Consolidated Financial Statements of

BLACKHAWK RESOURCE CORP.

Periods ended December 31, 2012 and 2011

February 27, 2013

Management's Report to the Shareholders

Management is responsible for the reliability and integrity of these financial statements. The accompanying condensed consolidated financial statements have been prepared by management in accordance with International Accounting Standards ("IAS") 34 - Interim Financial Reporting and are in accordance with International Financial Reporting Standards ("IFRS"). The interim consolidated financial statements are presented in Canadian Dollars.

The accompanying condensed consolidated financial statements have been prepared using policies and procedures established by management and reflect fairly the Corporation's financial position, results of operations and changes in financial position, within reasonable limits of materiality and within the framework of the accounting policies outlined in the notes to the financial statements. Management has established and maintains a system of internal controls which is designed to provide reasonable assurance that assets are safeguarded from loss or unauthorized use and financial information is reliable and accurate.

The Board of Directors is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control. The Board is assisted in exercising its responsibilities through the Audit Committee of the Board, which is composed of a majority of non-management directors. The Audit Committee meets periodically with management and the auditors to satisfy itself that management's responsibilities are properly discharged, to review the consolidated financial statements and to recommend approval of the consolidated financial statements to the Board.

The following interim condensed consolidated financial statements are unaudited.

Signed "David Antony"

David Antony, CEO

Signed "Charidy Lazorko"

Charidy Lazorko, CFO

Consolidated Statement of Financial Position (Unaudited)

	December 31,	June 30,
As at	2012	2012
Assets		
Current assets:		
Cash and cash equivalents	\$ 3,670,430	\$ 4,069,243
Trade and other receivables (note 3 and 10(a))	281,500	150,673
Prepaid expenses and deposits	18,673	38,337
	3,970,603	4,258,252
Property, plant and equipment (note 4)	716,985	1,052,076
	\$ 4,687,588	\$ 5,310,328
Liabilities and Shareholders' Equity Current liabilities: Trade and other payables (note 10(b))	\$ 130,829	\$ 532,422
Decommissioning liabilities (note 5)	541,144	540,922
	671,973	1,073,344
Shareholders' equity		
Share capital (note 6)	6,405,065	6,405,065
Contributed surplus Deficit	725,542	680,553
Dencit	(3,114,992)	(2,848,634)
	4,015,615	4,236,984
Contingencies (note 12)		
	\$ 4,687,588	\$ 5,310,328

See accompanying notes to condensed consolidated financial statements.

Approved for issuance by the Board of Directors on February 27, 2013

Signed "Raymond Antony"

Raymond Antony, Director

Signed "Michael Bowie"

Michael Bowie, Director

Condensed Consolidated Statements of Comprehensive income (loss) for the three and six month period ended December 31, 2012 and 2011 (Unaudited)

	3 1	months	6	months
	2012	2011	2012	2011
Revenue				
Oil and natural gas revenue	\$ 199,645	\$ 774,734	\$ 408,685	\$ 1,236,227
Less: royalties	(36,789)	(201,745)	(65,485)	(330,534)
Other revenue (note 3 and 4)	225,000	250,000	225,000	250,000
	387,856	822,989	568,200	1,167,885
Expenses				
Depletion	158,388	294,697	330,809	501,889
Write down of property, plant and equipment	_	427,580	_	427,580
Field operating expenses	124,224	98,292	244,749	353,886
Transportation costs	7,013	23,970	14,574	34,172
General and administrative	78,841	95,660	156,828	209,674
Professional fees	22,049	16,238	33,489	34,790
Stock based compensation	16,947	128,106	44,989	128,106
Finance costs (note 7)	3,866	34,677	9,120	70,413
	411,328	1,119,220	834,558	1,760,510
Income (loss) from continued operations	(23,472)	(296,231)	(266,358)	(604,817
Discontinued operations	_	(1)	_	(5,354
Net comprehensive income (loss)	\$ (23,472)	\$ (296,232)	\$ (266,358)	\$ (610,171
	•		•	
Loss per share (note 8):				
Basic	\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.03)
Diluted	\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.03)

See accompanying notes to condensed consolidated financial statements.

