

BRS RESOURCES LTD.

*Management Discussion & Analysis
For the Six and Three Months Ended
April 30, 2014*

Suite 1250 – 5910 N. Central Expressway,
Dallas, Texas
75206

**MANAGEMENT DISCUSSION & ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF
OPERATIONS FOR THE THREE MONTHS ENDED April 30, 2014**
(as of JUNE 27, 2014)

INTRODUCTION

The following discussion (the “MD&A”), prepared as of June 27, 2014, is management’s assessment and analysis of the results and financial condition of BRS Resources Ltd. (formerly Bonanza Resources Corporation) (the “Company” or “BRS”) for the three month period ended April 30, 2014 and should be read in conjunction with the Company’s audited consolidated financial statements for the year ended October 31, 2013, and related notes attached thereto. The preparation of financial data is in accordance with International Accounting Standards (“IAS”) 34 “Interim Financial Reporting” consistently applied. The consolidated interim financial statements were prepared using International Financial Reporting Standards (“IFRS”). All figures are reported in Canadian dollars, unless otherwise indicated.

Additional information relating to the Company is available on SEDAR at www.sedar.com.

FORWARD-LOOKING STATEMENTS

Certain statements in this MD&A are forward-looking statements. Forward-looking statements consist of statements that are not purely historical, including any statements regarding beliefs, plans, expectations or intentions regarding the future. Often, but not always, forward looking statements can be identified by the use of words such as “plans”, “expects”, “budget”, “scheduled”, “estimates”, “forecasts”, “intends”, “anticipates”, or “believes” or variations (including negative and grammatical variations) of such words and phrases or statements that certain actions, events or results “may”, “could”, “would”, “should”, “might” or “will” be taken, occur or be achieved. Such forward-looking statements involve known and unknown risks, uncertainties and other factors, which may cause the Company’s actual results, performance or achievements, or industry results, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. No assurance can be given that any of the events anticipated by the forward-looking statements will occur or, if they do occur, what benefits the Company will obtain from them. These forward-looking statements reflect management’s current views, and are based on certain assumptions, and speak only as of April 30, 2014. These assumptions, which include, management’s current expectations, estimates and assumptions about certain projects and the markets the Company operates in, the global economic environment, interest rates, exchange rates and the Company’s ability to manage its assets and operating costs, may prove to be incorrect. A number of risks and uncertainties could cause its actual results to differ materially from those expressed or implied by the forward looking statements, including, but not limited to: (1) risks inherent in petroleum and natural gas exploration and development including environmental hazards, industrial accidents, or unusual or unexpected geological formations; (2) a decrease in the market price of oil and/or gas; (3) a decrease in the demand for oil and gas and oil and gas related products; (4) discrepancies between actual and estimated reserves and risks associated with the estimation of reserves; (5) the possibility that future exploration, development or exploration results will not be consistent with the Company’s expectations; (6) the inherent uncertainty of future production and cost estimates; (7) the potential for unexpected costs and expenses and changes to the cost of commencing production and the time when production commences, and actual on going costs; (8) the potential for, and effects of, labor disputes or other unanticipated difficulties with, or shortages of, labor; (9) unforeseen or changed regulatory restrictions, requirements and limitations, including environmental regulatory restrictions and liability and permitting restrictions; (10) the failure to obtain governmental approvals and fulfil contractual commitments, and the need to obtain new or amended licenses and permits; (11) changes in laws or policies, delays in, or the inability to obtain, necessary governmental permits; (12) the number of competitors; (13) political and economic conditions in oil and gas producing and consuming countries; (14) failure to obtain additional capital at all or on commercially reasonable terms; (15) other factors

beyond the Company’s control; and (16) those factors described in the section entitled “Risk Factors and Uncertainties” in the Company’s annual MD&A as filed on February 28, 2014.

Undue reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors that are in many cases beyond the Company’s control. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements are not guarantees of future performance and the Company’s actual results of operations, financial condition and liquidity, and the development of the industry in which it operates, may differ materially from statements made in or incorporated by reference in this MD&A. The Company undertakes no obligation to update forward-looking statements if management’s beliefs, estimates and opinions or the Company’s circumstances as at the date hereof should change. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether; as a result of new information, future events or otherwise.

