

BERKLEY RESOURCES INC.

OIL AND GAS ANNUAL DISCLOSURE FILING

NATIONAL INSTRUMENT 51-101

EFFECTIVE DECEMBER 31, 2010

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GLOSSARY OF SELECTED TERMS

The following are selected abbreviations and definitions of terms used herein:

“bbl” means barrels of total petroleum liquids;

“boe” means barrels of oil equivalent natural gas converted at 6 mcf of natural gas per barrel of oil;

“boe/day” means barrels of oil equivalent per day;

“bopd” means barrels of oil per day;

“Effective Date” means the effective date of the information contained in this Statement of Reserves Data and Other Oil and Gas Information, being December 31, 2010;

“mdbl” means thousands of barrels of oil;

“mboe” means thousands of barrels of oil equivalent;

“mbtu” means thousands of British Thermal Units;

“mcf” means thousands of cubic feet;

“mscf” means thousands of standard cubic feet;

“mscf/day” means thousands of standard cubic feet per day;

“mstb” means thousands of stock tank barrels;

“NGL’s” means natural gas liquids including condensate;

“NI 51-101” means National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities of the Canadian Securities Administrators;

“Preparation Date” means the date of preparation of this Statement of Reserves Data and Other Oil and Gas Information, being April 28, 2011;

“stb” means stock tank barrel; and

“Berkley” or the “Company” means Berkley Resources Inc., a British Columbia corporation.

References to oil, gas, natural gas liquids, reserves (gross, net, proved, probable, possible, developed, developed producing, developed non-producing, undeveloped), constant prices and costs, forecast prices and costs, operating costs, development costs, future net revenue and future income tax expenses, shall unless expressly stated to be to the contrary, have the meaning attributed to such terms as set out in NI 51-101, Companion Policy 51-101CP and all forms referenced therein.

MONETARY REFERENCES

All monetary references contained in this Statement of Reserves Data and Other Oil and Gas Information are in Canadian dollars unless otherwise specified.

FORWARD LOOKING STATEMENTS

This Statement of Reserves Data and Other Oil and Gas Information contains forward-looking statements. These statements relate to future events or Berkley's future performance. All statements other than statements of historical fact are forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may", "will", "should", "expect", "plan", "anticipate", "believe", "estimate", "predict", "potential", "continue", or the negative of these terms or other comparable terminology. These statements are only predictions. Actual events or results may differ materially. Undue reliance should not be placed on these forward looking statements, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. By its nature, forward-looking information involves numerous assumptions, known and unknown risks and uncertainties, both general and specific, that contribute to the possibility that the predictions, forecasts, projections and other forward-looking statements will not occur.

Although Berkley believes that the expectations reflected in the forward-looking statements are reasonable, there can be no assurance that such expectations will prove to be correct. Berkley cannot guarantee future results, levels of activity, performance, or achievements. Moreover, Berkley does not assume responsibility for the accuracy and completeness of the forward-looking statements.

Statements relating to "reserves" or "resources" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions that the resources and reserves described can be profitably produced in the future. All forward-looking statements contained in this Statement of Reserves Data and Other Oil and Gas Information are expressly qualified by this cautionary statement. Berkley is not under any duty to update any of the forward-looking statements after the date hereof to conform such statements to actual results or to changes in Berkley's expectations.

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

In accordance with the requirements of NI 51-101, the following Statement of Reserves Data and Other Oil and Gas Information for Berkley is dated with an Effective Date of December 31, 2010 and a Preparation Date of April 28, 2011.

AJM Petroleum Consultants ("Evaluator") prepared the reserve report, dated as of March 14, 2011, with an effective date of December 31, 2010 (the "Report") which evaluates the proved and probable crude oil, natural gas and NGL reserves attributable to Berkley's interests in its properties and net present value of estimated future cash flow from such reserves, based on forecasted price and cost assumptions. This Report accounts for approximately 100% of the Company's reserves. The reserves information contained in the Report was prepared and is presented in accordance with the requirements of NI 51-101.

In preparing the Report, the Evaluator obtained basic information from Berkley, which included land data, well information, geological information, reservoir studies, estimates of on-stream dates, contract information, current hydrocarbon product prices, operating costs data, capital budget forecasts, financial data and future operating plans. Other engineering, geological or economic data required to conduct the evaluation and upon which this Report is based, was obtained from public records, other operators and from the Evaluator's non-confidential files. The extent and character of ownership and the accuracy of all

factual data supplied for the independent evaluation, from all sources, was accepted by the Evaluator as represented by Berkley.