BLACKHAWK RESOURCE CORP. Consolidated Statements of Changes in Equity (Unaudited)

December 31,	2012	2011
Share capital		
Balance, beginning of period	\$ 6,405,065	\$ 6,049,352
Balance, end of period	6,405,065	6,049,352
Contributed surplus		
Balance, beginning of period	680,553	439,174
Stock based compensation (note 6(c))	44,989	128,106
Balance, end of period	725,542	567,280
Deficit		
Balance, beginning of period	(2,848,634)	(3,271,299)
Net loss	(266,358)	(610,171)
Balance, end of period	(3,114,992)	(3,881,470)
Shareholders' equity	\$ 4,015,615	\$ 2,735,162

See accompanying notes to condensed consolidated financial statements.

Condensed Consolidated Statements of Cash Flows for the three and six month period ended December 31, 2012 and 2011 (Unaudited)

	3	Month	6 Month		
	2012	2011	2012	2011	
Cash provided by (used in):					
Operations:					
Income (loss) from operations	\$ (23,472)	\$ (296,231)	\$ (266,358)	\$ (604,817)	
Items not affecting cash:	150 200	204 (07	220.000	501 000	
Depletion Write down of property, plant and againment	158,388	294,697	330,809	501,889	
Write down of property, plant and equipment Stock based compensation	16,947	427,580 128,106	44,989	427,580 128,106	
Finance costs	2,641	2,784	5,283	5,528	
Timanee costs	154,504	556,936	114,723	458,286	
	154,504	330,930	114,723	438,280	
Change in non-cash operating working capital:					
Decrease (increase) in accounts receivable	(147,635)	74,650	(130,828)	71,912	
Decrease in prepaid expenses and deposits	8,243	4,304	19,664	13,258	
Decrease in accounts payable and accrued liabilities	(311,585)	(168,764)	(401,593)	(271,969)	
	(296,473)	467,126	(398,033)	271,487	
Discontinued operations: Loss from discontinued operations	_	(1)	_	(5.254)	
Loss from discontinued operations		(1)		(5,354) (5,354)	
		(-)		(=,== -)	
Financing:					
Share subscription proceeds received in advance	_	357,500	_	357,500	
Bank debt	_	(775,000)	_	(525,000)	
	_	(417,500)	_	(167,500)	
Investments:					
Property, plant and equipment	(427)	(69,227)	(780)	(108,006)	
	(427)	(69,227)	(780)	(108,006)	
Net change in cash and cash equivalents	(296,900)	(19,602)	(398,813)	(9,373)	
Cash and cash equivalents, beginning of period	3,967,330	29,867	4,069,243	19,638	
Cash and cash equivalents, end of period	\$ 3,670,430	\$ 10,265	\$3,670,430	\$ 10,265	
Supplemental cash flow information: Interest paid	s –	\$ 32,951	\$ 3,112	\$ 66,507	
meresi paiu	φ –	\$ 32,931	o 5,112	\$ 00,30 <i>/</i>	

See accompanying notes to condensed consolidated financial statements. \\

Notes to the Condensed Consolidated Financial Statements, page 1 Periods ended December 31, 2012 and 2011

1. General information:

Blackhawk Resource Corp. and its subsidiaries (collectively "Blackhawk" or "the Corporation") was incorporated under the Business Corporations Act (Alberta) on March 25, 1986. The Corporation is primarily engaged in the exploration and production of oil and natural gas in Western Canada. The Corporation's registered office is located at Suite 650, 816 7th Ave SW, Calgary, Alberta, T2P 1A1.

2. Basis of preparation:

The interim condensed consolidated financial statements for the three and six month periods ended December 31, 2012 and 2011 have been prepared in accordance with International accounting standard ('IAS') 34 - Interim Financial Reporting and are in accordance with International Financial Reporting Standards ("IFRS"). The interim condensed consolidated financial statements are presented in Canadian Dollars.