BUSINESS OF THE COMPANY

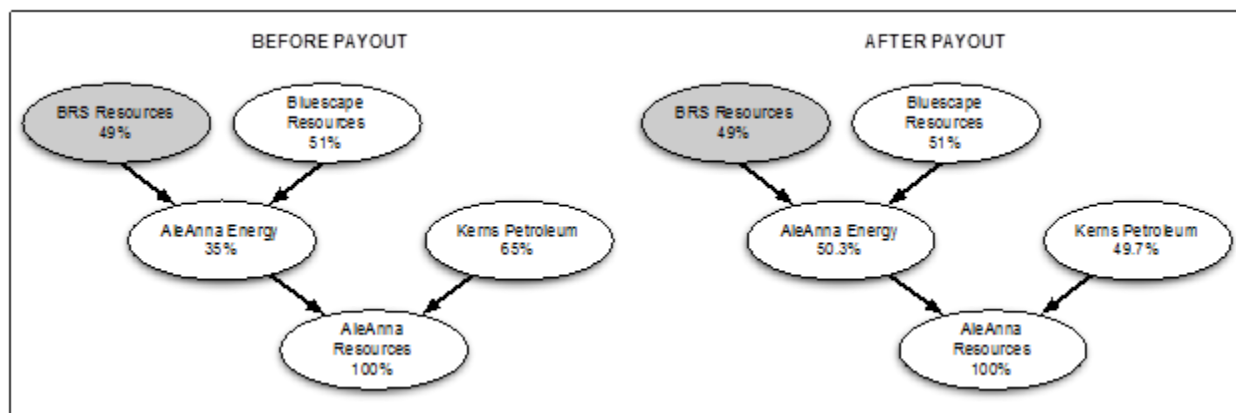
BRS is incorporated under the laws of British Columbia and its principal business activity is the acquisition and exploration of oil and gas interests in Italy. The Company has a wholly owned subsidiary in Texas, Bonanza Resources (Texas) Inc., which holds all of the Company’s oil and gas assets. The Company is presently listed on the TSX Venture Exchange (the “Exchange”) under the symbol “BRS”.

The Company’s business and executive office is located at Suite 1250 – 5910 N. Central Expressway, Dallas, Texas 75206. The registered and records offices are located at Suite 800 - 885 West Georgia Street, Vancouver, BC V6C 3H1.

OVERALL PERFORMANCE

Operations

The Company is an international oil and gas exploration company targeting the European upstream energy business, with a primary focus on natural gas extraction in Italy. Through its 49% membership interest in AleAnna Energy LLC (“AleAnna Energy”), BRS holds an approximately 17% before pay out (25% after pay out) interest in AleAnna Resources LLC (“AleAnna Resources”), a company that has assembled a land position currently encompassing more than 800,000 acres (3,250 sq. km) in the Po Valley and Bradano basins in onshore Italy. The ownership structure of AleAnna Resources is outlined below:



By pioneering the use of 3-D seismic technology in onshore Italy, and with numerous exploration permits already issued, BRS through its ownership of AleAnna Resources, is well positioned to provide significant growth in reserves, production, and shareholder value.

The opportunity to explore and exploit oil and gas opportunities in Italy is subject to many federal and regional approvals. As a result of both the federal government and regional influence on the permitting process, very few wells have been drilled and developed over the past five years.

In light of the political turmoil confronting the European Union, a number of positive developments are emerging from Italy for the upstream energy sector. The Italian government appears to view the upstream energy business as one of its best avenues for attracting new investment capital into Italy, which may be a pivotal source for job creation, industrial growth, and improved energy security. Italy's government is actively working to improve the regulatory environment and streamline the methods for direct investment in Italy.

