

Form 51-101 F1

**BRS Resources Corporation
(Formerly Bonanza Resources Corporation)**

Statement of Reserves Data

And Other Oil and Gas Information

As of October 31, 2014

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Glossary of Terms

Reserves	Estimated reserves of natural gas, natural gas liquids and crude oil.
Working interest	Those lands in which the Company receives its acreage share of net production revenues.
Gross reserves	Estimated reserves before royalties based on working interest.
Net reserves	Estimated reserves after royalties based on working interest.
Future net revenue	Working interest revenues after royalties, development costs, production costs and well abandonment costs, but before administrative, overhead and other such indirect costs. Future net revenue may be presented either before or after tax.
Proved reserve	Reserve that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
Probable reserves	Reserve that is less certain than proved reserve at being recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserve.
Developed reserve	Reserve that is expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
Producing reserve	Reserve that is expected to be recovered from completion intervals open at the time of estimate. The category of reserve may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
Non-prod. reserve	Reserve that either has not been on production, or has previously been on production, but is shut-in, and the date of resumption of production is unknown.
Stb/stock tank barrel	A 42-US gallon barrel of crude oil at standard conditions of 1 atmosphere and 60 °F.
M	Thousand (1,000).
Mbbl	1,000 barrels of oil and/or natural gas liquids.
MMBtu	A unit of heat energy equal to one million British thermal units.
Mcf	1,000 cubic feet of natural gas.
Bcf	One billion (1,000,000,000) cubic feet of natural gas
bbl or barrel	A 42-US gallon barrel of crude oil or natural gas liquids.
Undeveloped reserve	Reserve that is expected to be recovered from known accumulation where a significant expenditure is required to render them capable of production (e.g. in comparison to the costs of drilling a well). Such reserve must fully meet the requirements of the reserve classification to which they are assigned (proved or probable).

Form 51-101 F1**Statement of Reserves Data and Other Oil and Gas Information for BRS Resources Corporation****Part 1 Date of Statement**

Date of Statement: February 27, 2015
Effective Date: October 31, 2014
Preparation Date: February 27, 2015

The following information is related to BRS Resources Corporation (the “Reporting Issuer” or “Company”) future net revenue and discounted value of future net cash flow of natural gas and condensate. Chapman Engineering (Chapman), independent qualified evaluators of Calgary, Canada estimated these reserves effective October 31, 2014. The Company used these reserves in the preparation of our Financial Statements for the fiscal year ended October 31, 2014.

All of the Company’s material reserves are gas and are onshore in the country of Italy. The company formerly reported on oil and gas reserves in the United States of America but has divested these properties.

The reserves on the properties described herein are estimates only. Actual reserves on our properties may be greater or less than those calculated.

The estimated future net revenue contained in the following tables does not necessarily represent the fair market value of the reserves. There is no assurance that forecast prices and costs assumed in the Chapman evaluation will be attained, and variances could be material. Assumptions and qualifications relating to costs and other matters are summarized in the notes to the following tables.

The following tables provide reserves data and a breakdown of future net revenue by commodity and reserve category using constant and forecast prices and costs, based on the Company’s working interest portion before royalties (gross) and/or after royalties (net) (see “Glossary of Terms”).

The pricing used in tables that reflect forecast price evaluations is set forth in Items 3.1 and 3.2. All cash flow data is in U.S. dollars unless stated otherwise.

In certain instances, numbers may not total due to computer-generated rounding. In such cases, differences are not material and amounts presented are as shown in the Chapman Report.

Part 2 Disclosure of Reserves Data

Item 2.1 Reserves Data (Forecast Prices and Costs)

Item 2.1.1 Breakdown of Reserves (Forecast Case)

Onshore Italy	Gas		Oil		NGLs		TOTAL	
	Gross (Mmcf)	Net (Mmcf)	Gross (Mbbbl)	Net (Mbl)	Gross (Mbbbl)	Net (Mbbbl)	Gross (Mboe)	Net (Mboe)
Proved developed producing	0	0	0	0	0	0	0	0
Proved developed non-producing	24.000	24.000	0	0	0	0	4.000	4.000
Proved Undeveloped	174.000	174.000	0	0	0	0	29.000	29.000
Total Proved	198.000	198.000	0	0	0	0	33.000	33.000
Probable	636.000	636.000	0	0	0	0	106.000	106.000
Total Proved plus Probable	834.000	834.000	0	0	0	0	139.000	139.000
Possible	1,458.000	1,458.000	0	0	0	0	243.000	243.000