Statement of compliance

The December 31, 2012 and 2011 interim condensed consolidated financial statements are prepared under IFRS. The preparation of financial statements in conformity with IFRS requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Although these estimates are based on management's best knowledge of the amount, event or actions, actual results ultimately may differ from those estimates. Areas where estimates are significant to the interim consolidated financial statements are disclosed in the Corporations June 30, 2012 yearend financials.

The condensed consolidated financial statements have been prepared on a historical cost basis with some exceptions in accordance with IFRS, as detailed in the accounting policies set out in the Corporations June 30, 2012 yearend financials. These policies have been applied consistently for all periods presented in these condensed consolidated financial statements.

3. Trade and other receivables:

On November 12, 2012, the Corporation signed a sale agreement in relation to a past investment which was written off in 2009. Under the agreement, the Corporation has sold its interest in the past investment for \$225,000, with \$75,000 being paid upon the signing of the agreement and \$150,000 to be paid in the future. The \$225,000 has been included in other income.

4. Property, plant and equipment:

CGU	Provost Area, Alberta	Greencourt Area, Alberta	Edson Area, Alberta	Queenstown Area, Alberta	Wood River Area, Alberta	Total
Cost						
June 30, 2011	\$9,018,977	\$79,419	\$ -	\$317,423	\$427,698	\$9,843,517
Additions	140,272	426	21,524	660	8,056	170,938
Disposals	(4,786,171)	_	_	_	_	(4,786,171)
Transfer in from exploration and evaluation	_	_	600,000	_	_	600,000
June 30, 2012	\$4,373,078	\$79,845	\$621,524	\$318,083	\$435,754	\$5,828,284
Additions	-	_	(126)	_	_	(126)
Change in estimate of decommissioning liabilities	(2,227)	(97)	(102)	(126)	(1,604)	(4,156)
December 31, 2012	\$4,370,851	\$79,748	\$621,296	\$317,957	\$434,150	\$5,824,002

Notes to the Consolidated Financial Statements, page 2 Periods ended December 31, 2012 and 2011

4. Property, plant and equipment (continued):

CGU	Provost Area, Alberta	Greencourt Area, Alberta	Edson Area, Alberta	Queenstown Area, Alberta	Wood River Area, Alberta	Total
Accumulated depletion						
June 30, 2011	\$(4,108,449)	\$(57,263)	\$ -	\$(145,574)	\$(213,999)	\$(4,525,285)
Expense	(1,243,439)	(13,311)	(146,066)	(26,444)	(52,331)	(1,481,591)
Impairment	(1,104,827)	_	(470,258)	_	_	(1,575,085)
Disposal	2,805,753		_	_	_	2,805,753
June 30, 2012	\$(3,650,962)	\$(70,574)	\$(616,324)	\$(172,018)	\$(266,330)	\$(4,776,208)
Expense	(291,134)	(1,871)	(450)	(15,662)	(21,692)	(330,809)
December 31, 2012	\$(3,942,096)	\$(72,445)	\$(616,774)	\$(187,680)	\$(288,022)	\$(5,107,017)
Net book value						
June 30, 2012	\$722,116	\$9,271	\$5,200	\$146,065	\$169,424	\$1,052,076
December 31, 2012	\$428,755	\$7,303	\$4,522	\$130,277	\$146,128	\$716,985

On May 8, 2012, the Corporation sold one of its Provost properties with a net book value of \$1,980,419 and decommissioning liabilities of \$37,765 for gross proceeds of \$6,000,000, resulting in a gain on sale of \$4,054,140. The Corporation also incurred legal fees of \$3,206 in relation to the transaction.

On July 27, 2011, the Corporation signed a purchase and sale agreement related to its Bodo properties. The properties were to be sold in two concurrent arms length transactions for total gross proceeds of \$6,800,000 with an effective date of July 1, 2011. The transaction was terminated on December 7, 2011 due to certain conditions not being met by the purchaser and a non-refundable deposit of \$250,000 was included in other income.