Po Valley and Bradano Basins, Italy

AleAnna Resources holds nine “Exploration Permits” and four “Applications for Exploration Permits”, encompassing more than 800,000 acres (3,250 sq. km) that have been approved by the Italian Ministry of Economic Development (General Directorate for Energy and Mining Resources, National Mining Office for Hydrocarbons and Geothermics) (the “Ministry”). Nine of the exploration permit applications, totalling 670,396 acres, are located in the Po Valley in northern Italy, and four exploration permit applications, totalling 132,483 acres, are located in the Bradano Basin in southern Italy.

To date AleAnna Resources has acquired more than 86,000 acres (350 sq. km) of 3-D geophysical data, making it Italy’s largest owner of on-shore 3-D geophysical data in Italy. Part of AleAnna Resources’ operating strategy is the use of high-resolution 3D seismic technologies to image subsurface hydrocarbons to more efficiently high-grade prospects while reducing environmental impact and risk.

Corte Dei Signori Permit

The Corte Dei Signori permit area is located in south-eastern Po Valley, and is on trend with a number of large natural gas fields. In 2009, AleAnna Resources completed a 32,864 acre (133 sq. km) 3-D geophysical survey in the Corte Dei Signori permit area and has reprocessed the data several times using the latest in geophysical processing applications.

In 2013, AleAnna Resources executed a participation agreement with Andiamo Resources, LLC on a 3,953-acre (16 km²) area of mutual interest (AMI) within the Corte dei Signori permit where the Trava-2 well will be drilled. As part of the agreement, Andiamo paid cash consideration and will pay 100% of the costs to drill the Trava-2 well to casing point election. In return Andiamo will earn a 50% interest in the AMI portion of the Corte dei Signori permit. AleAnna Resources and Andiamo technical teams have selected the surface location for the well, the bottom-hole well coordinates, and the wellbore-drilling plan. AleAnna Resources will select a drilling contractor and various sub-contractors in the coming months. AleAnna Resources will commence drilling the Trava-2 when the Italian government processes and approves AleAnna Resources' drilling permit application.

In 2014, AleAnna Resources filed for a three-year extension on the Corte dei Signori permit after completing its initial work program, which included the 3-D geophysical survey and the drilling of the Gallare-6 well. In addition to the extension, AleAnna Resources has applied for a drilling permit for its Trava-2 exploration well.

La Prospera Permit and Gradizza-1 Exploration Well

The La Prospera exploration permit area is located northwest of Corte dei Signori in the Ferrara province north of Bologna. Through a farm-in agreement with Po Valley Energy (PVE), AleAnna Resources holds a 10% interest in the La Prospera permit and PVE's Gradizza-1 exploration well, which was drilled, tested, and completed in the fall of 2013. The Gradizza-1 well encountered 33 feet (10 m) of gas-bearing sand. The well tested natural gas at a stabilized rate of approximately 700,000 cubic feet per day, with 500-psi flowing tubing pressure on a 1/4-inch choke. No formation water, pressure decline, or gas impurities were recovered during testing, and the bottom-hole pressure measured approximately 1,200 psi.

The well is currently shut-in, waiting on the installation of surface facilities, pipeline hookup, and regulatory approvals. PVE applied for a production permit in early 2014 and will begin producing the well upon approval of its PVE's production permit application.

AleAnna Resources and its joint-venture partners in the La Prospera permit have also applied for the Zanza exploration permit, a relatively small tract abutting La Prospera's southern border just south of the Gradizza-1 well and adjacent to and east of AleAnna Resources' Ponte del Diavolo permit. It is possible that the geological structure penetrated by the Gradizza-1 well may extend onto the Zanza area.

Ponte Del Diavolo Permit

The Ponte Del Diavolo permit area, located northwest of Corte dei Signori and adjacent to La Prospera and Zanza, covers an area of over 49,000 acres (200 sq. km). The Ponte Del Diavolo permit is on trend with several large, producing gas fields, making it an attractive area to explore for hydrocarbons. In 2011, the company commissioned a 35,000 acre (140 sq. km) high-resolution 3-D geophysical survey of the permit area, which further defined existing hydrocarbon traps in the Plio-Pleistocene and deeper sands.

