accounts receivable and other receivables. This risk is minimal as receivables consist primarily of petroleum sales to long standing customers with reputable credit history. The carrying amount of financial assets recorded in the financial statements represents the Company's maximum exposure to credit risk.

12. Financial Risk Management (continued)

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company has a planning and budgeting process in place to help determine the funds required to support the Company's normal operating requirements on an ongoing basis. The Company ensures that there are sufficient funds to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash.

The Company's financial liabilities consist of accounts payable and accrued liabilities, all of which are due within 12 months.

Historically, the Company's main source of funding has been through revenue earned from its operating well interests and the issuance of equity securities for cash. The Company's access to financing in the public markets is always uncertain. There can be no assurance of continued access to significant equity funding.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company is exposed to interest rate risk on its short-term investments as they are exposed to interest rate fluctuations on renewal. A 1% change in market interest rates would have an impact on the Company's net loss of approximately $600.

Foreign exchange risk

Foreign currency exchange rate risk is the risk that the fair value of assets and future cash flows will fluctuate as a result of changes in foreign currency exchange rates. However, the Company's functional currency is the Canadian dollar and the Company doesn't have any material assets or operations that are denominated in a foreign currency. Accordingly, the Company is not exposed to any material foreign exchange risk and has not hedged its limited exposure to currency fluctuations.

Commodity risk

Commodity price risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for petroleum and natural gas are impacted by world economic events that dictate the levels of supply and demand. The Company had no hedging contracts in place as at or during the three month period ended March 31, 2015. The Company's earnings and its ability to raise capital to fund exploration or development activities is subject to risks associated with fluctuations in the market price of oil. The Company closely monitors commodity prices to determine the appropriate course of action to be taken.

Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence and to sustain future development of the business. The capital structure of the Company consists of equity, comprising share capital, net of accumulated deficit. As at March 31, 2015 the Company had an equity balance of $622,063.

(Unaudited - Expressed in Canadian dollars)

12. Financial Risk Management (continued)

The Company manages its capital requirements by maintaining a budgeting and forecasting process to determine whether equity funding is required.

The Company is not subject to any externally imposed capital requirements.

Classification of financial instruments

Financial assets included in the statement of financial position are cash, short term investments, a reclamation bond, and accounts receivable. Financial liabilities included in the statement of financial position are accounts payable and accrued liabilities. The fair value of the Company's financial assets and liabilities approximates the carrying amount due to their short term to maturity.

13. Expense by Nature

General and administrative expense is comprised of the following:

	2015	2014
	($)	($)
Office rent	26,835	25,763
Director fees	6,000	6,000
Management fees	6,000	6,000
Professional and consulting fees	36,721	74,794
Transfer and filing fees	3,108	7,012
Travel	8,651	21,161
Administrative and other	23,575	16,912
	104,890	157,642

Operating expense is comprised of the following:

	2015	2014
	($)	($)
Contract labour	10,913	23,322
Depletion (Note 7)	13,923	34,385
Accretion of decommissioning provision (Note 9)	484	853
Power	8,869	7,185
Trucking	5,295	14,647
Supplies and other	14,373	17,758
	53,857	98,150

14. Segmented Information

The Company operates in a single reportable operating segment – the acquisition, production, exploration and development of oil properties. The Company operates in one geographic segment located in Canada.