5. Decommissioning liabilities:

	December 31, 2012	June 30, 2012
Balance, beginning of period	\$540,922	\$528,255
Additions	_	9,719
Disposals	_	(37,765)
Finance cost	5,283	11,047
Revision of estimates	(5,061)	29,666
Balance, end of period	\$541,144	\$540,922

The Corporation estimates the total undiscounted amount of cash flow required to settle its decommissioning liabilities as at December 31, 2012 is approximately \$576,188 (June 30, 2012 - \$577,478), which is expected to be incurred over the next year to 15 years. An inflation factor of 3% per annum was applied to determine the expected future costs and an average risk free rate of 1.37% was used to calculate the present value of the estimated future decommissioning liabilities at December 31, 2012 (June 30, 2012 – 1.26%).

Notes to the Consolidated Financial Statements, page 3 Periods ended December 31, 2012 and 2011

6. Share capital:

a.) Authorized:

Unlimited number of common voting shares and preferred shares

a.) Issued:

	Number of Shares	Amount
Balance, June 30, 2011	60,039,144	6,049,352
Issued pursuant to private placement	6,500,000	357,500
Share issue costs	-	(1,787)
Stock consolidation	(44,359,438)	_
Balance, June 30, 2012 and December 31, 2012	22,179,706	\$6,405,065

On March 7, 2012, the Corporation completed a private placement in the amount of \$357,500 through a subscription for 6,500,000 common shares (2,166,667 post consolidated shares) at \$0.055 per common share (\$0.165 per post consolidated share). Share issuance costs of \$1,787 were also incurred.

On April 5, 2012, the Corporation completed a consolidation of its common shares on the basis of one (1) new post-consolidation common share for every three (3) pre-consolidated common share.

c.) Stock options:

The Corporation has implemented a stock option plan for Directors, Officers, employees, and consultants. The exercise price of each option approximates the market price for the common shares on the date the option was granted. Options granted under the plan generally vest over an eighteen month period from the date of the grant and expire five years after the grant date. The maximum number of common shares to be issued upon the exercise of options granted under the plan is 2,217,970 (June 30, 2012 –2,217,970) common shares. The details of this plan are as follows:

	December 3	<u>31, 2012</u>	June 30, 2012		
	Number of Options	Weighted Average Exercise Price	Number of Options	Weighted Average Exercise Price	
Options outstanding, beginning of period	1,828,334	\$0.32	495,000	\$0.39	
Granted	_	_	1,666,667	\$0.30	
Expired	_	_	(333,333)	\$0.33	
Options outstanding, end of period	1,828,334	\$0.32	1,828,334	\$0.32	
Exercisable, end of period	1,761,667	\$0.32	1,295,000	\$0.33	

Notes to the Consolidated Financial Statements, page 4 Periods ended December 31, 2012 and 2011

6. Share capital (continued):

The following table summarizes information about stock options outstanding at December 31, 2012:

		Weighted Average	Weighted Average
Exercise Prices	Number	Remaining Life	Exercise Price
\$0.30	266,667	0.19 years	\$0.30
\$0.30	191,667	1.15 years	\$0.30
\$0.45	61,667	1.35 years	\$0.45
\$0.45	175,000	1.67 years	\$0.45
\$0.30	933,333	3.94 years	\$0.30
\$0.30	200,000	4.19 years	\$0.30
	1,828,334	2.82 years	\$0.32

The following table summarizes information about stock options outstanding and exercisable at December 31, 2012:

	1,761,667	2.77 vears	\$0.32
\$0.30	133,333	4.19 years	\$0.30
\$0.30	933,333	3.94 years	\$0.30
\$0.45	175,000	1.67 years	\$0.45
\$0.45	61,667	1.35 years	\$0.45
\$0.30	191,667	1.15 years	\$0.30
\$0.30	266,667	0.19 years	\$0.30
Exercise Prices	Number	Remaining Life	Exercise Price
		Weighted Average	Weighted Average