An ancillary benefit of participating in PVE's Gradizza-1 well is that the well serves as a stratigraphy test-well for AleAnna Resources' look-alike prospects located a few miles southwest of the well. Using data gleaned from Gradizza-1, AleAnna Resources can more accurately interpret and target similar-looking pay horizons in its 100%-owned prospects. AleAnna Resources has surveyed each of its prospects using 3-D seismic technology, greatly enhancing the company's ability to image geological structures and anomalies. These prospects, as well as the Gradizza-1 well, are on trend with several nearby producing natural gas fields, including the Sabbioncello and Tresigallo fields, which have produced more than 90 billion cubic feet (Bcf) and 68 Bcf of natural gas, respectively, to date.

In 2013 AleAnna Resources submitted a drilling permit application for its Tombellina prospect, located approximately 3.5 miles (5.6 km) southwest of the Gradizza-1 discovery well. As with the Trava-2 well, AleAnna Resources will commence drilling the well upon approval of its drilling permit application.

Ponte Dei Grilli Permit

The 63,864 acre (258 sq. km) Ponte dei Grille permit is one of AleAnna Resources most promising areas for the discovery of substantial natural gas reserves. In 2012, AleAnna Resources acquired more than 18,000 acres (74 sq. km) of high-resolution 3-D seismic data from the permit area. Although there has been no production on the Ponte dei Grille permit, a number of large natural gas fields surround it. Northeast of Ponte dei Grilli are the Cotignola and San Potito gas fields, which have produced 52 Bcf and 46 Bcf of natural gas, respectively.

AleAnna Resources has identified several large geological anomalies, including the Armonia prospect, and at least four others in the western portion of the permit where the 3D seismic was acquired and interpretation is continuing. AleAnna Resources is currently applying for a drilling permit for its Armonia prospect. Due to strong, positive indicators from the first Ponte dei Grille geophysical survey, AleAnna

Resources is applying for a second 3-D geophysical survey on the southeast section of the Ponte dei Grilli permit, also on trend with the prospects and fields mentioned above.

Other Po Valley Permits and Permit Applications

Belgioioso, Fantozza, Bugia, and Molino are AleAnna's four additional approved permit areas in the Po Valley. All four permits—Fantozza and Bugia in the central Po Valley and Belgioioso and Molino in the western end of the Po Valley—are on trend with large gas fields. AleAnna Resources has submitted an application for 3-D geophysical surveys on Fantozza and has recently received approval for the Belgioioso survey. AleAnna Resources is also preparing an application for a 3D geophysical survey on Bugia.

Le Saline and Tre Ponti are two additional areas where AleAnna Resources has applied for exploration permits. Both areas are large tracts in the eastern Po Valley that appear to have significant potential, but do not factor into AleAnna Resources' near-term plans due to environmental restrictions.

Bradano Basin

In southern Italy's Bradano Basin, AleAnna Resources holds one exploration permit (Torrente Acqua Fredda) and has applied for an additional exploration permit (Palazzo San Gervasio). Both areas are in the Basilicata region, home to several of the largest oil discoveries onshore western Europe, including the Tempa Rossa field, which has the production potential to reach 50,000 barrels of oil per day. The 16,300 acre (66 sq. km) Torrente Acqua Fredda permit is surrounded by a number of existing oil and gas fields. The much larger 116,100-acre (470-km²) Palazzo San Gervasio permit application is also on trend with several oil and gas fields. To date, AleAnna Resources has done preliminary geological and geophysical studies on the area, but has yet to commit significant resources to these holdings.

Financing

On March 31, 2014, the Company obtained a loan from a fund managed by Carlson Capital, L.P. ("Carlson"). Carlson loaned the Company CDN\$2,126,825 (the "2014 Notes"). In 2013, Carlson previously purchased, through one fund, \$1,000,000 in convertible notes (the "2013 Notes"). The proceeds of the 2014 Notes were used to retire the principal and accrued interest of the 2013 Notes and the balance will be used for general corporate purposes and funding of capital calls from AleAnna Energy, which will allow BRS to continue its exploration activities in Italy.