Item 2.1.2 Net Present Value of Future Net Revenue (Forecast Case)

Onshore Italy.	Before Income Tax Present Value Discounted @					Unit Value based on Discount @ 10%
	0%	5%	10%	15%	20%	
Reserve Category	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	\$/Boe
Proved developed producing	0	0	0	0	0	0
Proved developed non-producing	229.0	186.0	153.0	128.0	108.0	38.25
Proved Undeveloped	812.0	544.0	349.0	205.0	99.0	12.03
Total Proved	1,042.0	730.0	502.0	333.0	206.0	15.21
Probable	6,460.0	4,425.0	3,175.0	2,352.0	1,785.0	29.95
Total Proved plus Probable	7,502.0	4,425.0	3,677.0	2,352.0	1,785.0	26.45
Possible	16,224.0	9,106.0	5,636.0	3,751.0	2,636.0	23.19

Onshore Italy.	After Income Tax Present Value Discounted @					Unit Value based on Discount @ 10%
	0%	5%	10%	15%	20%	
Reserve Category	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	(M\$ U.S.)	\$/Boe
Proved developed producing	0	0	0	0	0	0
Proved developed non-producing	142.0	114.0	93.0	77.0	64.0	23.25
Proved Undeveloped	439.0	249.0	112.0	14.0	-58.0	3.86
Total Proved	581.0	363.0	205.0	91.0	6.0	6.21
Probable	4,071.0	2,762.0	1,961.0	1,433.0	1,071.0	18.50
Total Proved plus Probable	4,651.0	3,125.0	2,166.0	1,524.0	1,078.0	15.58
Possible	10,059.0	8,748.0	3,457.0	2,280.0	1,583.0	14.23

Item 2.1.3 Additional Information Concerning Future Net Revenue (Forecast Case)

Onshore, Italy.	Revenue	Royalties and Taxes	Operating Costs	Development Costs	Well Abandonment Costs (1)	Future Net Revenue Before Income Tax	Future Income Tax Expenses	Future Net Revenue After Income Tax
<u>Reserve Category</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>	<u>(M\$ U.S.)</u>
Total Proved	2,213.0	0.0	163.0	990.0	18	1,042.0	461.0	581.0
Total Proved plus Probable	9,633.0	0.0	714.0	1,388.0	28	7,502.0	2,851.0	4,651.0

Unit Value based on
Discount @ 10%

<u>Reserve Category</u>	<u>(\$/Boe)</u>
Total Proved	15.21
Total Proved plus Probable	26.45

Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs)

N/A.

Item 2.3 Reserves Disclosure Varies with Accounting

N/A.

Item 2.4 Future Net Revenue Disclosure Varies with Accounting

N/A

Part 3 Pricing Assumptions

Item 3.1 Constant Prices Used in Estimates

N/A

Item 3.2 Forecast Prices Used in Estimates

Item 3.2.1 (a)

Gas prices were calculated by using Brent Spot (ICE) oil price divided by 6 (to equilibrate to BTU) then multiplied by .62 based on 2014 average product prices to estimate future Italian gas prices. The historical and forecast prices used by Chapman are as follows:

Year	Brent \$/bbl.	Italian Price \$/Mcf
2010	80.22	8.29
2011	109.67	10.52
2012	108.75	11.50
2013	108.68	11.80
2014	106.26	11.54
2015	103.00	11.18
2016	100.50	10.91
2017	100.00	10.86
2018	102.00	11.07
2019	103.00	11.18
2020	105.00	11.40
2021	105.00	11.40
2022	107.00	11.62
2023	109.04	11.84
2024	111.12	12.07
2025	113.24	12.30
2026	115.41	12.53
2027	117.62	12.77
2028	119.87	13.01

(1)All prices are listed in U.S. dollars.

Item 3.2.1(b) Not applicable.

Item 3.2.2 Not applicable.

Item 3.2.3 Not applicable.