For the period ended December 31, 2012, the Corporation recorded stock based compensation expense of \$44,989 (2011 - \$128,106). The fair value of each option granted is estimated on the date of grant using the Black-Scholes option pricing model with weighted average assumptions for grants as follows:

	2012
Risk-free interest rate	1.39%
Expected life of options	5 years
Expected volatility	173.83%
Forfeiture rate	16.00%
Dividend yield	0.00%
Weighted average fair value per option	\$0.06

Notes to the Consolidated Financial Statements, page 5 Periods ended December 31, 2012 and 2011

7. Finance costs

The Corporations finance costs consists of the following:

Three months ended December 31,	2012	2011	
Bank fees	\$349	\$1,233	
Bank fees Interest expenses Interest income Accretion of decommissioning liabilities Finance costs Six months ended December 31, Bank fees Interest expenses Interest income Accretion of decommissioning liabilities		32,322	
Interest income	876	(1,622)	
Accretion of decommissioning liabilities	2,641	2,744	
Finance costs	\$3,866	\$34,677	
Six months ended December 31,	2012	2011	
Bank fees	\$472	\$1,435	
Interest expenses	3,925	65,072	
Interest income	(560)	(1,622)	
Accretion of decommissioning liabilities	5,283	5,528	
Finance costs	\$9,120	\$70,413	

8. Per share amounts:

The number of shares that would have been included in the computation of diluted earnings per share would have been as follows:

Three and six months ended December 31,	2012	2011
Weighted average shares outstanding, basic	22,179,706	20,013,048
Weighted average shares outstanding, diluted	22,179,706	20,013,048

In calculating diluted loss per common share for the period ended December 31, 2012 and 2011, the Corporation excluded 1,828,334 (2011 – 495,000) stock options as the exercise price is greater than the average market price of the common shares for the period.

9. Key management compensation and related party transactions:

a.) Key management compensation

Key management personnel are composed of the Corporation's Directors and Officers as set out in its information circular.

For the six month period ended December 31, 2012, the Corporation incurred consulting fees of \$66,500 (2011 – \$57,000) paid to companies which are controlled by key management of the Corporation, which are included in general and administrative on the statement of comprehensive loss. The Corporation also incurred \$29,151 (2011 - \$57,717) in stock based compensation for options issued to key management. At December 31, 2012, no consulting fees remained outstanding (2011 – \$Nil).

For the six month period ended December 31, 2012, the Corporation incurred consulting fees of \$12,738 (2011 – \$Nil) paid to companies which are controlled by former key management of the Corporation, which are included in general and administrative on the statement of comprehensive loss. The Corporation also incurred \$11,087 (2011 - \$33,350) in stock based compensation for options issued to former key management. At December 31, 2012, no consulting fees remained outstanding (2011 – \$Nil).

Notes to the Consolidated Financial Statements, page 6 Periods ended December 31, 2012 and 2011

9. Key management compensation and related party transactions (continued):

b.) Related party transactions

During the six month period ended December 31, 2012, the Corporation incurred legal costs of \$11,182 (2011 - \$22,472) with a law firm in which the Corporate secretary is a Partner. The legal costs incurred were in the normal course of operations and were based on the exchange value of the service provided. Of the legal services provided, \$1,320 were included in trade and other payables at December 31, 2012 (2011 - \$9,649).

10. Financial instruments:

The carrying values of the Corporation's financial instruments by category were as follows:

December 31, 2012					
	Fair value		Loans and		
	through prof	it or	receivables at	Financial liabilities	
Asset (liability)		loss	amortized cost	at amortized cost	Total
Cash and cash equivalents	\$	-	\$3,670,430	\$ -	\$3,670,430
Trade and other receivables		-	281,500	-	281,500
Trade and other payables		-		(130,829)	(130,829)
	\$	-	\$3,951,930	\$(130,829)	\$3,821,101

	Fair value through profit or		Loans and receivables at	Financial liabilities	
Asset (liability)	los	SS	amortized cost	at amortized cost	Total
Cash and cash equivalents	\$	-	\$4,069,243	\$ -	\$4,069,243
Trade and other receivables	•	-	150,672	-	150,672
Trade and other payables			-	(532,422)	(532,422)
	\$	-	\$4,219,915	\$(532,422)	\$3,687,493

The carrying value of the Corporation's financial instruments approximate their fair value due to the short term nature of these instruments.