The 2014 Notes bear interest at 13% per annum, compounded monthly, payable on maturity, which is March 31, 2015. All obligations under the Loan would be convertible, at the option of the lender, into common shares of the Company at a conversion price of \$0.06 per common share. The 2014 Notes are secured by all of the assets of the Company and each of its subsidiaries, and each of its subsidiaries would guarantee repayment of the 2014 Notes. All obligations under the 2014 Notes would be exchangeable into any new financing conducted by the Company prior to repayment of the 2014 Notes, and Carlson would have, until six months after repayment of the 2014 Notes, a right to participate in any financings conducted by the Company.

SUMMARY OF QUARTERLY RESULTS

The following table sets forth selected unaudited interim financial information, in Canadian dollars in accordance with IFRS for each of the eight most recently completed quarters.

	Quarter Ended			
	April 30, 2014	January 31, 2014	October 31, 2013	July 31, 2013
Income (Loss)	\$(288,130)	\$(288,132)	\$(143,132)	\$(358,585)
Income (Loss) Per Share ⁽¹⁾	\$(0.01)	\$(0.01)	(0.00)	(0.01)
	April 30, 2013	January 31, 2013	October 31, 2012	July 31, 2012
Income (Loss)	\$(367,822)	\$(600,663)	\$(4,121,353)	\$(362,194)
Income (Loss) Per Share ⁽¹⁾	\$(0.01)	\$(0.01)	(0.08)	(0.01)

(1) Diluted loss per share has not been computed, as it is anti-dilutive.

RESULTS OF OPERATIONS

For the quarter ended April 30, 2014 compared to quarter ended April 30, 2013

Net loss for the quarter ended April 30, 2014 totalled \$(288,130) (or \$0.01 per share), versus net loss of \$(367,822) (or \$0.01 per share) for the quarter ended April 30, 2013.

The following is a summary of the changes in the components of revenue and expense and the reasons for the changes:

		<u>2014</u>	<u>2013</u>	<u>Increase (Decrease)</u>
Oil and gas revenues	A	\$ -	\$ -	\$ -
Management fee revenues	B	60,417	50,595	9,822
Interest & other income	C	9,807	6,042	3,765
Wages and benefits	D	154,858	127,764	27,094
Engineering and consulting fees	E	46,057	58,833	(12,776)
Legal and accounting	F	76,921	158,178	(81,257)
Office and general	G	47,897	50,089	(2,192)
Rent	H	21,338	20,093	1,245
Investor relations	I	23,916	26,010	(2,094)
Depreciation and amortization	J	3,957	3,956	1
Regulatory fees	K	19,078	13,437	5,641
Travel	L	2,401	4,812	(2,411)
Non-productive drilling cost	M	112	-	112
Impairment Expense	N	-	-	-

A No material change

B. Effective January 1, 2012, BRS executed a management contract with AleAnna Resources for managing operations in Italy. The contract calls for fees of \$20,000 per month. The fees are net of the amount applicable to BRS' interest in AleAnna Resources.

C. Interest and other income increased primarily due to the proceeds from the Carlson loan.

D. Wages and benefits increased primarily due to exchange rate fluctuations and additional contract labor for AleAnna Resources.

E. Engineering and consulting fees decreased due to less operational activity in the second quarter of 2014.

- F. Legal and accounting decreased because there were less regulatory filings in connection with acquisitions and private placements.
- G. No material change.
- H. No material change.
- I. No material change.
- J. No material change.
- K. Regulatory fees increased primarily due to the filing fees related to the Carlson loan
- L. Travel decreased primarily due to less operational and corporate activity in the second quarter of 2014.
- M. No material change.
- N. No material change.

For the six months ended April 30, 2014 compared to the six months ended April 30, 2013

Net loss for the six months ended April 30, 2014 totalled \$(551,340) (or \$0.01 per share), versus net loss of \$(968,486) (or \$0.01 per share) for the six months ended April 30, 2013.