Part 4 Reconciliations of Changes in Reserves

In November, 2010 BRS acquired significant concession rights in the country of Italy through acquisition of a membership interest in AleAnna Resources (AleAnna). BRS acquired additional interest in AleAnna in 2011 and the majority of interests in this report reflect the summation of both those acquisitions. In 2013, AleAnna farmed in a 10% working interest in the La Prospera permit from Po Valley Energy

(PVE). The PVE Gradizza #1 well was subsequently drilled and tested in the 3rd quarter 2013 and is now shut in waiting on pipeline connection and government approvals. **The reserves reflected at October 31, 2014 are solely in the Po Valley region of Italy in the Corte dei Signori and in the La Prospera permit areas.** The proved developed non-producing reserves are estimated solely in the Gradizza #1 well in the La Prospera permit with additional reserves in that well classified as probable and possible. The proved undeveloped reserves are estimated solely in the Corte Mezzo prospect within the Corte dei Signori permit area. Reserves classified as probable and possible are estimated for both the Corte Mezzo and Trava Pliocene prospects in the Corte dei Signori permit. Fifty percent of approximately the southern 15 percent of the Corte dei Signori permit area was farmed out to Andiamo in May 2013 for a cash consideration and future promotion in favor of AleAnna on the Trava #2 well drilling costs to casing point election. The Trava #2 is now in the permitting process and expected to be drilled in the 4th quarter 2015. The company has interests in seven other permit areas with four additional areas in the application process with the Italian government. These eleven additional permit or potential permit areas total over 700,000 gross acres. No reserves are estimated from those areas as of the writing of this report.

Item 4.1 Reserves Reconciliation

Reconciliation of Company Gross Reserves by Principle Product Type

	Natural Gas			Oil			NGL's			TOTAL		
	Proved (Mmcf)	Probable (Mmcf)	Proved Plus Probable (Mmcf)	Proved (Mbbl)	Probable (Mbbl)	Proved Plus Probable (Mbbl)	Proved (Mbbl)	Probable (Mbbl)	Proved Plus Probable (Mbbl)	Proved (Mboe)	Probable (Mboe)	Proved Plus Probable (Mboe)
Oct 31, 2013	200	733	933	0	0	0	0	0	0	33	122	156
Extensions	0	0	0	0	0	0	0	0	0	0	0	0
Improved Recovery	0	0	0	0	0	0	0	0	0	0	0	0
Technical Revisions	-2	-97	-99	0	0	0	0	0	0	0	-16	-17
Discoveries	0	0	0	0	0	0	0	0	0	0	0	0
Acquisitions	0	0	0	0	0	0	0	0	0	0	0	0
Dispositions	0	0	0	0	0	0	0	0	0	0	0	0
Economic Factors	0	0	0	0	0	0	0	0	0	0	0	0
Production	0	0	0	0	0	0	0	0	0	0	0	0
Oct 31, 2014	198	636	933	0	0	0	0	0	0	33	106	139

Part 5 Additional Information Relating to Reserves Data

Item 5.1 Undeveloped Reserves

The Company's proved undeveloped reserves exist in the Corte Mezzo prospect located within the Corte dei Signori exploration permit area in the Po Valley of Italy, European Union. Plans for the future development of these undeveloped reserves (based on Forecast Prices) are summarized below:

Italian Properties

Corte Mezzo prospect-Corte dei Signori exploration permit

Chapman assigns .174 Bcf gas (29.00 Mboe) net Proved Undeveloped reserves to the Corte Mezzo prospect based on volumetric analysis of gas reserves in the Pliocene-age Porto Garibaldi "A" and "B" sands. The prospect is three way closure located across a syncline west of the Gallare field in a separate accumulation previously penetrated at a down dip location by the AGIP Corte Mezzo #1 well which logged and tested from 5 meters of gas in the "A" sand and had a log show in 1.5 meters in the top of the

“B” sand. The well was not completed given the much lower gas prices prevailing in 1994. The proved undeveloped reserves are estimated in the structural closure mapped by 3D seismic data up dip of the AGIP penetration with additional gas assigned to both probable and possible reserves.

Chapman forecast one exploration well in 2016 on the Corte Mezzo structure with production delayed until 2017 in this report. Previously the Corte Mezzo #2 well was forecast to be drilled and completed in 2015 and as a result, the present value was negatively impacted in this report as compared to last year’s report. The entire area has been the subject of a proprietary 3D seismic survey by AleAnna that suggests gas accumulations in various structural and stratigraphic traps. The Pliocene age Porto Garibaldi sands are the objective sands for the Proved Undeveloped and Probable reserves estimated. These sands were previously productive in Gallare field and Pliocene-age sands produce widely in the Po Valley of Italy.

Volumes

The volumes forecast for proved undeveloped reserves are based upon analogy with existing wells in Italy and on volumetric analysis.

Item 5.2 Significant Factors or Uncertainties

The process of evaluating reserves is inherently complex. It requires significant judgements and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices, and economic conditions. These factors and assumptions include among others: (i) historical production in the area compared with production rates from analogous producing areas; (ii) initial production rates; (iii) production decline rates; (iv) ultimate recovery of reserves; (v) success of future development activities; (vi) marketability of production; (vii) effects of government regulations; and (viii) other government levies imposed over the life of the reserves.