The following tables, based on the Report, show the estimated share of Berkley's crude oil, natural gas and NGL reserves in its properties and the net present value of estimated future net revenue for these reserves, using forecast prices and costs as indicated. *All evaluations of the present value of estimated future net revenue in these reports are stated after provision for estimated future capital expenditures, well abandonment and reclamation costs (including the offsetting salvage value of tangible equipment after abandonment), before and after income taxes and indirect costs and do not necessarily represent the fair market value of the reserves. The recovery and reserve estimates of Berkley's oil, NGL and natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided herein.*

References to oil, gas, natural gas liquids, reserves (gross, net, proved, probable, possible, developed, developed producing, developed non-producing, undeveloped), forecast prices and costs, operating costs, development costs, future net revenue and future income tax expenses shall, unless expressly stated to be to the contrary, have the meaning attributed to such terms as set out in National Instrument 51-101, Companion Policy 51-101CP and all forms referenced therein.

BERKLEY RESOURCES INC.
SUMMARY OF OIL AND GAS RESERVES AND NET PRESENT VALUE OF FUTURE NET
REVENUE ITEM 2.1
Forecast Prices and Costs

Proved Plus Probable Reserves and Net Present Value
As at December 31, 2010

Total Company

	Oil		NGL's		Natural Gas		Before Tax Discounted At					After Tax Discounted At				
	Gross (MBbl)	Net (MBbl)	Gross (MBbl)	Net (MBbl)	Gross (MMcf)	Net (MMcf)	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)
Proved																
Developed																
Producing	0	0	0	0	83	73	195	155	127	108	93	195	155	127	108	93
Developed																
Non-Producing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Undeveloped	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Proved	0	0	0	0	83	73	195	155	127	108	93	195	155	127	108	93
Probable	0	0	0	0	44	40	197	110	67	45	32	197	110	68	45	32
Total Proved plus Probable	0	0	0	0	127	113	392	265	194	153	125	392	265	195	153	125

Notes:

- (1) Gross Reserves means Berkley's working interest (operating and non-operating) share before deduction of royalties and income taxes.
- (2) Net Reserves means Berkley's working interest (operating and non-operating) share after deduction of royalties but before deduction of income taxes.

Additional Information – Future Net Revenue
As at December 31, 2010

Total Company

Forecast Case

	Future Gross Revenue (M\$)	Royalties (M\$)	Operating Costs (M\$)	Development Costs (M\$)	Abandonment Costs (M\$)	Undiscounted Future Net Revenue Before Income Tax (M\$)	Future Income Tax (M\$)	Undiscounted Future Net Revenue After Income Tax (M\$)
Total Proved	482	(47)	(191)	0	(49)	195	0	195
Probable	359	(32)	(127)	0	(3)	197	0	197
Total Proved plus Probable	841	(79)	(318)	0	(52)	392	0	392

**Additional Information - Future Net Revenue and Unit Value by Production Group
(Before Future Income Tax)**

As at December 31, 2010

Total Company

Forecast Case

<u>Reserves Category</u>	<u>Production Group</u>	<u>Discounted at 10%</u>	
		<u>(M\$)</u>	<u>Unit Value (net reserves)</u>
Total Proved	Natural Gas (MMcf), associated and non-associated gas, including by-products	127	1.66 \$/Mcf
Probable	Natural Gas (MMcf), associated and non-associated gas, including by-products	<u>68</u>	1.62 \$/Mcf
Total Proved plus Probable	Natural Gas (MMcf), associated and non-associated gas, including by-products	<u>195</u>	1.64 \$/Mcf

Berkley Resources Inc.
Proved and Proved Plus Probable Reserves and Net Present Value (By Area)
As at December 31, 2010

Total Company

Forecast Case

	Oil		NGL's		Natural Gas		Before Tax
	Gross (MBbl)	Net (MBbl)	Gross (MBbl)	Net (MBbl)	Gross (MMcf)	Net (MMcf)	Discounted At 10% (M\$)
<u>Proved</u>							
Carbon	0	0	0	0	55	51	112
John Lake	0	0	0	0	28	22	40
Total Alberta	0	0	0	0	83	73	152
Abandonments							(25)
Total Canada	0	0	0	0	83	73	127
<u>Proved Plus Probable</u>							
Carbon	0	0	0	0	89	83	161
John Lake	0	0	0	0	38	30	56
Total Alberta	18	13	0	0	127	113	217
Abandonments							(22)
Total Canada	154	106	0	0	127	113	195

PRICING ASSUMPTIONS

Forecast Prices and Costs

December 31, 2010

AJM Petroleum Consultants used the following price and exchange rate and inflation rate assumptions as of December 31, 2010 in estimating Berkley's reserves data using forecast prices and costs.