The following is a summary of the changes in the components of revenue and expense and the reasons for the changes:

		<u>2014</u>	<u>2013</u>	Increase (Decrease)
Oil and gas revenues	A	\$ -	\$ -	\$ -
Management fee revenues	B	118,920	99,957	18,963
Interest & other income	C	19,758	13,868	5,890
Wages and benefits	D	327,751	278,311	49,440
Engineering and consulting fees	E	69,332	109,722	(40,390)
Legal and accounting	F	105,742	205,166	(99,424)
Office and general	G	94,785	93,498	1,287
Rent	H	43,915	31,011	12,904
Investor relations	I	42,499	35,692	6,807
Depreciation and amortization	J	8,047	8,195	(148)
Regulatory fees	K	19,078	13,437	5,641
Travel	L	8,092	11,976	(3,884)
Non-productive drilling cost	M	6,930	134,456	(127,526)
Impairment Expense	N	-	139,024	(139,024)

- A. No material change
- B. Effective January 1, 2012, BRS executed a management contract with AleAnna Resources for managing operations in Italy. The contract calls for fees of \$20,000 per month. The fees are net of the amount applicable to BRS' interest in AleAnna Resources.
- C. Interest and other income increased primarily due to the proceeds from the Carlson loan.
- D. Wages and benefits increased primarily due to exchange rate fluctuations and additional contract labor for AleAnna Resources.
- E. Engineering and consulting fees decreased due to less operational activity in the second quarter of 2014.
- F. Legal and accounting decreased because there were less regulatory filings in connection with acquisitions and private placements.
- G. No material change.
- H. Rent increased primarily due to a new lease that included free rent in the prior period. No such incentives occurred in the current period.
- I. Investor relations increased due to additional social media outreach

- J. No material change.
- K. Regulatory fees increased primarily due to the filing fees related to the Carlson loan
- L. Travel decreased primarily due to less operational and corporate activity in the second quarter of 2014.
- M. Non-productive drilling costs decreased primarily due to the Gallare well that was estimated and recognized in the prior period. The current costs were due to the difference between the estimation and the actual booked amount.
- N. Impairment expense decreased primarily due to the Permian asset write down. No such impairment was recognized in the current period.

FINANCING, LIQUIDITY AND CAPITAL RESOURCES

At April 30, 2014, the Company had cash of \$908,449 compared to \$556,975 at October 31, 2013. The increase in cash was primarily due to the Carlson loan.

Working capital at April 30, 2014 was \$92,024, an increase of \$250,326 from \$(158,302) at October 31, 2013. Current liabilities were \$1,152,594 during the quarter ended April 30, 2014 compared to \$1,003,113 for the period ended October 31, 2013. The Company's accumulated deficit at April 30, 2014 was \$(28,753,213), an increase of \$563,801 from the accumulated deficit of \$(28,189,412) at April 30, 2013.

BRS has historically relied on the issuance of share capital and loans to raise funds. The Company is continually evaluating additional financing opportunities to meet its operational needs. Notwithstanding previous success in acquiring financing on acceptable terms, there is no guarantee that the Company will be able to obtain funding or on what terms any such capital may be available to the Company.

The Company currently has sufficient working capital to continue operations in the very near term. However, the Company is expected to incur future losses which cast doubt as to the Company's ability to continue as a going concern, as doing so is dependent upon the Company's ability to raise the necessary funds and/or to obtain the necessary financing to meet its obligations and repay its liabilities arising from normal business operations when they come due. General market conditions may have an impact on the Company's ability to raise funds in the future.

TRANSACTIONS WITH RELATED PARTIES

All transactions with related parties have occurred in the normal course of operations and are measured at their fair value as determined by management. The year end balances referred to below are non-interest bearing, unsecured, payable on demand and have arisen from advances or the provision of services as described.

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All transactions with related parties have occurred in the normal course of operations and are measured at their fair value as determined by management. The balances referred to below are non-interest bearing, unsecured, payable on demand and have arisen from advances or the provision of services as described.

During the period ended April 30, 2014 the President of the Company's U.S. subsidiary, and director of the Company, incurred \$1,838 in travel and office expenses on behalf of the Company compared to \$nil for the same period in 2013. At April 30, 2014 the President to the Company's U.S. subsidiary owed the Company \$6,986 for travel advances.

During the period ended April 30, 2014, the President and a director of the Company incurred \$nil in travel expenses compared to \$9,567 for the same period in 2013.

