



FOR IMMEDIATE RELEASE

BRS RESOURCES ANNOUNCES SUCCESSFUL TRAVA 2D EXPLORATION WELL

Vancouver, British Columbia – March 30, 2017: BRS Resources Ltd. (“BRS” or the “Company”) (TSX.V: BRS) is pleased to announce that AleAnna Resources LLC (“AleAnna”) successfully tested the Trava 2D exploration well. The Trava 2D tested at rates up to 1.89 million cubic feet (MMcf) per day (53,500 scm), with bottom hole pressures exceeding 1,700 psi (114 bars).

BRS is active in Italy through its ownership in AleAnna Energy LLC which owns 100% of AleAnna Resources LLC (“AleAnna”). BRS owns 9.74% of AleAnna Energy LLC.

A PTL log verified gas flow from only an upper interval of Pliocene age Porto Garibaldi PL-2 sand while lower intervals also perforated were still unloading completion fluids as evidenced by consistently increasing gas rates and flowing tubing pressures. The Trava 2D well has been shut in and AleAnna will immediately file documentation for government approval of a production concession permit. Additional development wells will be needed to fully develop the field area.

The Trava 2D commenced drilling on February 24, 2017 and was directionally drilled from a surface location which minimized environmental impact yet allows for drilling of multiple wells from the same surface pad. The bottom hole location targeted a prominent amplitude imaged by 3D seismic up structure of an unsuccessful 2003 dry hole, Trava 1 well, drilled by the previous permit holder. The Trava 2D was 49 ft (15 m) structurally up dip as anticipated and found significantly better reservoir rock properties than Trava 1 well, which was drilled using only 2D seismic data.

Sioux Sinnott, president of AleAnna commented, “The Trava 2D is a significant well for AleAnna as it validates AleAnna’s 3D seismic images of natural gas accumulations, structural position, and stratigraphic complexity that cannot be seen with older seismic technology.

Byron Coulthard, president and CEO of BRS added, “The techniques AleAnna used, including AVO analysis, were validated with the successful testing of the Trava 2D well. And our portfolio of 3D seismic exploration prospects interpreted from 134,672 acres (545 sq. km) of newly acquired proprietary 3D seismic is enhanced by tying actual well data to the 3D seismic.”

Ms. Sinnott concluded, “We are pleased we have discovered clean natural gas in Italy for Italy and look forward to government approvals to bring this natural gas discovery to market.”

AleAnna holds thirty-one exploration applications and permits for over 2.9 million acres (11,782 sq. km) in Italy. To date, AleAnna has also amassed the largest portfolio of newly acquired 3D geophysical data onshore in Italy and has two other successful wells in final stage of production concession award.

ON BEHALF OF THE BOARD OF DIRECTORS

Byron Coulthard

President/CEO

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