Financial risk factors

a.) Credit risk:

The Corporation is subject to credit risk in its cash and cash equivalents and trade and other receivables. At December 31, 2012, the Corporations trade and other receivables of \$281,500 (June 30, 2012 - \$150,673) consisted of \$55,014 (June 30, 2012 - \$59,392) due from petroleum marketers, \$28,400 (June 30, 2012 - \$35,520) due from joint venture partners, \$150,000 due from a past investment that has been sold and \$48,086 (June 30, 2012 - \$55,760) of other receivables.

The Corporation's receivables are normally collected within a 60-90 day period. Receivables from petroleum and natural gas marketers are normally collected on the 25th day of the month following production. The Corporation has not experienced any collection issues with its petroleum and natural gas marketers. The Corporation attempts to mitigate the risk from joint-venture receivables by obtaining partner approval of significant capital expenditures prior to the expenditure. However, the receivables are from participants in the petroleum and natural gas sector, and collection of the outstanding balances is dependent on industry factors such as commodity price fluctuations, escalating costs and the risk of unsuccessful drilling. In addition, further risk exists with joint-venture partners as disagreements occasionally arise that increases the potential for non-collection. The Corporation does not typically obtain collateral from petroleum and natural gas marketers or joint-venture partners. The Corporation is also exposed to credit risk with regards to its customers refusing payment.

Notes to the Consolidated Financial Statements, page 7 Periods ended December 31, 2012 and 2011

10. Financial instruments (continued):

Cash and cash equivalents, when outstanding, consist of cash bank balances and short-term deposits maturing in 90 days or less. The Corporation manages the credit exposure related to short term investments by selecting counter parties based on credit ratings and monitors all investments to ensure a stable return. The maximum credit risk exposure associated with the Corporation's financial assets is the carrying value.

b.) Liquidity risk:

Liquidity risk is the risk that the Corporation will not be able to meet its financial obligations as they are due. The Corporation's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, without incurring unacceptable losses or risking harm to the Corporation's reputation.

The following are the contractual maturities of financial liabilities as at December 31, 2012:

Financial Liabilities	< One Year	> One Year	
Trade and other payables	\$130,829	\$ -	
Bank debt		_	
Total	\$130,829	s –	

The following are the contractual maturities of financial liabilities as at June 30, 2012:

Financial Liabilities	ancial Liabilities < One Year	
Trade and other payables	\$532,422	\$ -
Bank debt	_	
Total	\$532,422	\$ -

c.) Market risk:

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices, such as interest rates that will affect the Corporation's comprehensive loss or the value of financial instruments. The objective of market risk management is to control market risk exposures within acceptable limits, while maximizing returns.

• Interest rate risk is the risk that future cash flows will fluctuate as a result in changes in market interest rates. The Corporation is exposed to interest rate risk to the extent the changes in market interest rates will impact the Corporation's bank balances. The Corporation has not entered into any interest rate swaps or financial contracts to date.

11. Capital disclosures:

In the definition of capital, the Corporation includes shareholders equity. The Corporation's objectives when managing capital is to safeguard the entity's ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders.

The Corporation sets the amount of capital in proportion to risk. The Corporation manages the capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain or adjust the capital structure, the Corporation may issue new shares, or engage in debt financing.

12. Contingencies:

On December 14, 2012 the Corporation received notice of a statement of claim that was filed in regards to the Provost area property, which had been sold earlier in 2012. It is the view of the Corporation that the statement of claim holds no merit. The Corporation filed its statement of defence on January 31, 2013.