Crude Oil and Natural Gas Prices

Year	Oil		Natural Gas		NGL's	Inflation Rate	Exchange Rate
	West Texas Intermediate (\$US)	Edmonton Light Sweet Crude (Cdn\$/stb)	Alberta Par Price (\$/mcf)	Alberta Spot Sales (\$/mcf)	(\$/bbl)	% Per Annum	\$Cdn to \$US
2011	85.00	82.80	4.10	3.80	-	0.0	1.00
2012	87.50	87.05	4.50	4.30	-	2.0	0.98
2013	88.00	90.40	5.00	4.90	-	2.0	0.95
2014	90.00	92.50	5.20	5.20	-	2.0	0.95
2015	95.00	97.75	5.30	5.45	-	2.0	0.95

Oil - The price is \$103/bbl in 2016 and held constant for the remaining life of the forecast. The balance of the forecast reflects only inflationary growth.

Natural Gas - For 2016, a price of \$5.90/Mcf is forecast with the balance of the forecast reflecting inflationary growth.

For the year ended December 31, 2010 the Company had the following weighted average historical prices:

Oil: light and medium crude oil (including solution gas and other by-products) \$82.80/bbl

Natural Gas: associated and non-associated gas (including by-products) \$ 3.80/Mcf

BERKLEY RESOURCES INC.

RECONCILIATION OF CHANGES IN RESERVES

The following table sets forth a reconciliation of Berkley's total gross proved, probable and proved plus probable reserves as at December 31, 2010 against such reserves as at December 31, 2009 based on forecast price and cost assumptions:

Factors	LIGHT AND MEDIUM OIL			ASSOCIATED AND NON-ASSOCIATED GAS			NATURAL GAS LIQUIDS			Gross Proved Plus Probable BOE (M/boe)
	Gross Proved (Mbbl)	Gross Probable (Mbbl)	Gross Proved Plus Probable (Mbbl)	Gross Proved (MMcf)	Gross Probable (MMcf)	Gross Proved Plus Probable (MMcf)	Gross Proved (Mbbl)	Gross Probable (Mbbl)	Gross Proved Plus Probable (Mbbl)	
December 31, 2009	96	33	129	92	50	142	-	-	-	271
Extensions	-	-	-	-	-	-	-	-	-	-
Improved Recovery	-	-	-	-	-	-	-	-	-	-
Technical Revisions	-	-	-	5	(4)	1	-	-	-	1
Discoveries	-	-	-	-	-	-	-	-	-	-
Acquisitions	-	-	-	-	-	-	-	-	-	-
Dispositions	(91)	(33)	(124)	(1)	(1)	(2)	-	-	-	(126)
Economic Factors	-	-	-	-	-	-	-	-	-	-
Production	(5)	-	(5)	(13)	-	(13)	-	-	-	(18)
December 31, 2010	-	-	-	83	45	128	-	-	-	128

ADDITIONAL INFORMATION RELATING TO BERKLEY'S RESERVE DATA

Significant Factors and Uncertainties

The process of estimating oil and gas reserves is complex. It requires significant judgments and decisions based on available geological, geophysical, engineering and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas processing and costs change. The reserve estimates contained herein are based on current production forecasts, prices and economic conditions and are evaluated by an independent engineering firm.

As circumstances change and additional data become available, reserve estimates also change. Estimates made are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performance, prices, economic conditions and governmental restrictions.

Although every reasonable effort is made to ensure that reserve estimates are accurate, reserve estimation is an inferential science. As a result, the subjective decisions, new geological or production information and a changing environment may impact these estimates. Revisions to reserve estimates can arise from changes in year-end oil and gas prices and reservoir performance. Such revisions can be either positive or negative. The reserve estimates of the Company's oil, NGL and natural gas reserves provided in the Statements of Reserves Data and Other Oil and Gas Information are estimates only and there is no assurance or guarantee that the estimated reserves will be recovered. Actual reserves may be greater or less than the estimates provided herein.