As circumstances change and additional data becomes available, reserve estimates also change. Estimates are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performances, prices, economic conditions, and government restrictions. Revisions to reserve estimates can arise from changes in year-end prices, reservoir performance, and geologic conditions or production. These revisions can be either positive or negative.

Item 5.3 Future Development Costs

A summary of the estimated develop costs deducted in the estimation of future net revenue attributable to various reserves categories and prepared under various price and cost assumptions are summarized below. The Company expects to fund its estimated future develop costs through some combination of equity and debt financing. There can be no guarantee that funds will be available or that the Board of Directors of the Company will allocate funding to develop all of the reserves requiring development. Failure to develop such reserves could negatively impact future net revenue.

Future Development Costs

Year	Proved Reserves (M\$)	Proved + Probable Reserves (M\$)
2014	0	0
2015	17	17
2016	973	1371
TOTAL	990	1388

Part 6 Other Oil and Gas Information

Item 6.1 Oil and Gas Properties and Wells

The company owns a 17% working interest in multiple exploration permits in the Po Valley of Italy. Production in Italy is subject to a 10 % government royalty for natural gas but there are royalty exemptions for the first 888 MMscf of gas produced per year. At the date of this report the company has no gross or net producing wells in Italy. The AleAnna acquired a ten percent working interest in the Po Valley Energy (PVE) La Prospera permit area in May 2013. Subsequently, the Gradizza #1 exploration well was drilled in the 3rd quarter 2013 and was successful completed in the objective Pleistocene sand section. The well has been cased and tested and is currently shut in waiting on government permits and pipeline hookup. The reserves assigned to Gradizza #1 are classified as proved developed non-producing in this report with additional reserves classified as probable and possible. Several attractive exploration targets remain in the Corte dei Signori permit area including the Corte Mezzo prospect that has been assigned proved undeveloped, probable and possible reserves and the Trava prospect that has probable and possible reserves assigned by the third party engineers as of October 31, 2014. Fifty percent of the southern 15 percent of the Corte dei Signori permit area including the Trava prospect were farmed out to Andiamo in 2013 in return for a cash consideration and for a promotion in favor of AleAnna on the drilling costs to casing point election in the proposed Trava #2 well. As a result of that promotion, AleAnna will incur little or no costs to casing point election in the drilling of the Trava #2 exploration well.

Item 6.3 Forward Contracts

The Company has no forward sales contracts fixing the price of oil or natural gas.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

The Company uses the industry's historical costs to estimate its abandonment and reclamation costs when available. If the representative comparison are not readily available, an estimate is prepared based on the various regulatory abandonment requirements.

Item 6.5 Tax Horizon

Canada: As of October 31, 2014, the Company has no revenue generating properties in Canada.

United States: The Company has approximately US\$6,530,617 non-capital losses that can be carried forward to offset future US taxable income.

Item 6.6 Costs Incurred

The Company incurred some costs for the year ending October 31, 2014 for the completion of the PVE Gradizza #1 well in the La Prospera exploration permit area. The Company also incurred costs for its proportional share for seismic survey interpretation in the Corte dei Signori, Ponte del Diavolo and Ponte dei Grilli exploration permit areas.

Item 6.7 Exploration and Development Activities

During the year ended October 31, 2014, the Company participated in various exploration activity in the Po Valley of Italy. The 3D seismic data previously acquired on the Corte dei Signori exploration permit area was reprocessed and reinterpreted in 2014 and a three-year exploration permit extension was obtained from the Italian government. Several attractive drilling opportunities remain in the Corte dei Signori permit with the Trava #2 exploration well expected in the 4th quarter 2015 and the Corte Mezzo #2 exploration well in 2016. The Ponte del Diavolo exploration permit area had a 3D seismic survey completed in the 3rd quarter 2011 and the seismic data was reprocessed and interpreted in 2012 and 2013. At the date of the writing of this report, a potential exploratory drilling location at the Tombellina prospect is waiting on permit approval. A 75 square kilometer 3D seismic survey on the western portion of the Ponte dei Grilli exploration permit area was acquired and processed in 2012 with interpretation through 2013. Interpretation of the data continues as of the writing of this report and multiple exploration prospects have been identified.

Item 6.8 Production Estimates from November 1, 2013 to October 31, 2014

NO PRODUCTION FORECAST