During the period ended April 30, 2014, a director of the Company incurred \$16,435 compared to \$16,037 for the same period in 2013 in consulting fees and \$nil in travel expenses compared to \$1,456 for the same period in 2013.

During the period ended April 30, 2014 a director of the Company incurred \$16,435 compared to \$25,792 for the same period in 2013 in consulting fees and \$nil in travel and office expenses compared to \$779 for the same period in 2013.

During the period ended April 30, 2014 the Company charged a management fee of \$141,227 to AleAnna Resources, of which \$24,220 was eliminated in consolidation, compared to \$60,000 for the same period in 2013. The Company has receivables from and unbilled charges to AleAnna Resources of \$194,675 for unpaid management fees and expenses at April 30, 2014

During the period ended April 30, 2014 the Company paid costs for AleAnna Energy in the amount of \$nil. The Company has a receivable of \$108,820 from AleAnna Energy of which \$53,522 is for the account of the third party owning 51% of AleAnna Energy.

During 2014, the Company entered into a financing arrangement with a shareholder for a principal amount of \$2,126,825. The note provides, among other things, for the conversion of the note and accrued interest into stock of the Company.

OUTSTANDING SHARE DATA

The Company had the following securities outstanding as of June 30, 2014:

a) Issued and outstanding share capital

<u>Class</u>	<u>Par Value</u>	<u>Authorized</u>	<u>Outstanding</u>
Common	No Par Value	Unlimited	52,724,776

b) Common share purchase warrants

<u>Security</u>	<u>Number</u>	<u>Exercise Price</u>	<u>Expiry Date</u>
Warrants	1,500,000	\$0.30	November 4, 2014

c) Stock Options

<u>Security</u>	<u>Number</u>	<u>Exercise Price</u>	<u>Expiry Date</u>
Options	135,000	\$0.50	March 3, 2015
Options	680,000	\$0.27	November 15, 2015
Options	3,360,000	\$0.35	February 3, 2016
Options	70,000	\$0.25	June 9, 2016
Options	1,555,000	\$0.30	December 6, 2016
Options	3,000,000	\$0.10	May 7, 2018

ADOPTION OF NEW ACCOUNTING STANDARDS

These consolidated interim financial statements have been prepared in accordance with International Accounting Standards (IAS) 34 “Interim Financial Reporting”. The consolidated interim financial statements do not include all of the information required for full annual financial statements.

The following accounting standards become effective for the dates listed. The Company has not early adopted these revised standards and is currently assessing the impact, if any, that these standards will have on the consolidated financial statements.

Effective for annual periods beginning on or after January 1, 2014:

New standard IFRS 9 *Financial Instruments*

Partial replacement of IAS 39 *Financial Instruments: Recognition and Measurement*

FINANCIAL INSTRUMENTS AND OTHER INSTRUMENTS

Financial instruments of the Company consist of cash and equivalents, investments, amounts receivable, accounts payables and accrued liabilities, demand loans payable, interest payable on convertible debentures and due to related parties. The Company limits exposure to credit loss by placing its cash and cash equivalents with high credit quality financial institutions. At April 30, 2014, the Company held the majority of its cash funds in the Company's interest bearing account at Bank of America located at 5500 Preston Road, Dallas, Texas.

The carrying amounts of cash, accounts receivables, accounts payable and accrued liabilities, demand loans payable, interest payable on convertible debentures and due to related parties approximate their values due to the short-term nature of these instruments.

Certain current expenditures are in European Union Euros in the Italian operation of AleAnna Resources and these expenditures are affected by currency fluctuations. The Company currently maintains certain of its cash holdings in Canadian dollars.

OTHER INFORMATION

This management's discussion and analysis of the financial position and results of operations of the Company for the period ended April 30, 2014 should be read in conjunction with the audited consolidated annual financial statements for the year ended October 31, 2013. Additional information relating to the Company can be accessed through the Company's public filings on SEDAR at www.sedar.com or on the Company's website at www.brsresources.com.

BOARD APPROVAL

The Board of Directors of the Company has approved this MD&A on June 27, 2014.