Future Development Costs Deducted in the Estimation of Future Net Revenue

<u>Year</u>	<u>Total Proved Reserves (Forecast Case) (M\$ Undiscounted)</u>	<u>Total Proved Plus Probable Reserves (Forecast Case) (M\$ Undiscounted)</u>
2011	0	0
2012	0	0
2013	0	0
2014	0	0
2015	<u>0</u>	<u>0</u>
	0	0
Remaining Years	<u>0</u>	<u>0</u>
Total Canada	<u>0</u>	<u>0</u>

As the above future development costs are nil there will be no cost of funding to reduce future net revenue. As a result, there will be no cost impact to render any property uneconomic for Berkley.

OTHER OIL AND GAS INFORMATION

Crude Oil and Natural Gas Wells

The following table summarizes the Company's interest, as at December 31, 2010, in producing and non-producing crude oil and natural gas wells:

<u>Location</u>	<u>Oil</u>				<u>Gas</u>			
	<u>Producing</u>		<u>Non-Producing</u>		<u>Producing</u>		<u>Non-Producing</u>	
	<u>Gross⁽¹⁾</u>	<u>Net⁽²⁾</u>	<u>Gross⁽¹⁾</u>	<u>Net⁽²⁾</u>	<u>Gross⁽¹⁾</u>	<u>Net⁽²⁾</u>	<u>Gross⁽¹⁾</u>	<u>Net⁽²⁾</u>
Alberta	-	-	-	-	8.0	9.0	3.0	11
COMPANY TOTAL	-	-	-	-	8.0	9.0	3.0	11

Notes:

- (1) "Gross Wells" are all wells in which the Company has an interest.
- (2) "Net Wells" are the aggregate percentage of Berkley's interest in Gross Wells.

Oil and Gas Activity

The Company has continued to pursue quality projects with experienced partners in high opportunity areas. The Company will put its primary efforts into fully developing its existing properties and maintaining its representation in new projects now underway such as Crossfield, Alberta.

The Company presently holds working interests in approximately 11 oil and gas wells in Alberta and Saskatchewan with its working interests ranging from 6% to 11%. The Company will continue to purge its asset base of minor interest properties which will enable the Company to focus on higher interest

opportunities. Presently almost all of the Company's production comes from two discrete areas, all of which are natural gas.

The Company has drilling scheduled for one area in Alberta, as follows:

Crossfield West Area, Alberta (Township 28, Range 1 W5M):

The new operator of this high-opportunity natural gas project continues to advance the project with the Alberta licensing authorities. The Company and its partners continue to pursue negotiations with other parties to extend its acreage position. Although the licensing process has taken some time to advance, the Company anticipates to have the licensing hearing in 2011, which would permit drilling to take place before the end of 2011.

Summary

Although the Company disposed of its remaining 18% interest in the Dollard lands in 2010, it anticipates that the Crossfield project will become an income-producing asset in 2011-2012, thus improving cash flow. Good progress is being made in the licensing process at Crossfield and it continues as an exciting natural gas prospect.

Forward Contracts and Financial Instruments

Berkley has no forward contracts or financial instruments unless required by securities law.

Abandonment and Reclamation Costs

The Company uses its Evaluator to estimate its abandonment and reclamation costs. The costs are estimated on an area by area basis. The industry's historical costs are used when available. If representative comparisons are not readily available, an estimate is prepared based on the various regulatory abandonment requirements.

The total of such costs, forecast net of estimated salvage value, is \$52,300 (undiscounted) and \$31,400 (discounted at 10%) in respect of proved reserves for, approximately, 4 net wells.

Tax Horizon

Berkley Resources Inc. was not required to pay income taxes for the year ended December 31, 2010 and has determined that it will not be taxable over the production life of the forecast proved reserves.

Acquisition, Exploration and Development Costs Incurred

The following table sets out the Company's property acquisition, exploration and development costs for the fiscal year ended December 31, 2010:

	Proved			Unproved (M\$)	Total
	Property Acquisition (M\$)	Exploration (M\$)	Development (M\$)		
Alberta/Saskatchewan and Total:	0	0	0	0	0

**Exploration and Development Drilling Activities
(For the Year Ended December 31, 2010)**

	<u>Gross</u>	<u>Net</u>	<u>Net</u>			
			<u>Oil</u>	<u>Gas</u>	<u>Service</u>	<u>Dry</u>
Exploration Wells	0.0	0.0	0.0	0.0	0.0	0.0
Development Wells	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total Company (Canada)	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>

For discussion on current exploration and development activities, refer to “Oil and Gas Activity”

Production Estimates for the First Year – 2011 by Production Type

As at December 31, 2010

Total Company

Forecast Case – Proved Plus Probable

	<u>Oil</u>		<u>NGL's</u>		<u>Natural Gas</u>	
	<u>Gross (MBbl)</u>	<u>Net (MBbl)</u>	<u>Gross (MBbl)</u>	<u>Net (MBbl)</u>	<u>Gross (MMcf)</u>	<u>Net (MMcf)</u>
<u>Proved</u>						
Carbon	0	0	0	0	7	6
John Lake	0	0	0	0	5	5
Total Canada (Alberta)	0	0	0	0	12	11
<u>Probable</u>						
Carbon	0	0	0	0	0	0
John Lake	0	0	0	0	0	0
Total Canada (Alberta)	0	0	0	0	0	0
<u>Proved Plus Probable</u>						
Carbon	0	0	0	0	7	6
John Lake	0	0	0	0	5	5
Total Canada (Alberta)	0	0	0	0	12	11

Production History

Production Volume by Area

The following table discloses for each important area and in total, the Company's gross production volumes for the financial year ended December 31, 2010 for each production type:

	Oil (bbls)					Natural Gas (Mcf)				
	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Total	Qtr 1	Qtr 2	Qtr 3	Qtr 4	Total
Alberta										
John Lake	0	0	0	0	0	1,103	1,329	1,059	890	4,381
Carbon	0	0	0	0	0	1,892	1,476	1,760	1,618	6,746
Minor	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>94</u>	<u>81</u>	<u>82</u>	<u>78</u>	<u>335</u>
	0	0	0	0	0	3,089	2,886	2,901	2,586	11,462
Saskatchewan										
Dollard	<u>1,291</u>	<u>1,540</u>	<u>1,442</u>	<u>0</u>	<u>4,273</u>	<u>72</u>	<u>106</u>	<u>140</u>	<u>0</u>	<u>318</u>
Company Total	<u>1,291</u>	<u>1,540</u>	<u>1,442</u>	<u>0</u>	<u>4,273</u>	<u>3,161</u>	<u>2,992</u>	<u>3,041</u>	<u>2,586</u>	<u>11,780</u>

Total Year 2010	Avg. Daily Production	Price Received	Royalties Paid	Production Costs	Netback
Oil/bbl	11.7	\$60.87	\$17.68	\$26.39	\$16.80
Gas/Mcf	32.3	\$ 4.84	\$ 0.23	\$ 1.26	\$ 3.35

APPENDIX ATTACHMENT

NATIONAL INSTRUMENT 51-101 TABLES (1 to 5)

PREPARED BY AJM PETROLEUM CONSULTANTS

EFFECTIVE DECEMBER 31, 2010

Berkley Resources Inc.
NI 51-101 FORECAST CASE
OIL AND GAS RESERVES SUMMARY
AJM December 31, 2010 Forecast Pricing (CAD)

Effective December 31, 2010

Canada

CATEGORY	VOLUMES IN IMPERIAL UNITS																	
	Oil				Natural Gas				Sulphur									
	Light Medium and Shale		Heavy		Bitumen		Solution		Associated and Non-Associated		Coalbed Methane		Natural Gas Liquids					
	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net
	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns
PDP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P+P	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VOLUMES IN METRIC UNITS																		
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

CATEGORY	VOLUMES IN IMPERIAL UNITS																	
	Oil				Natural Gas				Sulphur									
	Light Medium and Shale		Heavy		Bitumen		Solution		Associated and Non-Associated		Coalbed Methane		Natural Gas Liquids					
	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net	WJ	Co. Share	Net
	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns	Enns
PDP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P+P	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VOLUMES IN METRIC UNITS																		
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Heavy includes Ultra Heavy in Alberta

Berkley Resources Inc.
NI 51-101 FORECAST CASE
SUMMARY OF NET PRESENT VALUES OF FUTURE NET REVENUE - WITH CORPORATE TAX POOLS
AJM December 31, 2010 Forecast Pricing (CAD)

Effective December 31, 2010

Canada

RESERVES CATEGORY	Before Income Taxes					After Income Taxes					Unit Value		
	0%	5%	10%	15%	20%	0%	5%	10%	15%	20%	Before Income Taxes	Discounted at 10%	
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	\$/boe	
Proved Developed Producing	195.1	154.9	127.3	107.6	93.1	195.1	154.9	127.3	107.6	93.1	107.6	93.1	10.43
Proved	195.1	154.9	127.3	107.6	93.1	195.1	154.9	127.3	107.6	93.1	107.6	93.1	10.43
Probable	196.6	110.1	67.6	44.9	31.6	196.6	110.1	67.6	44.9	31.6	44.9	31.6	10.16
Proved Plus Probable	391.6	265.0	194.9	152.4	124.7	391.6	265.0	194.9	152.4	124.7	152.4	124.7	10.33

Footnote: Berkley 2010 Tax Pools Vintage: 2010 : Canada. Unit Value calculation based on Net BDE reserves.

Berkley Resources Inc.
 NI 51-101 FORECAST CASE
TOTAL FUTURE NET REVENUE - WITH CORPORATE TAX POOLS
 AJM December 31, 2010 Forecast Pricing (CAD)

Canada

CATEGORY	Revenue*	Royalties	Operating Costs	Investment Costs	Well Abandonment Costs	Future Net Revenue Before Income Taxes	Income Taxes	Future Net Revenue After Income Taxes
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
Proved Developed Producing	481.9	47.2	190.8	0.0	48.8	195.1	0.0	195.1
Proved	481.9	47.2	190.8	0.0	48.8	195.1	0.0	195.1
Probable	359.4	32.0	127.4	0.0	3.5	196.6	0.0	196.6
Proved Plus Probable	841.3	79.2	318.2	0.0	52.3	391.6	0.0	391.6

Taxpool: Berkley 2010 Tax Pools Vintage: 2010 : Canada. *Revenue includes product revenue and other income from facilities, wells and corporate if specified.

Berkley Resources Inc.
NI 51-101 FORECAST CASE
UNIT VALUE OF NET RESERVES BY PRODUCTION GROUP
AJM December 31, 2010 Forecast Pricing (CAD)

	Canada					Unit Value
	Reserves					
	Oil	Gas	NGL	BOE	NPV	
	Net	Net	Net	Net	10%	
	Mbbbl	MMcf	Mbbbl	boe	M\$	\$/boe
ASSOCIATED AND NON-ASSOCIATED GAS						
Proved Developed Producing	0.0	73.2	0.0	12,205.0	127.3	10.43
Proved	0.0	73.2	0.0	12,205.0	127.3	10.43
Probable	0.0	40.0	0.0	6,660.4	67.6	10.16
Proved Plus Probable	0.0	113.2	0.0	18,865.4	194.9	10.33
TOTAL						
Proved Developed Producing	0.0	73.2	0.0	12,205.0	127.3	10.43
Proved	0.0	73.2	0.0	12,205.0	127.3	10.43
Probable	0.0	40.0	0.0	6,660.4	67.6	10.16
Proved Plus Probable	0.0	113.2	0.0	18,865.4	194.9	10.33

* Heavy includes ultra heavy in Alberta

Berkley Resources Inc.
 NI 51-101 FORECAST CASE
 RECONCILIATION OF COMPANY GROSS RESERVES BY PRINCIPAL PRODUCT TYPE

Canada

Effective December 31, 2010
 Opening: AJM December 31, 2009 Forecast Pricing
 Closing: AJM December 31, 2010 Forecast Pricing

	Light & Medium Oil			Heavy Oil			Associated & Non-Associated Gas			Coalbed Methane		
	Proved Mstb	Probable Mstb	Proved + Probable Mstb	Proved Mstb	Probable Mstb	Proved + Probable Mstb	Proved MMcf	Probable MMcf	Proved + Probable MMcf	Proved MMcf	Probable MMcf	Proved + Probable MMcf
Opening Balance	95.5	33.3	128.8	0.0	0.0	0.0	91.8	49.8	141.5	0.0	0.0	0.0
Production	-4.2	0.0	-4.2	0.0	0.0	0.0	-13.3	0.0	-13.3	0.0	0.0	0.0
Technical Revisions	0.0	0.0	0.0	0.0	0.0	0.0	4.8	-4.4	0.4	0.0	0.0	0.0
Extensions & Improved Recovery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Discoveries	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Acquisitions	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dispositions	-91.3	-33.3	-124.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Economic Factors	0.0	0.0	0.0	0.0	0.0	0.0	-0.6	-0.9	-1.5	0.0	0.0	0.0
Infill Drilling	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	82.6	44.5	127.1	0.0	0.0	0.0

Light and Medium Oil contains Shale Oil. Heavy includes Bitumen and Ultra Heavy. Assoc and Non-Assoc Gas includes Shale Gas and Gas Hydrate.